

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



September 29, 2010

Advice Letter 3145-G

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: September 2010 G-SUR Rate Change

Dear Ms. Yura:

Advice Letter 3145-G is effective September 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

August 25, 2010

Advice 3145-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: September 2010 G-SUR Rate Change

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **September 1, 2010**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.²

Effective **September 1, 2010**, the G-SUR price is **\$0.00320** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at: <http://www.pge.com/tariffs/>.

¹ See D.98-07-025, Ordering Paragraph 2.

² This includes revised Franchise Fee factor of 0.009596, per 2007 General Rate Case D.07-03-044.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 14, 2010**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Jane K. Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Jane Yura" followed by a slanted line and the word "ent" in a smaller, less legible script.

Vice President – Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3145-G**

Tier: 1

Subject of AL: September 2010 G-SUR Rate Change

Keywords (choose from CPUC listing): Procurement

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **September 1, 2010**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3145-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28469-G	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	28426-G
28470-G	GAS TABLE OF CONTENTS Sheet 1	28461-G
28471-G	GAS TABLE OF CONTENTS Sheet 3	28458-G



GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- | | | |
|--|---|-----------------------------------|
| a. | The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is | <u>Per Therm</u>
\$0.33330 (R) |
| multiplied by: | | |
| b. | The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is | 0.009596 |
| The G-SUR Franchise Fee Surcharge is | | \$0.00320 (R) |

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.002555.



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

28470-G
28461-G

GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	28470-G	(T)
Rate Schedules	28462,28471-G	(T)
Preliminary Statements.....	28459,28465-G	
Rules	28360-G	
Maps, Contracts and Deviations.....	23208-G	
Sample Forms	27715,28300,27262,28314,27667-G	

(Continued)

Advice Letter No: 3145-G
Decision No. 98-07-025

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed August 25, 2010
Effective September 1, 2010
Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Non-Residential		
G-AFTOFF	Annual Firm Transportation Off-System	24466,27960,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,27961,22178-G
G-AA	As-Available Transportation On-System.....	24468,27962-G
G-AAOFF	As-Available Transportation Off-System.....	24469,27963-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	27964-27965-G
G-PARK	Market Center Parking Service.....	24597,18177-G
Rate Schedules Other		
G-LEND	Market Center Lending Service	24598,18179-G
G-CT	Core Gas Aggregation Service	28349,21740,25112,21741,20052,28395, 24307,26869,25115,25116,28396,22155,22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	28469-G
G-PPPS	Gas Public Purpose Program Surcharge.....	27885,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-WGSP	Winter Gas Savings Program	27765, 27766 ,27767-G
G-OBF	On-Bill Financing Loan Program.....	28306, 28307, 28308-G
Rate Schedules Experimental		
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	28454,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	28455,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	27656,28419,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	28420,21890-G

(Continued)

Advice Letter No: 3145-G
 Decision No. 98-07-025

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed	August 25, 2010
Effective	September 1, 2010
Resolution No.	_____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	North Coast SolarResources
Alcantar & Kahl	Department of Water Resources	Occidental Energy Marketing, Inc.
Ameresco	Department of the Army	OnGrid Solar
Anderson & Poole	Dept of General Services	Praxair
Arizona Public Service Company	Division of Business Advisory Services	R. W. Beck & Associates
BART	Douglass & Liddell	RCS, Inc.
BP Energy Company	Downey & Brand	Recon Research
Barkovich & Yap, Inc.	Duke Energy	Recurrent Energy
Bartle Wells Associates	Dutcher, John	SCD Energy Solutions
Bloomberg New Energy Finance	Economic Sciences Corporation	SCE
Boston Properties	Ellison Schneider & Harris LLP	SMUD
Brookfield Renewable Power	Foster Farms	SPURR
C & H Sugar Co.	G. A. Krause & Assoc.	Santa Fe Jets
CA Bldg Industry Association	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
CAISO	Green Power Institute	
CLECA Law Office	Hanna & Morton	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Sunshine Design
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sutherland, Asbill & Brennan
Calpine	MAC Lighting Consulting	Tabors Caramanis & Associates
Cameron McKenna	MBMC, Inc.	Tecogen, Inc.
Casner, Steve	MRW & Associates	Tiger Natural Gas, Inc.
Chris, King	Manatt Phelps Phillips	Tioga Energy
City of Glendale	McKenzie & Associates	TransCanada
City of Palo Alto	Merced Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Mirant	U S Borax, Inc.
Coast Economic Consulting	Modesto Irrigation District	United Cogen
Commerce Energy	Morgan Stanley	Utility Cost Management
Commercial Energy	Morrison & Foerster	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	New United Motor Mfg., Inc.	Wellhead Electric Company
		Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Norris & Wong Associates	eMeter Corporation
Day Carter Murphy	North America Power Partners	