

September 28, 2010

Advice 3155-G/3739-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

Purpose

Pacific Gas and Electric Company (PG&E) hereby requests authorization for those customers impacted directly by the September 9, 2010 San Bruno explosion to be granted immediate bill relief through December 2010 using PG&E's shareholder funded dollars.

PG&E requests that the filing of this advice letter be effective September 10, 2010. PG&E has begun conditionally providing bill relief and will continue to do so until a final resolution is issued by the California Public Utilities Commission (Commission or CPUC).

Background

On September 9, 2010, a gas transmission pipeline in the City of San Bruno ruptured, resulting in an explosion and fire.

As a result of this unfortunate event, PG&E requests a one time deviation from Gas and Electric Rule 9, *Rendering and Payment of Bills*, to aid those customers affected by the explosion per the Commission's Energy Rule 7.1:

After a Utility enters into a Contract or other deviation, the Utility shall submit an advice letter requesting approval and updating its list of Contracts and other deviations (see General Rule 8.5.6). The Contract shall contain substantially the following clause: "Unless otherwise expressly ordered by the California Public Utilities Commission, this Contract at all times shall be subject to such modifications as the Commission may direct from time to time in the exercise of its jurisdiction." In addition, except for a Contract that is authorized to be submitted pursuant to Industry Rule 5.1(4) or 5.3(8), the Contract shall contain substantially the following clause: "This Contract does not become effective unless and until approved by the California Public Utilities Commission."

PG&E will provide bill relief to those customers directly affected by the San Bruno explosion through December 2010 using shareholder-funded dollars. In addition, PG&E asks that the Commission find that PG&E, by providing bill payment relief from shareholder funds for San Bruno customers directly affected by the explosion, is not in violation of the directive in Public Utilities Code §453 on granting any preference or advantage to any corporation or person.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 19, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **September 10, 2010**. PG&E will conditionally provide bill relief until a final resolution is issued by the Commission.

Pursuant to CPUC General Order 96-B, Energy Rule 5.3.5, PG&E submits this as a Tier 3 advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in cursive script, followed by the initials "OB".

Vice President, Regulation and Rates

Attachments

cc: Commissioner Michael Peevey
Commissioner Timothy Simon
Commissioner Dian Grueneich
Commissioner John Bohn
Commissioner Nancy Ryan
Paul Clanon, CPUC Executive Director
Julie Fitch, Energy Division Director
Frank Lindh, CPUC General Counsel
Joe Como, DRA Director
Mark Toney, TURN Executive Director

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3155-G/3739-E

Tier: 3

Subject of AL: Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

Keywords (choose from CPUC listing): Billings

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: September 10, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3155-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28549-G	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 5	17112-G
28550-G	GAS TABLE OF CONTENTS Sheet 1	28542-G
28551-G	GAS TABLE OF CONTENTS Sheet 7	23208-G



LIST OF CONTRACTS AND DEVIATIONS
 (Continued)

Sheet 5

Name and Location of Customer	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Most Comparable Regular Tariff	
				Schedule or Rule No.	Contract Difference
PG&E Installation Reference No.					
<u>GOLDEN GATE REGION</u>					
<u>Federal Agencies</u>					
U.S. Army, Presidio of San Francisco, Park Presidio Quarters, San Francisco	Firm	5-1-64*1	G.O. 96-A,X.B.	G-1	Facility and Service Charge
U.S. Army, Presidio of San Francisco, San Francisco	Firm	8-17-94 8-17-04	G.O. 96-A,X.B.	G-1 G-NR1	Uneconomic Line Purchase
<u>Counties and Cities</u>					
City and County of San Francisco	Stand-by	6-10-59*5	G.O.96,X.B.	G-40	Facility Charge Plus Terminal Rate of G-40
City of San Bruno, County of San Mateo	Residential	9-10-2010-12-31-2010	G.O.96B, 8.5.6, Energy Rule 7.1	Gas Rule 9	Bills Due on Presentment (N) (N)
<u>Other Customers</u>					
Bethlehem Pacific Coast Steel Corporation, So. San Francisco	Firm and Inter	12-9-49*5	D-43885 3-7-50	G-40 & G-50	Metering of Firm and Interruptible Through Same Meter and Partial Oil Use
Bay Corp. (S.F.), the Ward Co. (S.F.), and Simpson Paper Co.	Com/Ind	4-20-83 ---	Res. G-2528 4-20-83	Gas Rule 2	Monthly Cost of Ownership Charge

*1 to *8 See last page of Gas Contracts and Deviations for explanation of footnotes.

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Maps, Contracts and Deviations.....	28551-G	(T)
Sample Forms	27715,28300,27262,28314,28503-G	

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Sheet 7

TITLE OF SHEET **CAL P.U.C. SHEET NO.**

Contracts and Deviations

List of Contracts and Deviations	List of Contracts and Deviations.....	28549-G	(T)
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(Continued)

**ATTACHMENT 1
Advice 3739-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29664-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 11	12004-E
29665-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29610-E
29666-E	ELECTRIC TABLE OF CONTENTS MAPS, CONTRACTS AND DEVIATIONS Sheet 11	23662-E



LIST OF CONTRACTS AND DEVIATIONS
 (Continued)

Sheet 11

Name and Location of Customer		Most Comparable Regular Tariff			
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>GOLDEN GATE REGION (Cont'd.)</u>					
<u>Counties and Cities</u>					
City of San Bruno Sweeney Bridge	Coml/Ind	1-10-78 5 Years*2	G.O.96-A,X.B. 3-8-78	Rule 15 Sec. E.7	Monthly Cost of Ownership Charge
City and County of San Francisco	Trans & Exch	1-16-79 & 6-30-85 ---	Res. 79-0153	---	Special Rate Amending Previous Agreements
San Francisco Municipal Railway	Coml	3-30-79 ---	---	Rule 2	Monthly Cost of Ownership Charge
City and County of San Francisco	Coml	1-19-82 ---	Res. 82-0216 5-25-82	---	Amending Agreement dated 1-3-77
City and County of San Francisco Hetch-Hetchy	Coml	12-21-87 7-1-2015	---	---	Wheeling
City and County of San Francisco	Street Lights	---	Res. E-3203 4-24-91	LS-1 LS-2	Customer Supplies Energy Standard Services
City of San Bruno, County of San Mateo	Residential	9-10-2010-12-31- 10	G.O.96B, 8.5.6, Energy Rule 7.1	Rule 9	Bills Due on Presentment
<u>Supplemental Power</u>					
City and County of San Francisco Riverbank Army Ammunition Plant	Supplemental	10-21-66	G.O.96-A,X.B. 6-21-67	---	Special Rate
<u>Developers/Subdividers</u>					
Arvada Fremont Developers 700 Welch Road Palo Alto	Coml/Ind	6-10-81 ---	Res. G-2458 3-2-82	Rule 15.2	Cost of Ownership Charge
*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.					

(Continued)

Advice Letter No: 3739-E
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed September 28, 2010
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS

Sheet 1

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ELECTRIC TABLE OF CONTENTS
MAPS, CONTRACTS AND DEVIATIONS

Sheet 11

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Maps, Contracts and Deviations

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Map A Lassen Municipal Utility District/Surprise Valley.....		10423-E
Map B Sacramento Municipal Utility District.....		4524-E
Map C Modesto Irrigation/Turlock Irrigation District.....		4525-E
Map D SoCalEdison.....		4671-E
Map E Palo Alto.....		4672-E
Map F Redding.....		13310-E
Map G Healdsburg.....		13079-E
Map H Lompoc.....		13372-E
Map I Gridley.....		13780-E
Map J Presidio of Monterey, Monterey County.....		21634-E

LIST OF CONTRACTS AND DEVIATIONS

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 12006, 21635, 21636, 29591, 12009, 11191, 12010, 11193, 11194, 11195, 12969, 22426,
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Jane K. Yura
 Vice President
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Department of Water Resources	North Coast SolarResources
Ameresco	Department of the Army	Northern California Power Association
Anderson & Poole	Dept of General Services	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Division of Business Advisory Services	OnGrid Solar
BART	Douglass & Liddell	Praxair
BP Energy Company	Downey & Brand	R. W. Beck & Associates
Barkovich & Yap, Inc.	Duke Energy	RCS, Inc.
Bartle Wells Associates	Dutcher, John	Recon Research
Bloomberg New Energy Finance	Economic Sciences Corporation	Recurrent Energy
Boston Properties	Ellison Schneider & Harris LLP	SCD Energy Solutions
Brookfield Renewable Power	Foster Farms	SCE
C & H Sugar Co.	G. A. Krause & Assoc.	SMUD
CA Bldg Industry Association	GLJ Publications	SPURR
CAISO	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CLECA Law Office	Green Power Institute	Santa Fe Jets
CSC Energy Services	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	Hitachi	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cameron McKenna	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Cardinal Cogen	MAC Lighting Consulting	Sutherland, Asbill & Brennan
Casner, Steve	MBMC, Inc.	Tabors Caramanis & Associates
Chris, King	MRW & Associates	Tecogen, Inc.
City of Glendale	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Palo Alto	McKenzie & Associates	Tioga Energy
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Mirant	Turlock Irrigation District
Commerce Energy	Modesto Irrigation District	U S Borax, Inc.
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	New United Motor Mfg., Inc.	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
	North America Power Partners	eMeter Corporation