

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 29, 2010

Advice Letter 3135-G

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: PG&E's 2010 Biennial Cost Allocation Proceeding
Core Transportation Rate and Other Tariff Changes**

Dear Ms. Yura:

Advice Letter 3135-G is effective August 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10B
San Francisco, CA 94177
Fax: 415.973.6520

July 9, 2010

Advice 3135-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: PG&E's 2010 Biennial Cost Allocation Proceeding
Core Transportation Rate and Other Tariff Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed in the enclosed Attachment I to this filing.

Purpose

The purpose of this filing is to implement revisions to PG&E's gas tariffs in compliance with Decision ("D.") 10-06-035 dated June 24, 2010, for rates effective **August 1, 2010**, in PG&E's 2010 Biennial Cost Allocation Proceeding ("BCAP") Application ("A.") 09-05-026.

Changes to PG&E's noncore transportation rates resulting from the BCAP are being filed concurrently, in Advice Letter 3136-G. Tables supporting the BCAP rate and revenue changes are shown in Attachment II.¹

BCAP Provisions

The purpose of the BCAP is to allocate authorized transportation costs (excluding those authorized in Gas Accords) among core and noncore customers, set new gas demand forecasts to allocate procurement costs via monthly pricing as well as public purpose program surcharge revenues in the annual Public Purpose Program Surcharge Filing², and propose changes in rate design methodology. The rates adopted in the BCAP recover PG&E's gas revenue requirement by using the average annual adopted throughput and customer forecast over the two-year forecast period. The impact of the allocations and adopted throughput forecast increases core transportation revenues by approximately \$69 million compared to revenues at present rates. Given normal

¹ Workpapers will be provided to the Energy Division and are available upon request to other parties.

² The impact of the adopted throughput forecast on G-PPPS rates will be filed with the 2011 Public Purpose Program Surcharge Filing with an effective date of January 1, 2011.

weather, the impact of adopting the new throughput forecast will decrease Core undercollections in future Annual Gas True-Up (“AGT”) filings.

BCAP D. 10-06-035 adopted the Partial Settlement submitted in the proceeding which included a number of rate recovery and rate design proposals to which parties agreed. The BCAP decision adopts the following provisions that impact the core rates and tariffs filed herein.

1. Adopts an overall one percent increase in the forecast of total gas throughput used to update gas transportation rates, monthly core procurement rates, and annual gas Public Purpose Program (PPP) surcharge rates. Core volumes decrease by 5 percent while noncore volumes increase by 6 percent compared to previously adopted volumes.
2. Adopts a compression cost rate of \$0.83 per therm for PG&E’s Schedule G-NGV2 – *Core Compressed Natural Gas Service on PG&E’s Premises*; this change has a minor impact on the partial settlement transportation rates for other classes via its impact on the allocation of distribution base revenues, of which the compression costs are part.
3. Adopts an updated master meter discount for gas Schedule GS – *Multi-Family Service* and Schedule GT – *Mobile Home Park Service*. PG&E will discontinue the Minimum Average Rate Limiter (MARL) applicable to rate Schedules GT, GTL GS, and GSL.
4. Adopts an option for customers taking service on PG&E’s residential gas master metered rate schedules to take gas service under PG&E’s core commercial rate schedules for separately-metered common-area gas use.

Preliminary Statement Changes

The following revisions are being made to PG&E’s gas Preliminary Statements in this filing.

Preliminary Statement Part B – Default Tariff Rate Components is revised to reflect the pro forma changes to the core transportation and procurement rate components. Please note the rate credit for G-CT in Preliminary Statement Part B for the Sempra and Price Indexing Cases Gas Settlements filed in Advice Letter 3129-G³ is shown here without a rate value due to the Commission’s issuance of a suspension of Advice Letter 3129-G on July 7, 2010.⁴

³ Preliminary Statement Part B Sheets 8 through 10 were filed in Advice Letter 3129-G and Sheets 6 through 7 were filed in Advice Letter 3128-G.

⁴ The Sempra and Price Indexing Cases Gas Settlement credit does not impact the value of the transportation rates determined in the BCAP.

Preliminary Statement Part C – Gas Accounting Terms and Definitions⁵ is revised for the allocation of GRC distribution base revenue between core and noncore customers adopted in the BCAP. Allocation factors in Table C.3.a are revised in accordance with the BCAP decision.

Rate Schedule Revisions

The core rate schedules in this filing are pro forma revisions to reflect D.10-06-035. These pro forma changes will be re-filed in final form in the upcoming core monthly pricing advice letter on July 26, 2010, for rates effective August 1, 2010.

Schedule G-GS – Multi-Family Service and Schedule G-GSL – Multifamily CARE Program Service are revised to set the master meter discount to \$0.220 per dwelling unit per day. A diversity benefit adjustment of \$1.10 per dwelling unit per month, based on a 5 percent diversity benefit factor is applied to this rate schedule. The net discount is \$0.209 per dwelling unit per day. In addition, these schedules are also revised to provide an option to elect gas service under PG&E's core commercial rate schedules for separately-metered common-area gas use and to remove the Minimum Average Rate Limiter (MARL).

Schedule G-GT – Mobile Home Park Service and Schedule G-GTL – Mobile Home Park CARE Program Service are revised to set the master meter discount to \$0.507 per installed space per day. A diversity benefit adjustment of \$0.71 per installed space per month, based on a 5 percent diversity benefit factor is applied to this rate schedule. The net discount is \$0.482 per installed space per day. In addition, these schedules are also revised to provide an option to elect gas service under PG&E's core commercial rate schedules for separately-metered common-area gas use and to remove the MARL.

Schedule G-GM – Master-Metered Multifamily Service and G-GML – Master-Metered Multifamily CARE Program Service are revised to provide an option to elect gas service under PG&E's core commercial rate schedules for separately-metered common-area gas use.

Schedule G-NR1 – Gas Service to Small Commercial Customers and Schedule G-NR2 – Gas Service to Large Commercial Customers are revised to include text stating that residential customers taking gas service under Rate Schedules GM, GS, GT, GML, GSL, or GTL are able to elect Schedule G-NR1 or G-NR2 for common-area usage that is separately-metered.

Schedule G-NGV2 – Core Compressed Natural Gas Service on PG&E's Premises is revised to change the compression cost to \$0.83 per therm. The electric rate adder for G-NGV2 is updated to \$0.16041 per therm, incorporating the June 1, 2010 change to electric rates.

⁵ These revised sheets are also included in Advice Letter 3136-G.

Additionally, the electric rate component of the G-NGV2 rate is updated from \$0.15855 to \$0.16041 to reflect June 1, 2010 PG&E electric rate changes. (Please see Attachment II, Table O, line 13.)

Effective Date

In accordance with D.10-06-035, PG&E requests that this advice filing become effective **August 1, 2010**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **July 29, 2010**. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.09-05-026. Supporting procurement rate workpapers are available upon request to e-mail PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulation and Rates

cc: Service List – A. 09-05-026

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3135-g**

Tier: 1

Subject of AL: PG&E's 2010 Biennial Cost Allocation Proceeding Core Transportation Rate and Other Tariff Changes

Keywords (choose from CPUC listing): Core, Transportation Rates, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-06-035

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2010**

No. of tariff sheets: 35

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Parts B and C, Gas Rate Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-CT, G-NGV1, G-NGV2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3135-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28368-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	28318-G
28369-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	28319-G
28370-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	28320-G
28371-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	28321-G
28372-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	28322-G
28373-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	28364-G
28374-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	28365-G
28375-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	28107-G
28376-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	28108-G
28377-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	28109-G
28378-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	27953-G
28379-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	27954-G

**ATTACHMENT 1
Advice 3135-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28380-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	27955-G
28381-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	28325-G
28382-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28326-G
28383-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28327-G
28384-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	28328-G
28385-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	28329-G
28386-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	28330-G
28387-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28331-G
28388-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28332-G
28389-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28333-G

**ATTACHMENT 1
Advice 3135-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28390-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28334-G
28391-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28335-G
28392-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	28336-G
28393-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	28337-G
28394-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	28338-G
28395-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 6	25113-G*
28396-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 11	23305-G
28397-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28340-G
28398-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	28341-G
28399-G	GAS TABLE OF CONTENTS Sheet 1	28366-G

**ATTACHMENT 1
Advice 3135-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28400-G	GAS TABLE OF CONTENTS Sheet 2	28343-G
28401-G	GAS TABLE OF CONTENTS Sheet 3	28344-G
28402-G	GAS TABLE OF CONTENTS Sheet 4	28367-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.35612 (I)	0.63842 (I)	0.35612 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775 (I)	0.00775 (I)	0.00775 (I)	0.00775 (I)
CARE DISCOUNT	0.00000	0.00000	X.XXXXX	X.XXXXX
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00205 (I)	0.00205 (I)	0.00205 (I)	0.00205 (I)
SMARTMETER™ PROJECT – GAS	0.03023 (I)	0.03023 (I)	0.03023 (I)	0.03023 (I)
WGSP—TRANSPORTATION	0.03677 (I)	0.03677 (I)	0.03677 (I)	0.03677 (I)
WGSP—PROCUREMENT	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
WINTER HEDGING	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE BROKERAGE FEE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE FIRM STORAGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
SHRINKAGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CAPACITY CHARGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE PROCUREMENT CHARGE (4)*	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
TOTAL RATE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.12715	(R)	0.12715	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)
CARE DISCOUNT	0.00000		X.XXXXX	
LOCAL TRANSMISSION	0.03690		0.03690	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00205	(I)	0.00205	(I)
SMARTMETER™ PROJECT – GAS	0.03023	(I)	0.03023	(I)
WGSP—TRANSPORTATION	0.03677	(I)	0.03677	(I)
WGSP—PROCUREMENT	\$X.XXXXX		\$X.XXXXX	
WINTER HEDGING	\$X.XXXXX		\$X.XXXXX	
CORE BROKERAGE FEE	\$X.XXXXX		\$X.XXXXX	
CORE FIRM STORAGE	\$X.XXXXX		\$X.XXXXX	
SHRINKAGE	\$X.XXXXX		\$X.XXXXX	
CAPACITY CHARGE	\$X.XXXXX		\$X.XXXXX	
CORE PROCUREMENT CHARGE (4)*	\$X.XXXXX		\$X.XXXXX	
TOTAL RATE	<u>\$X.XXXXX</u>		<u>\$X.XXXXX</u>	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22270 (I)	0.02838 (I)	0.29102 (I)	0.05242 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775 (I)	0.00775 (I)	0.00775 (I)	0.00775 (I)
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00098 (I)	0.00098 (I)	0.00098 (I)	0.00098 (I)
SMARTMETER™ PROJECT— GAS	0.02173 (I)	0.02173 (I)	0.02173 (I)	0.02173 (I)
WGSP—TRANSPORTATION	0.00910 (I)	0.00910 (I)	0.00910 (I)	0.00910 (I)
WGSP—PROCUREMENT	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
WINTER HEDGING	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE BROKERAGE FEE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE FIRM STORAGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
SHRINKAGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CAPACITY CHARGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE PROCUREMENT CHARGE (4)*	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
TOTAL RATE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24923 (I)	0.05491 (I)	0.31755 (I)	0.07895 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775 (I)	0.00775 (I)	0.00775 (I)	0.00775 (I)
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00017 (I)	0.00017 (I)	0.00017 (I)	0.00017 (I)
SMARTMETER™ PROJECT – GAS	0.00639 (I)	0.00639 (I)	0.00639 (I)	0.00639 (I)
WGSP—TRANSPORTATION	(0.00128) (R)	(0.00128) (R)	(0.00128) (R)	(0.00128) (R)
WGSP—PROCUREMENT	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
WINTER HEDGING	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE BROKERAGE FEE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE FIRM STORAGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
SHRINKAGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CAPACITY CHARGE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
CORE PROCUREMENT CHARGE (4)*	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX
TOTAL RATE	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.04445	(I)	1.32873	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)
LOCAL TRANSMISSION	0.03690		0.03690	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00002	(R)	0.00002	(R)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01400	(I)	0.01400	(I)
WINTER HEDGING	\$X.XXXXX		\$X.XXXXX	
CORE BROKERAGE FEE	\$X.XXXXX		\$X.XXXXX	
CORE FIRM STORAGE	\$X.XXXXX		\$X.XXXXX	
SHRINKAGE	\$X.XXXXX		\$X.XXXXX	
CAPACITY CHARGE	\$X.XXXXX		\$X.XXXXX	
CORE PROCUREMENT CHARGE (4)*	\$X.XXXXX		\$X.XXXXX	
TOTAL RATE	<u>\$X.XXXXX</u>		<u>\$X.XXXXX</u>	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	Baseline	RESIDENTIAL		CARE RESIDENTIAL		Baseline	Excess	
		Excess		Excess		Excess		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.35612	(I)	0.63842	(I)	0.35612	(I)	0.63842	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)	0.00775	(I)	0.00775	(I)
CARE DISCOUNT	0.00000		0.00000		X.XXXXX		X.XXXXX	
LOCAL TRANSMISSION	0.03690		0.03690		0.03690		0.03690	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00205	(I)	0.00205	(I)	0.00205	(I)	0.00205	(I)
SMARTMETER™ PROJECT – GAS	0.03023	(I)	0.03023	(I)	0.03023	(I)	0.03023	(I)
WGSP—TRANSPORTATION	0.03677	(I)	0.03677	(I)	0.03677	(I)	0.03677	(I)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXX)		(X.XXXXX)		(X.XXXXX)		(X.XXXXX)	
TOTAL RATE	0.47051	(I)	0.75281	(I)	X.XXXXX		X.XXXXX	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.12715	(R)	0.12715	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)
CARE DISCOUNT	0.00000		X.XXXXX	
LOCAL TRANSMISSION	0.03690		0.03690	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00205	(I)	0.00205	(I)
SMARTMETER™ PROJECT – GAS	0.03023	(I)	0.03023	(I)
WGSP—TRANSPORTATION	0.03677	(I)	0.03677	(I)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXX)		(X.XXXXX)	
TOTAL RATE	<u>0.24154</u>	(R)	<u>X.XXXXX</u>	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22270	(I)	0.02838	(I)	0.29102	(I)	0.05242	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)	0.00775	(I)	0.00775	(I)
LOCAL TRANSMISSION	0.03690		0.03690		0.03690		0.03690	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00098	(I)	0.00098	(I)	0.00098	(I)	0.00098	(I)
SMARTMETER™ PROJECT – GAS	0.02173	(I)	0.02173	(I)	0.02173	(I)	0.02173	(I)
WGSP—TRANSPORTATION	0.00910	(I)	0.00910	(I)	0.00910	(I)	0.00910	(I)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	X.XXXXX		X.XXXXX		X.XXXXX		X.XXXXX	
TOTAL RATE	0.29985	(I)	0.10553	(I)	0.36817	(I)	0.12957	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24923	(I)	0.05491	(I)	0.31755	(I)	0.07895	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)	0.00775	(I)	0.00775	(I)
LOCAL TRANSMISSION	0.03690		0.03690		0.03690		0.03690	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00017	(I)	0.00017	(I)	0.00017	(I)	0.00017	(I)
SMARTMETER™ PROJECT – GAS	0.00639	(I)	0.00639	(I)	0.00639	(I)	0.00639	(I)
WGSP—TRANSPORTATION	(0.00128)	(R)	(0.00128)	(R)	(0.00128)	(R)	(0.00128)	(R)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	X.XXXXX		X.XXXXX		X.XXXXX		X.XXXXX	
TOTAL RATE	0.29985	(I)	0.10553	(I)	0.36817	(I)	0.12957	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.04445	(I)	1.32873	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00775	(I)	0.00775	(I)
LOCAL TRANSMISSION	0.03690		0.03690	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00002	(R)	0.00002	(R)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01400	(I)	0.01400	(I)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	X.XXXXXX		X.XXXXXX	
TOTAL RATE	0.10381	(I)	1.38809	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					1,139,444
Less: Other Operating Revenue					<u>(26,023)</u>
Authorized GRC Distribution Revenues in Rates	<u>1,074,784</u> (R)	<u>38,637</u> (I)			1,113,421
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(1,583) (I)				(1,583) (I)
G-10 Procurement Discount Allocation	624 (R)	959 (R)			1,583 (R)
Less: Front Counter Closures	(355)				(355)
Core Brokerage Fee Credit	<u>(8,421)</u> (i)				<u>(8,421)</u> (I)
GRC Distribution Base Revenue with Adj. and Credits	<u>1,065,049</u> (R)	<u>39,596</u> (I)			<u>1,104,645</u> (I)
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (2):					
Transportation Balancing Accounts	136,981 (R)	12,445 (I)			149,426
Self-Generation Incentive Program Revenue Requirement	2,426 (R)	3,694 (I)			6,120
CPUC Fee	1,970 (R)	1,240 (R)			3,210 (R)
ClimateSmart	0	0			0
SmartMeter™ Project	45,997				45,997
Winter Gas Savings Plan (WGSP) – Transportation	2,274				2,274
Franchise Fees and Uncollectible Expense (F&U) (on items above)	2,293 (I)	223 (R)			2,516 (I)
CARE Discount included in PPP Funding Requirement	(109,433)				(109,433)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>82,508</u> (R)	<u>17,602</u> (R)			<u>100,110</u> (R)
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	114,854	49,146			164,000
Customer Access Charge – Transmission		5,174			5,174
Storage	42,093		7,499		49,592
Carrying Cost on Noncycled Storage Gas	1,757		251		2,008
Backbone Transmission/L-401	<u>80,394</u>		<u>160,593</u>		<u>240,987</u>
Gas Accord Revenue Requirement	<u>239,098</u>	<u>54,320</u>	<u>168,343</u>		<u>461,761</u>

- (1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2007, in General Rate Case D.07-03-044, and \$22M for Attrition as approved in AL 2877-G, 2954-G, and AL 3050-G. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a.
- (2) The total 2009 SGIP revenue requirement (RRQ) was approved in D.09-12-047. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006. The Climate Protection Tariff RRQ for 2009 was approved in D.06-12-032. On April 27, 2009, PG&E filed an Application requesting a 2-year extension of the ClimateSmart program. PG&E seeks no additional customer funding. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. The Energy Division approved PG&E's AL 3039-G for the WGSP costs, which are recovered in commercial customers' rates beginning January 1, 2010.
- (3) The Gas Accord IV RRQ effective January 1, 2009, was adopted in D.07-09-045. Storage revenues allocated to load balancing are included in unbundled transmission rates.

(Continued)

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 Regulation and Rates

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GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				1,629,802 (R)	1,629,802 (R)
Interstate and Canadian Capacity				216,719	216,719
WGSP – Procurement – Residential				2,476	2,476
F&U (on items above and Procurement Account Balances Below)				22,559 (R)	22,559 (R)
Backbone Capacity (incl. F&U)	(61,697)			61,697	0
Backbone Volumetric (incl. F&U)	(18,698)			18,698	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				8,421 (R)	8,421 (R)
Procurement Account Balances				<u>11,692</u>	<u>11,692</u>
Illus. Core Procurement Revenue Requirement	<u>(124,245)</u>			<u>2,015,914 (R)</u>	<u>1,891,669 (R)</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES					
	<u>1,262,410 (R)</u>	<u>111,518 (I)</u>	<u>168,343</u>	<u>2,015,914 (R)</u>	<u>3,558,185 (R)</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	58,377	6,498			64,875
Low Income Energy Efficiency (LIEE)	55,734	6,204			61,938
Research, Demonstration and Development (RD&D)	6,725	3,861			10,586
CARE Administrative Expense	1,113	730			1,843
BOE and CPUC Administrative Cost	188	108			296
PPP Balancing Accounts	1,858	(4,348)			(2,490)
CARE Discount Recovered from non-CARE customers	<u>66,085</u>	<u>43,348</u>			<u>109,433</u>
Total PPP Funding Requirement in Rates	<u>190,080</u>	<u>56,401</u>			<u>246,481</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES					
	<u>1,452,490 (I)</u>	<u>167,919 (I)</u>	<u>168,343</u>	<u>2,015,914 (R)</u>	<u>3,804,666 (R)</u>
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT					
	<u>1,452,490 (R)</u>	<u>167,919 (I)</u>	<u>168,343</u>	<u>2,015,914 (R)</u>	<u>3,804,666 (R)</u>

(4) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.59828 per therm. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3039-G, will be recovered in residential rates effective April 1, 2010.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2010 PPP surcharge AL 3057-G and includes LIEE program funding adopted in D.08-11-031, EE program funding adopted in D.08-10-027, CARE annual administrative expense adopted in D.08-11-031, and excludes F&U per D.04-08-010.

(Continued)

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GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the core and noncore costs (revenue requirements) adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes. (T)

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Distribution Base Revenue Requirements	0.965299 (R)	0.034701 (I)		1.000000
Intervenor Compensation	0.965299 (R)	0.034701 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.394377 (R)	0.605623 (I)		1.000000
Carrying Cost on Non-cycled Gas in Storage*	0.875000		0.125000	1.000000

* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.
- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
 - 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.
5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 6

TERMINATION OF
 CUSTOMER
 AUTHORIZATION
 (Cont'd.):

A CTA Agreement, and all Customer Authorizations for Customers receiving service from the CTA in accordance with that CTA Agreement, shall terminate, regardless of whether the initial twelve (12) month term of a Customer Authorization has expired, if any of the following occur:

1. The CTA goes out of business.
2. PG&E cancels the applicable CTA Agreement due to: (a) the CTA's failure to pay PG&E in accordance with its tariffs for services rendered to the CTA or, (b) for otherwise failing to comply with the terms of Gas Rule 23 or the CTA Agreement or, (c) the CTA's failure to comply with the Firm Winter Capacity Requirement.
3. If a Group's Annual Contract Quantity (ACQ) drops below 12,000 decatherms, the Customer Authorization for each Customer will be terminated, without further notice, effective for each account, as of the next calendar month's meter reading date. When all Customer Authorizations have been terminated the applicable CTA Agreement is canceled automatically. Under paragraphs 2, 3, and 4 above, PG&E will thereafter send written notice of cancellation of the CTA Agreement and all affected Customer Authorizations to the CTA and all affected Customers to the extent practicable, but in no event shall any failure to provide, or a delay in providing, such notice to customers affect PG&E's rights to cancel said CTA Agreement.

If a Customer Authorization is terminated and the Customer continues to receive service at the meter location, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. PG&E may recall capacity, in PG&E's sole discretion, if such capacity is necessary to serve the returning Customer(s); provided, however that PG&E shall not recall such capacity unless and until the aggregated net change due to Customer Terminations exceeds the lower of ten percent (10%) of the CTA's prior effective DCQ or 100 decatherms per day.

The CTA shall remain responsible for any charges due for PG&E service provided under the CTA Agreement prior to its cancellation, whether or not such charges are billed after such cancellation. The Customer shall remain responsible for any charges due for PG&E service provided under the Customer Authorization prior to its termination, whether or not such charges are billed after such termination.

CONTRACT
 QUANTITIES:

PG&E will process new Authorizations on a monthly basis. For each new Authorization, PG&E shall determine the Annual Contract Quantity (ACQ) for each Customer's account. The ACQ will be based on the Customer's monthly historical gas use.

For each month, PG&E will determine the Group's January Capacity Factor. The Group's January Capacity Factor is the ratio of the sum of each Customer's historical January usage to PG&E's core forecasted January throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). PG&E will notify the CTA of the Group's ACQ, the January Capacity Factor for each calendar month by the fifteenth (15th) day of the prior month.

PG&E's forecasted core January throughput:43,699,915 Dth (C) (T)

If, at any time, the sum of the January Capacity Factor for all CTAs is greater than 10 percent (10%), CTAs will no longer have the option to reject any of the Southern Interstate pipeline, Backbone pipeline or storage capacities offered below. This change will take place beginning April 1, after one full year has passed since the January Capacity Factor became greater than 10 percent (10%). The treatment of Northern Pipeline Path Capacity when the sum of the January Capacity Factor for all CTAs is greater than 10 percent is specified below.

(Continued)

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GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 11

CORE FIRM
 STORAGE:
 (Cont'd.)

PG&E's determination of core firm storage capacity for each CTA Group will be based on the sum of the historical Winter Season gas usage for the Group, unless otherwise agreed upon.

PG&E's total core storage capacity reservations, by subfunction, are:

Annual Inventory	33,478 MDth
Average Daily Injection	157 MDth/day
Average Daily Withdrawal	1,111 MDth/day

To determine each CTA's allocation, PG&E will calculate the ratio of the CTA Group's Winter Season Usage to PG&E's total core Winter Season forecast throughput, as adopted in the latest CPUC Cost Allocation Proceeding (CAP). The ratio, expressed as a percentage, is then applied to the Annual Inventory above to determine the amount of inventory that is allocated to the CTA. For CTAs whose resultant allocation is up to 1,000,000 Dth, the percentage is also applied to the Average Daily Injection and Average Daily Withdrawal to determine the daily injection and withdrawal limits. For CTAs whose resultant inventory is greater than 1,000,000 Dth, the injection and withdrawal capacities are variable. The calculations for those injection and withdrawal capacities are specified in Schedule G-CFS.

PG&E's total adopted core Winter Season throughput is: 177,032,109 Dth (C) (T)

(Continued)



GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$X.XXXXX
Transportation Charge:	<u>\$0.10381</u> (I)
Total:	\$X.XXXXX

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS : Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$X.XXXXX	N/A
<u>Transportation Charge:</u>	\$1.38809 (l)	N/A
Total:	\$X.XXXXX	\$X.XXXXX

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

(N)
 |
 |
 (N)

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	
Transportation Charge:	\$0.29985 (I)	\$0.10553 (I)	\$0.36817 (I)	\$0.12957 (I)	
Total:	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

(N)
 I
 I
 (N)

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Customer Charge:</u>				<u>Per Day</u> \$4.95518
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	
Transportation Charge:	\$0.29985 (I)	\$0.10553 (I)	\$0.36817 (I)	\$0.12957 (I)	
Total:	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	\$X.XXXXX	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$X.XXXXX
Transportation Charge:	<u>\$0.24154</u> (R)
Total:	\$X.XXXXX

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$X.XXXXX	\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051 (l)	\$0.75281 (l)
<u>CARE Discount:</u>	<u>\$X.XXXXX</u>	<u>\$X.XXXXX</u>
Total:	\$X.XXXXX	\$X.XXXXX

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
 RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
 ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$X.XXXXX
Transportation Charge:	\$0.24154 (R)
CARE Discount:	<u>\$X.XXXXX</u>
Total:	\$X.XXXXX

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. (T)
 Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. (N)
 This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting. (N)

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$X.XXXXX	\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051 (I)	\$0.75281 (I)
Total:	\$X.XXXXX	\$X.XXXXX

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

(N)
 I
 (N)

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$X.XXXXX	\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051 (I)	\$0.75281 (I)
Total:	\$X.XXXXX	\$X.XXXXX

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900 (I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(D)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

(N)
 I
 (N)

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$X.XXXXX		\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051	(I)	\$0.75281 (I)
<u>CARE Discount:</u>	\$X.XXXXX		\$X.XXXXX
Total:	\$X.XXXXX		\$X.XXXXX
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$X.XXXXX		\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051	(I)	\$0.75281 (I)
Total:	\$X.XXXXX		\$X.XXXXX
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900	(I)	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: See Preliminary Statement, Part B for the Default Tariff Rate Components.
 (Cont'd.)

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

(D)

<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>		
<u>Baseline Territories***</u>	<u>Summer Effective Apr. 1, 2008</u>	<u>Winter Effective Nov. 1, 2008</u>
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

SEASONAL CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

(N)
 |
 (N)

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$X.XXXXX	\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051 (I)	\$0.75281 (I)
Total:	\$X.XXXXX	\$X.XXXXX

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(D)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

(N)
 I
 (N)

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$X.XXXXX	\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051 (I)	\$0.75281 (I)
<u>CARE Discount:</u>	<u>\$X.XXXXX</u>	<u>\$X.XXXXX</u>
Total:	\$X.XXXXX	\$X.XXXXX

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$X.XXXXX	\$X.XXXXX
<u>Transportation Charge:</u>	\$0.47051 (I)	\$0.75281 (I)
Total:	\$X.XXXXX	\$X.XXXXX

3. Discount (Per installed space per day): \$0.48200 (I)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

(D)

The following quantities of gas are billed at the rate for baseline use.

<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>		
<u>Baseline Territories***</u>	<u>Summer Effective Apr. 1, 2008</u>	<u>Winter Effective Nov. 1, 2008</u>
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* The applicable baseline territory is described in Preliminary Statement, Part A.

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Advice Letter No: 3135-G
 Decision No. 10-06-035

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed July 9, 2010
 Effective August 1, 2010
 Resolution No. _____



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 Decision No. 10-06-035

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed July 9, 2010
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Attachment II

**Advice Letter 3135-G
2010 BCAP Compliance Advice Letter - Core
Decision 10-06-035**

Implementation of D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
 BASED ON ADOPTED 2010 AGT GAS REVENUE REQUIREMENT

Line No.	Customer Class	Class Average Rates			
		January 1, 2010	Implementation**** August 1, 2010	\$ Change	% Change
1	BUNDLED—RETAIL CORE*				
2	Residential Non-CARE**/**	\$1.365	\$1.395	\$0.030	2.2%
3	Small Commercial Non-CARE**	\$1.162	\$1.171	\$0.009	0.7%
4	Large Commercial	\$0.938	\$0.953	\$0.016	1.7%
5	Uncompressed Core NGV	\$0.817	\$0.846	\$0.029	3.6%
6	Compressed Core NGV	\$1.766	\$2.129	\$0.363	20.6%
7	TRANSPORT_ONLY—RETAIL CORE				
8	Residential Non-CARE**/**	\$0.595	\$0.625	\$0.030	5.0%
9	Small Commercial Non-CARE**	\$0.403	\$0.412	\$0.009	2.1%
10	Large Commercial	\$0.209	\$0.225	\$0.016	7.5%
11	Uncompressed Core NGV	\$0.102	\$0.131	\$0.029	28.6%
12	Compressed Core NGV	\$1.051	\$1.414	\$0.363	34.6%
13	TRANSPORT ONLY—RETAIL NONCORE				
14	Industrial – Distribution	\$0.159	\$0.161	\$0.001	0.8%
15	Industrial – Transmission	\$0.061	\$0.061	\$0.001	0.9%
16	Industrial – Backbone	\$0.040	\$0.040	(\$0.000)	-0.4%
17	Uncompressed Noncore NGV – Distribution	\$0.144	\$0.145	\$0.001	0.9%
18	Uncompressed Noncore NGV – Transmission	\$0.054	\$0.048	(\$0.005)	-10.1%
19	Electric Generation – Distribution/Transmission	\$0.023	\$0.022	(\$0.001)	-2.9%
20	Electric Generation – Backbone	\$0.008	\$0.007	(\$0.001)	-8.7%
21	TRANSPORT ONLY—WHOLESALE				
22	Alpine Natural Gas (T)	\$0.028	\$0.028	(\$0.000)	-0.6%
23	Coalinga (T)	\$0.027	\$0.027	(\$0.000)	-0.6%
24	Island Energy (T)	\$0.048	\$0.048	(\$0.000)	-0.3%
25	Palo Alto (T)	\$0.021	\$0.021	(\$0.000)	-0.8%
26	West Coast Gas – Castle (D)	\$0.099	\$0.109	\$0.010	10.2%
27	West Coast Gas – Mather (D)	\$0.097	\$0.107	\$0.010	10.2%
28	West Coast Gas – Mather (T)	\$0.028	\$0.028	(\$0.000)	-0.6%

* Illustrative Bundled Rates incorporate illustrative 2010 AGT WACOG of \$0.598 per therm and illustrative Procurement Revenue Requirements as filed in PG&E's 2010 AGT.

** CARE customers receive a 20% discount on transportation and procurement and are exempt from CARE surcharges.

*** 8/1/2010 impact on monthly average non-CARE residential gas bill is \$1.10 (as shown on Table D).

**** Changes to Public Purpose Program Surcharge rates (G-PPPS) occur on January 1, 2011 and are not shown on this table. Proposed phase-in of distribution costs for West Coast gas occur each January 1 and are not shown on this table. Impact of proposed core deaveraging effective July 1, 2010 is included in rates shown on this table. Additional proposed core deaveraging occurs on April 1 of each year until 100% is achieved. See Table N for illustrative 2011 and 2012 class average rate changes. The illustrative changes to G-PPPS rates caused by the proposed BCAP volumes are shown on Table M. Actual G-PPPS rates effective January 1, 2011 will depend on the PPS revenue requirement effective January 1, 2011.

**Implementation of D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
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TABLE A

IMPLEMENTATION OF D.10-06-035
 PG&E 2010 BCAP: Effective August 1, 2010
 GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)
 ANNUAL CLASS AVERAGE END-USE RATES GIVEN CURRENTLY ADOPTED REVENUE REQUIREMENTS (\$/th)

Line No.	Customer Class	Rates Effective January 1, 2010 (A)			Proposed August 1, 2010 Rates/Surcharges (5)(6) (B)			% Change (3) (C)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total
RETAIL CORE (1)										
1	Residential Non-CARE (4)	\$.519	\$.077	\$.595	\$.548	\$.077	\$.625	5.7%	0.0%	5.0%
2	Small Commercial Non-CARE (4)	\$.354	\$.049	\$.403	\$.363	\$.049	\$.412	2.4%	0.0%	2.1%
3	Large Commercial	\$.126	\$.084	\$.209	\$.141	\$.084	\$.225	12.4%	0.0%	7.5%
4	NGV1 - (uncompressed service)	\$.076	\$.026	\$.102	\$.105	\$.026	\$.131	38.3%	0.0%	28.6%
5	NGV2 - (compressed service)	\$ 1.025	\$.026	\$ 1.051	\$ 1.388	\$.026	\$ 1.414	35.4%	0.0%	34.6%
RETAIL NONCORE (1)										
6	Industrial - Distribution	\$.118	\$.041	\$.159	\$.120	\$.041	\$.161	1.1%	0.0%	0.8%
7	Industrial - Transmission	\$.028	\$.033	\$.061	\$.028	\$.033	\$.061	2.0%	0.0%	0.9%
8	Industrial - Backbone	\$.007	\$.033	\$.040	\$.007	\$.033	\$.040	(2.5%)	0.0%	(0.4%)
9	Electric Generation - Transmission (G-EG-D/LT)	\$.023		\$.023	\$.022		\$.022	(2.9%)		(2.9%)
10	Electric Generation - Backbone (G-EG-BB)	\$.008		\$.008	\$.007		\$.007	(8.7%)		(8.7%)
11	NGV 4 - Distribution (uncompressed service)	\$.118	\$.026	\$.144	\$.120	\$.026	\$.145	1.1%	0.0%	0.9%
12	NGV 4 - Transmission (uncompressed service)	\$.028	\$.026	\$.054	\$.022	\$.026	\$.048	(19.4%)	0.0%	(10.1%)
WHOLESALE CORE AND NONCORE (G-WSL) (1)										
13	Alpine Natural Gas	\$.028		\$.028	\$.028		\$.028	(0.6%)		(0.6%)
14	Coalinga	\$.027		\$.027	\$.027		\$.027	(0.6%)		(0.6%)
15	Island Energy	\$.048		\$.048	\$.048		\$.048	(0.3%)		(0.3%)
16	Palo Alto	\$.021		\$.021	\$.021		\$.021	(0.8%)		(0.8%)
17	West Coast Gas - Castile	\$.099		\$.099	\$.109		\$.109	10.2%		10.2%
18	West Coast Gas - Mather Distribution	\$.097		\$.097	\$.107		\$.107	10.2%		10.2%
19	West Coast Gas - Mather Transmission	\$.028		\$.028	\$.028		\$.028	(0.6%)		(0.6%)

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
 (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
 (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
 (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.
 (5) Proposed Class Average Transportation Rates tie to Table B, lines 8 and 18, G-PPPS rates tie to lines 9 and 19, and Totals to lines 10 and 20.
 (6) Changes to Public Purpose Program Surcharge rates (G-PPPS) occur on January 1, 2011 and are not shown on this table. Proposed phase-in of distribution costs for West Coast gas occur each January 1 and are not shown on this table. Impact of proposed core deaveraging effective July 1, 2010 is included in rates shown on this table. Additional proposed core deaveraging occurs each April 1 until 100% is achieved. See Table N for illustrative 2011 class average rate changes. The illustrative changes to G-PPPS rates caused by the proposed BCAP volumess are shown on Table M. Actual G-PPPS rates effective January 1, 2011 will depend on the PPPS revenue requirement effective January 1, 2011.

TABLE B

**IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010**

**SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/Wh, Annual Class Averages)**

	Core Retail				Noncore Retail							
	Non-CARE Residential	Sml Com.	Lg. Comm.	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial Distribution	BB-Level Serv.	G-NGV4 Distribution	Transmission	Electric Generation Dist./Trans.	BB-Level Serv.	
TRANSPORTATION CHARGE COMPONENTS												
1	\$0.03690	\$0.03690	\$0.03690	\$0.03690	\$0.03690	\$0.01596	\$0.00058	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.00658
2	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085	\$0.00085
3	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
4	\$0.07983	\$0.05574	\$0.01565	\$0.02165	\$0.10091	\$0.00512	\$0.00298	\$0.00512	\$0.00285	\$0.00285	\$0.00285	\$0.00289
5	\$0.43010	\$0.20991	\$0.08274	\$0.04372	\$1.24875	\$0.08896	\$0.00583	\$0.08896	\$0.00512	\$0.00285	\$0.00285	\$0.00183
6	\$0.54837	\$0.30408	\$0.13683	\$0.10381	\$1.38809	\$0.11158	\$0.02630	\$0.11158	\$0.02034	\$0.02034	\$0.02155	\$0.00617
7	\$0.05888	\$0.00449	\$0.00120	\$0.00000	\$0.00000	\$0.00800	\$0.00215	\$0.00800	\$0.00215	\$0.00215	\$0.00094	\$0.00094
8	\$0.54837	\$0.36297	\$0.14131	\$0.10500	\$1.38809	\$0.11958	\$0.02844	\$0.11958	\$0.02249	\$0.02249	\$0.02249	\$0.00711
9	\$0.07664	\$0.04875	\$0.08352	\$0.02579	\$0.02579	\$0.04106	\$0.03298	\$0.04106	\$0.03298	\$0.03298	\$0.02579	\$0.02579
10	\$0.62501	\$0.41172	\$0.22483	\$0.13079	\$1.41388	\$0.16064	\$0.06142	\$0.16064	\$0.04009	\$0.04828	\$0.04828	\$0.00711
TRANSPORTATION CHARGE COMPONENTS												
11	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596	\$0.01596
12	\$0.00284	\$0.00284	\$0.00393	\$0.00284	\$0.00284	\$0.00284	\$0.00415	\$0.00284	\$0.00284	\$0.00284	\$0.00284	\$0.00415
13	\$0.07789	\$0.07789	\$0.07789	\$0.07789	\$0.07789	\$0.07789	\$0.05882	\$0.07789	\$0.07789	\$0.07789	\$0.07789	\$0.05882
14	\$0.01880	\$0.01880	\$0.09778	\$0.01880	\$0.01880	\$0.01880	\$0.07893	\$0.01880	\$0.01880	\$0.01880	\$0.01880	\$0.07893
15	\$0.00846	\$0.0174	\$0.00935	\$0.00935	\$0.02910	\$0.00928	\$0.03031	\$0.00928	\$0.00928	\$0.00928	\$0.00928	\$0.03031
16	\$0.02726	\$0.02054	\$0.10713	\$0.02815	\$0.04790	\$0.02808	\$0.10924	\$0.02808	\$0.02808	\$0.02808	\$0.02808	\$0.10924
17	\$0.02726	\$0.02054	\$0.10713	\$0.02815	\$0.04790	\$0.02808	\$0.10924	\$0.02808	\$0.02808	\$0.02808	\$0.02808	\$0.10924
18	\$0.02726	\$0.02054	\$0.10713	\$0.02815	\$0.04790	\$0.02808	\$0.10924	\$0.02808	\$0.02808	\$0.02808	\$0.02808	\$0.10924
19	\$0.02726	\$0.02054	\$0.10713	\$0.02815	\$0.04790	\$0.02808	\$0.10924	\$0.02808	\$0.02808	\$0.02808	\$0.02808	\$0.10924
20	\$0.02726	\$0.02054	\$0.10713	\$0.02815	\$0.04790	\$0.02808	\$0.10924	\$0.02808	\$0.02808	\$0.02808	\$0.02808	\$0.10924

NOTES

- (1) Decision 07-09-045, Attachment A, Appendix B Table 11.
- (2) Based on the 2010 AGT balances.
- (3) Resolution M-4819, effective July 1, 2007 (including FF&U). Electric Generation class CPUC Fee rates based on D.10-06-035.
- (4) Decision 07-09-045, Attachment A, Appendix B Tables 2 and 12.
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3057-G updated PG&E's 2010 PPP Surcharges effective January 1, 2010.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, electricity, station operations and maintenance, and state/federal gas excise taxes.

TABLE C

IMPLEMENTATION OF D.10-06-035
 PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010

ILLUSTRATIVE BUNDLED CORE CLASS AVERAGE RATES INCLUDING PUBLIC PURPOSE PROGRAM SURCHARGES
 (\$/th)

Line No.	Customer Class	Illustrative Bundled	Illustrative Bundled Rates	% Change (3)
		January 1, 2010 Rates	August 1, 2010(1)	
		(A)	(B)	(C)
A	Residential Non-CARE (2)	\$1.365	\$1.395	2.2%
B	Small Commercial Non-CARE (2)	\$1.162	\$1.171	0.7%
C	Large Commercial	\$.938	\$.953	1.7%
D	NGV1 - (uncompressed service)	\$.817	\$.846	3.6%
E	NGV2 - (compressed service)	\$1.766	\$2.129	20.6%

(1) Proposed and present rates include the illustrative procurement rates shown on Table F.

(2) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

TABLE D

Implementation of D.10-06-035
 PG&E 2010 BCAP: Effective August 1, 2010
 Illustrative Average Non-CARE Residential and Small Commercial Bill Impacts Including Phased-In Changes

Line No.		January 1, 2010 Rates and Bill		Proposed August 1, 2010 Rates and Bill		Illustrative January 1, 2011 Rates and Bill**		Illustrative April 1, 2011 Rates and Bill**	
		(A)	(B)	(C)	(D)	(A)	(B)	(C)	(D)
RESIDENTIAL CASS									
1	Non-CARE Residential Illustrative Bundled Rate* (\$/th)	\$1.28826	\$1.31796	\$1.31786	\$1.32166				
2	State-Mandated Residential Public Purpose Program Surcharge (\$/th)	\$0.07664	\$0.07664	\$0.07839	\$0.07839				
3	End-User Total Rate and Surcharge (\$/th)	\$1.36490	\$1.39460	\$1.39625	\$1.40005				
4	Average Monthly Use per Residential Customer (therms)	37	37	37	37				
5	Present Average Non-CARE Residential Customer Monthly Bill (\$)	\$50.50	\$51.60	\$51.66	\$51.80				
6	Change in Average Non-CARE Residential Bill		\$1.10	\$0.06	\$0.14				
7	% Change in Average Non-CARE Residential Bill		2.2%	0.1%	0.3%				
SMALL COMMERCIAL CLASS									
8	Non-CARE Small Commercial Illustrative Bundled Rate* (\$/th)	\$1.11333	\$1.12194	\$1.12170	\$1.11192				
9	State-Mandated Small Commercial Public Purpose Program Surcharge (\$/th)	\$0.04875	\$0.04875	\$0.04853	\$0.04853				
10	End-User Total Rate and Surcharge (\$/th)	\$1.16208	\$1.17069	\$1.17023	\$1.16045				
11	Average Monthly Use per Small Commercial Customer (therms)	287	287	287	287				
12	Present Average Non-CARE Small Commercial Customer Monthly Bill (\$)	\$333.52	\$335.99	\$335.86	\$333.05				
13	Change in Average Non-CARE Small Commercial Bill		\$2.47	(\$0.13)	(\$2.81)				
14	% Change in Average Non-CARE Small Commercial Bill		0.7%	0.0%	-0.8%				
15	Level of Core Deaveraging	70%	75%	75%	80%				
16	Percentage of Wholesale Distribution Costs in Wholesale Rates	50%	50%	60%	60%				

* CARE customers receive a discount of 20% off of PG&E's bundled residential rates and are exempt from paying CARE-related portions of PG&E's G-PPPS rates.
 ** Illustrative Rates for January 1, 2011 and April 1, 2011 are provided to illustrate impact of Proposed Partial Settlement beyond immediate implementation. Actual rates will depend on revenue requirement in effect on those dates.

	B	C	D	E	F	G	H	I
1		TABLE E						
2		Implementation of D.10-06-035						
3		PG&E 2010 BCAP: Effective August 1, 2010						
4		PRESENT AND PROPOSED G1-NGV and G1L-NGV (CARE) CHARGES AND RATES						
5		ILLUSTRATIVE RATES						
6		(\$/th)						
7								
8								
9								
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*CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

TABLE F
IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010

ILLUSTRATIVE ANNUAL PROCUREMENT COSTS (\$ 000) AND RATES (\$/TH)
(residential/small commercial de-averaged by 75%)

LINE No.		CORE				TOTAL
		Residential	Sm Comrcl	Lrg Comrcl	Core NGV	
1	TOTAL VOLUMES (mth)	1,980,642	580,953	49,762	20,222	2,631,578
2	ILLUSTRATIVE WACOG (\$/therm; excluding Intrastate Backbone Volumetric Rate)	\$.59118	\$.59118	\$.59118	\$.59118	\$.59118
3	ILLUSTRATIVE WACOG REVENUE (excl. Intrastate Backbone Vol.)	\$1,170,909	\$343,445	\$29,418	\$11,955	\$1,555,727
4	INTRASTATE VOLUMETRIC RATE (\$/th; including FF&U)	\$.00711	\$.00711	\$.00711	\$.00711	\$.00711
5	INTRASTATE VOLUMETRIC REVENUE	\$14,073	\$4,128	\$354	\$144	\$18,698
6	WGSP - NET PROC. RRQ	\$1,877	\$552	\$47	\$0	\$2,476
7	WGSP BALANCING ACCOUNT	\$7,703	\$3,505	\$484	\$0	\$11,692
8	WGSP - PROGRAM NET TRANS. RRQ (Res Only)	\$0	\$0	\$0	\$0	\$0
9	WINTER GAS SAVINGS ANNUAL ILLUSTRATIVE RRQ	\$9,581	\$4,056	\$531	\$0	\$14,168
10	INTRASTATE BACKBONE CAPACITY (INCLUDING FF&U)	\$48,357	\$12,424	\$657	\$259	\$61,697
11	INTERSTATE PIPELINE CAPACITY AND CANADIAN CHARGES	\$167,970	\$44,830	\$2,801	\$1,117	\$216,719
12	Unused; Available	\$0	\$0	\$0	\$0	\$0
13	BROKERAGE FEES (INCLUDING FF&U)	\$6,338	\$1,859	\$159	\$65	\$8,421
14	SHRINKAGE REVENUE	\$54,501	\$15,986	\$1,369	\$556	\$72,413
15	CARRYING COST ON CYCLED GAS IN STORAGE	\$1,251	\$367	\$31	\$13	\$1,662
16	CORE STORAGE BASE REVENUE (INCLUDING FF&U)	\$32,902	\$8,518	\$487	\$186	\$42,093
17	CARRYING COST ON NONCYCLED GAS IN STORAGE	\$1,374	\$356	\$20	\$8	\$1,757
18	FRANCHISE AND UNCOLLECTIBLES ON NON-BASE REVENUE	\$17,025	\$4,955	\$414	\$166	\$22,559
19	TOTAL PROCUREMENT REVENUES	\$1,524,280	\$440,925	\$36,242	\$14,467	\$2,015,914
20	FF&U FACTOR	1.21510%	1.21510%	1.21510%	1.21510%	

ILLUSTRATIVE PROCUREMENT RATES (\$/therm)
(residential/small commercial de-averaged by 75%)

LINE No.		Residential	Sm Comrcl	Lrg Comrcl	Core NGV	Avg. Rate
21	ILLUSTRATIVE WACOG (\$/therm; excluding Intrastate Backbone Volumetric Rate)	\$.59118	\$.59118	\$.59118	\$.59118	\$.59118
22	INTRASTATE VOLUMETRIC RATE (\$/th; including FF&U)	\$.00711	\$.00711	\$.00711	\$.00711	\$.00711
23	10/20 WGSP - PROC. COMPONENT (Net of Rebate Cost)	\$.00484	\$.00698	\$.01067	\$.00000	\$.00538
24	INTRASTATE CAPACITY CHARGE (including FF&U)	\$.02441	\$.02139	\$.01320	\$.01279	\$.02344
25	INTERSTATE CAPACITY COST AND CANADIAN CHARGES	\$.08481	\$.07717	\$.05629	\$.05524	\$.08235
26	Unused; Available	\$.00000	\$.00000	\$.00000	\$.00000	\$.00000
27	BROKERAGE FEE RATE (including FF&U)*	\$.00320	\$.00320	\$.00320	\$.00320	\$.00320
28	SHRINKAGE RATE	\$.02752	\$.02752	\$.02752	\$.02752	\$.02752
29	CARRYING COST ON CYCLED GAS IN STORAGE	\$.00063	\$.00063	\$.00063	\$.00063	\$.00063
30	CORE STORAGE BASE REVENUE (INCLUDING FF&U)	\$.01661	\$.01466	\$.00979	\$.00917	\$.01600
31	CARRYING COST ON NONCYCLED GAS IN STORAGE	\$.00069	\$.00061	\$.00041	\$.00038	\$.00067
32	FRANCHISE AND UNCOLLECTIBLES ON NON-BASE REVENUE	\$.00860	\$.00853	\$.00832	\$.00819	\$.00857
33	PROCUREMENT RATE	\$.76959	\$.75897	\$.72831	\$.71542	\$.76605

* The Brokerage Fee Rate is not a settled item.

TABLE G
IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
ALLOCATION OF GAS REVENUE REQUIREMENTS ACROSS CLASSES
(\$000)

Line No.	GAS GR, ATTRITION, & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	TOTAL	Residential*		Small Commercial		Large Commercial		Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	WC Gas Mather**	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
			Residential	Commercial	Small Commercial	Large Commercial	Industrial Distribution	Industrial Transmission												
1	Customer	589,434	522,989	66,686	1,481	61	0	594,237	0	0	0	3,690	210	0	1,297	0	0	0	0	5,197
2	Distribution	497,700	347,179	111,792	4,933	837	0	464,725	0	0	21,256	8,062	0	0	3,570	0	48	39	0	32,976
3	G-NGV2 Compression Cost	2,920	0	0	0	0	2,920	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Allocation of Base Distribution Franchise Fees	10,556	8,350	1,742	62	9	28	10,190	0	0	239	79	0	0	47	0	0	0	0	366
5	Allocation of Base Distribution Uncollectibles Expense	2,811	2,223	464	16	2	2	2,713	0	0	64	21	0	0	12	0	0	0	0	97
6	Totals Before Core Averaging	1,113,421	880,726	183,693	6,502	908	2,955	1,074,785	0	0	25,249	8,372	0	0	4,926	0	49	39	0	38,636
7	Re-Allocation Due to Core Averaging*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Final Allocation of Distribution Revenue Requirement	1,113,421	880,726	183,693	6,502	908	2,955	1,074,785	0	0	25,249	8,372	0	0	4,926	0	49	39	0	38,636
Distribution-Level Revenue Requirement Allocation %		100.00000%	76.47058%	19.12839%	0.58398%	0.08158%	0.26540%	96.52984%	0.00000%	0.00000%	2.26768%	0.75198%	0.00000%	0.00000%	0.44245%	0.00000%	0.00443%	0.00354%	0.00000%	3.47006%
CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS																				
9	Core Fixed Cost Act. Bal. - Distribution Cost Subaccount	70,360	55,739	13,943	426	59	193	70,360	0	0	0	0	0	0	0	0	0	0	0	0
10	Core Fixed Cost Act. Bal. - Core Cost Subaccount - ECPT	10,255	7,116	2,804	264	72	0	10,255	0	0	0	0	0	0	0	0	0	0	0	0
11	CFCA-Winter Gas Savings Program Transportation Portion	29,104	23,139	5,788	177	0	0	29,104	0	0	0	0	0	0	0	0	0	0	0	0
12	Noncore Customer Class Charge Account - ECPT	(946)	0	0	0	0	0	0	0	0	(65)	(305)	(2)	(574)	(1)	(0)	(0)	(0)	(946)	(946)
13	Noncore Customer Class Charge Account - Interim Relief	120	0	0	0	0	0	120	0	0	0	26	0	0	15	0	0	0	120	120
14	NC Distribution Fixed Cost Act.	734	0	0	0	0	0	734	0	0	0	480	159	0	94	0	1	1	734	734
15	Natural Gas Vehicle Account Balance	(136)	(37)	(15)	(1)	(0)	(0)	(54)	0	0	(5)	(27)	(0)	(50)	(0)	(0)	(0)	(0)	(82)	(82)
16	Hazardous Substance Balance	20,772	5,695	2,240	211	57	0	19,022	0	0	736	4,062	33	7,629	15	3	2	100	12,560	12,560
17	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(7,004)	(4,860)	(1,915)	(180)	(49)	0	(7,004)	0	0	0	0	0	0	0	0	0	0	0	0
18	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(1,316)	(1,158)	(91)	(3)	(0)	(0)	(1,316)	0	0	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(3)
19	Affiliate Transfer Fee Account	(99)	0	0	0	0	0	(99)	0	0	0	0	0	0	0	0	0	0	0	0
20	Balancing Charge Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	G-10 Procurement-related Employees Discount Allocated	1,563	433	171	16	4	0	624	0	0	56	310	3	581	1	0	0	0	8	959
22	Brokerage Fee Balance Account	1,363	946	373	35	10	0	1,363	0	0	0	0	0	0	0	0	0	0	0	0
23	G-10 Procurement-related Employees Discount	(1,563)	(1,563)	(0)	0	0	0	(1,563)	0	0	0	0	0	0	0	0	0	0	0	0
24	2007 GRC Office Closure (net of FF&U)	(351)	(70)	(278)	(2)	(0)	(1)	(351)	0	0	0	0	0	0	0	0	0	0	0	0
25	Gas Reimbursable Fees Account Balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	WGSP Balancing Account	10,276	9,214	1,333	(271)	0	0	10,276	0	0	0	0	0	0	0	0	0	0	0	0
27	Climate Protection Tariff	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Self Gen Incentive Program Forecast Period Cost	6,120	1,663	663	62	17	0	2,426	0	0	218	1,203	10	2,259	4	0	0	0	0	3,694
29	Subtotals of Items Transferred to CFCA and NCA	139,252	95,960	25,143	732	169	192	122,197	0	0	1,506	5,427	42	9,954	19	4	3	100	17,055	17,055
30	Re-Allocation Due to Core Averaging	(0)	0	0	0	0	0	(0)	0	0	0	0	0	0	0	0	0	0	0	0
31	Alloc. After Core Averaging	139,252	94,566	26,517	732	169	192	122,197	0	0	1,506	5,427	42	9,954	19	4	3	100	17,055	17,055
32	Franchise Fees and Uncoll. Exp. on Items Above	1,692	1,149	322	9	2	0	1,465	0	0	(18)	1	0	121	0	0	0	0	1	207
33	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	140,944	95,735	26,839	741	171	195	123,682	0	0	1,524	5,493	43	10,075	19	4	3	101	17,262	17,262
34	Total of Items Collected via CFCA, NCA, and NDFCA	1,254,385	947,175	239,819	7,243	1,080	3,150	1,198,468	0	0	26,773	13,965	43	15,002	19	53	42	101	55,899	55,899
CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS																				
35	EOR Balancing Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	CEE Incentive	4,893	4,268	569	12	0	0	4,851	0	0	30	2	0	0	11	0	0	0	0	42
37	Smart Meter™ Project Forecast Period Costs	45,987	36,439	9,115	278	39	126	45,987	0	0	0	0	0	0	0	0	0	0	0	0
38	SmartMeter™ Project Balancing Account (SBA-G)	31,854	25,219	6,308	183	27	88	31,634	0	0	0	0	0	0	0	0	0	0	0	0
39	CPUC FEE	3,210	1,368	538	51	14	0	1,970	0	0	177	977	8	75	4	0	0	0	1,240	1,240
40	Subtotals for Customer Class Charge Items	85,934	67,294	16,530	594	80	214	84,651	0	0	207	979	8	85	4	0	0	0	1,283	1,283
41	Re-Allocation Due to Core Averaging	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	0	0	0	0	0	0	0	0	0
42	Allocation after Remaining Core Averaging	85,934	65,504	18,320	594	294	214	84,651	0	0	207	979	8	85	4	0	0	0	1,283	1,283
43	Franch. Fee and Uncoll. Exp. on Items Above	1,044	796	223	6	4	0	1,029	0	0	3	12	0	0	0	0	0	0	16	16
44	Subtotals of Other Costs	86,978	66,299	18,543	540	298	0	85,680	0	0	210	991	8	86	4	0	0	0	1,299	1,299
45	Allocation of Total Transportation Costs	1,341,343	1,013,474	258,962	7,763	1,377	3,150	1,284,146	0	0	26,983	14,856	51	15,088	23	53	42	101	57,137	57,137
RECONCILIATION WITH REVENUE REQUIREMENTS TABLE FOR END-USER TRANSPORTATION TOTALS																				
46	Unused	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGSP-T Rebate Recovery (w/o FF&U)	(26,830)	(21,331)	(5,338)	(163)	(2)	(326)	(26,830)	0	0	0	0	0	0	0	0	0	0	0	0
48	Franchise Fees and Uncollectibles Expense	(326)	(259)	(65)	(2)	0	0	(326)	0	0	0	0	0	0	0	0	0	0	0	0
49	Total End-User Transportation Rev. Req. Excluding Gas Accord	1,314,187	991,884	252,961	7,618	1,377	3,150	1,256,990	0	0	26,983	14,856	51	15,088	23	53	42	101	57,197	57,197
ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION																				
50	Local Transportation	164,000	86,068	27,219	1,566	0	0	114,854	0	0	5,830	16,443	0	25,687	27	18	10	1,142	49,146	49,146
51	Customer Access Charge	5,174	0	0	0	0	0	5,174	0	0	0	0	0	0	0	0	0	0	93	93
52	Total End-User Gas Accord Transportation Costs	169,174	86,068	27,219	1,566	0	0	114,854	0	0	5,830	19,230	0	27,862	0	36	28	1,235	54,320	54,320
53	Gross End-User Transportation Costs in Rates	1,483,361	1,077,952	280,180	9,185	1,377	3,150	1,371,854	0	0	32,812	34,086	51	43,050	23	90	70	1,335	111,517	111,517
54	Less Forecast CARE Discount recovered in PPP Surcharges	109,433	109,433	0	0	0	0	109,433	0	0	0	0	0	0	0	0	0	0	0	0
55	Net End-User Transportation Costs in Rates	1,373,928	968,520	280,180	9,185	1,377	3,150	1,262,421	0	0	32,812	34,086	51	43,050	23	90	70	1,335	111,517	111,517

TABLE G (continued)
IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010
ILLUSTRATIVE ALLOCATION OF GAS PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES, GAS PROCUREMENT REVENUE REQUIREMENTS BY CLASS, UNBUNDLED COSTS, AND TOTAL GAS REVENUE REQUIREMENT
(\$000)

CURRENTLY EFFECTIVE ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES*	TOTAL	Residential		Small Commercial		Large Commercial		Core NGV	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	WC Gas Mather	WC Gas Castle	Other Wholesale	Noncore & Wholesale
		51,134	3,981	5,204	2,039	0	1,744											
56 PPP-EE Surcharge	64,875	51,134	3,981	5,204	2,039	0	1,744	4,754	58,377	136	370	0	0	0	0	0	0	6,498
57 PPP-EE Balancing Account	5,050	3,981	405	159	0	0	4,545	0	4,545	0	0	0	0	0	0	0	0	506
58 PPP-LIEE Surcharge	61,938	48,819	4,968	1,947	0	0	55,734	0	55,734	1,665	4,539	0	0	0	0	0	0	6,204
59 PPP-LIEE Balancing Account	6,279	4,949	504	197	0	0	5,650	0	5,650	169	460	0	0	0	0	0	0	629
60 PPP - RD&D Programs	10,566	4,703	1,809	176	38	0	6,725	38	6,725	569	3,282	0	0	0	0	0	0	3,861
61 PPP - RD&D Balancing Account	282	125	48	5	1	0	179	1	179	15	88	0	0	0	0	0	0	103
62 PPP-CARE Discount Allocation Set Annually	109,433	43,452	20,230	1,975	427	0	66,085	427	66,085	6,387	36,960	0	0	0	0	0	0	43,348
63 PPP-CARE Administration Expense	1,843	732	341	33	7	0	1,113	7	1,113	108	622	0	0	0	0	0	0	730
64 PPP-CARE Balancing Account	(14,102)	(5,599)	(2,607)	(255)	(65)	0	(9,516)	(65)	(9,516)	(823)	(4,763)	0	0	0	0	0	0	(5,586)
65 PPP-Admin Cost for BOE and CPLUC	296	131	50	5	1	0	188	1	188	16	92	0	0	0	0	0	0	108
66 Subtotal	246,481	152,427	30,952	6,282	420	0	190,081	420	190,081	9,985	46,415	0	0	0	0	0	0	56,400
67 Re-allocation Due to Core Averaging	(0)	(6,673)	6,673	0	0	0	(0)	0	(0)	0	0	0	0	0	0	0	0	0
68 Allocation after Remaining Averaging	246,481	145,754	37,625	6,282	420	0	190,081	420	190,081	9,985	46,415	0	0	0	0	0	0	56,400

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	TOTAL	Residential		Small Commercial		Large Commercial		Core NGV	Subtotal Core
		1,240,390	171,179	363,846	31,167	12,663	1,648,066		
69 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,648,066	1,240,390	171,179	363,846	31,167	12,663	1,648,066	1,648,066	
70 Illustrative Interstate and Canadian Capacity Charges	219,352	62,883	16,089	1,011	402	0	80,394	219,352	
71 Interstate Volumetric and Backbone	80,394	1,251	367	31	13	0	1,662	80,394	
72 Cycled Carrying Cost of Gas in Storage	1,662	34,580	8,570	507	193	0	43,850	43,850	
73 Core Storage and Noncycled Carrying Cost of Gas in Storage	43,850	6,338	1,859	159	65	0	8,421	43,850	
74 Brokerage Fees	8,421	9,259	4,378	531	0	0	14,168	14,168	
75 Winter Gas Savings Program	14,168	1,525,880	439,325	36,242	14,467	0	2,015,914	2,015,914	
76 Subtotal	2,015,914	(1,600)	1,600	(0.0)	(0)	(0)	(0)	(0)	
77 Re-allocation Due to Core Averaging	(0)	1,524,280	440,925	36,242	14,467	0	2,015,914	2,015,914	
78 Total Illustrative Procurement	2,015,914	1,524,280	440,925	36,242	14,467	0	2,015,914	2,015,914	

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	TOTAL
Unbundled Gas Transmission and Storage Revenue Requirement	168,343

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	TOTAL
Total Transportation, PPPS, Procurement, and Unbundled Costs	3,804,666 (Total of lines 56, 68, 78, and 79)
Cross-check with Table H (Gas Revenue Requirement Table)	3,804,666 (Total of lines 21, 41, 46, 59, and 65 on Table H)
Difference	0

* Residential and Small Commercial Classes are 25% averaged as of August 1, 2010.
 ** Wholesale Customer West Coast Gas is allocated 50% of its full Distribution Cost allocation as of January 1, 2010
 *** The impact of the volumes adopted in D.10-06-035 on Public Purpose Program Surcharges will be implemented with the 2011 PPSs Filing.

TABLE H

PACIFIC GAS AND ELECTRIC COMPANY
 Illustrative Revenue Requirement for 2010 BCAP (2010 AGT Effective January 1, 2010)
 TOTAL REVENUE REQUIREMENT AND PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS

\$(000)

Line No.		2010 AGT Filed AL 2060-G-A	Illustrative 2010 BCAP (Annual)	Change	Line No.	Cross Reference
		(a)	(b)	(c)		
1	ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENT (1)				1	
2	Gas Supply Portfolio Costs:				2	
3	Sales Commodity Costs	\$1,772,490	\$1,555,727	(\$216,763) *	3	
4	Intrastate Volumetric	\$18,698	\$18,698	\$0	4	
5	Shrinkage Commodity Costs	\$78,803	\$72,413	(\$6,390) *	5	
6	Core Carrying Cost on Cycled Gas in Storage	\$1,662	\$1,662	\$0	6	
7	Capacity Costs:				7	
8	Interstate Capacity	\$216,719	\$216,719	\$0	8	
9	Intrastate Capacity (incl. F&U)	\$61,697	\$61,697	\$0	9	
13	Storage Costs:				13	
14	Core Storage (incl. F&U)	\$42,093	\$42,093	\$0	14	
15	Core Carrying Cost on Noncycled Gas in Storage (incl. F&U)	\$1,757	\$1,757	\$0	15	
16	Brokerage Fees (incl. F&U) (2)	\$9,581	\$8,421	(\$1,160) **	16	col (a)-(c) to Table J, line 13 col (A), (D), (F)
17	WGSP - Illustrative Procurement Share of Marketing and Implementation	\$2,476	\$2,476	\$0	17	
18	Total Forecast Period Costs for Procurement	\$2,205,975	\$1,981,663	(\$224,312)	18	
19	Procurement Account Balances	\$11,692	\$11,692	(\$0)	19	col (a) to Table I, line 6
20	Franchise Fees and Uncollectible Accounts Expense (not incl. above)	\$25,270	\$22,559	(\$2,712)	20	
21	Total Illustrative Procurement Revenue Requirement	\$2,242,938	\$2,015,914	(\$227,024)	21	col (b) to Table G, line 78
22	Less Illustrative Procurement RRQ as of 1/2010		\$2,015,914		22	
23	Illustrative Shortfall in Collecting Authorized RRQ Given Current Rates			\$0	23	
24	TRANSPORTATION REVENUE REQUIREMENT				24	
25	Base Revenue Amount (incl. F&U)				25	
26	Distribution	\$1,113,421	\$1,113,421	\$0	26	col (b) to Table G, line 8
27	Front Counter Closures	(\$355)	(\$355)	\$0	27	
28	Brokerage Fee Credit	(\$9,581)	(\$8,421)	\$1,159 **	28	
29	CPUC Fee Expenses	\$4,794	\$3,210	(\$1,584) **	29	
30	Self Generation Incentive Program	\$6,120	\$6,120	\$0	30	
31	Solar Water Heating Program	\$0	\$0	\$0	31	
32	Smart Meter™ Project	\$45,997	\$45,997	\$0	32	
33	ClimateSmart	\$0	\$0	\$0	33	
34	WGSP - Illustrative Transportation Share of Marketing and Implementation Costs (excl. FF&U)	\$2,274	\$2,274	\$0	34	
35	Total Forecast Period Costs for Transportation	\$1,162,670	\$1,162,246	(\$424)	35	
36	Transportation Account Balances	\$149,426	\$149,426	\$0	36	col (a) to Table I, line 23
37	Franchise Fees and Uncollectible Accounts Expense (not incl. above)	\$2,418	\$2,515	\$97	37	
38	Total Transportation Revenue Requirement (before GA IV LT & CAC)	\$1,314,514	\$1,314,187	(\$327)	38	col (b) to Table G, line 49
39	Less PPP-CARE Shortfall Collected in PPP-CARE Rates (1/2010)	\$109,433	\$109,433	\$0	39	
40	Less PPP-CARE Shortfall Not Collected in Proposed Rates	\$0	\$0	\$0	40	
41	Net Transportation Revenue Requirement Collected in Proposed Rates	\$1,205,082	\$1,204,755	(\$327)	41	col (a)-(c) to Table J, line 8 col (A), (D), (F)
42	Less Transportation Revenues at Present Rates		\$1,136,424		42	
43	Shortfall in Collecting Authorized RRQ Given Current Rates		\$68,331		43	
44	Customer Access	\$5,174	\$5,174	\$0	44	
45	Local Transmission (1)	\$164,000	\$164,000	\$0	45	
46	Total GAIV (LT & CAC)	\$169,174	\$169,174	\$0	46	
47	Less Authorized GA IV RRQ for 2010		\$169,174		47	
48	Change in GA IV (LT & CAC)			\$0	48	
49	Total Change in Transportation (including GAIV LT & CAC) (sum of lines 45+50)		\$68,331		49	
50	PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS (excludes F&U)				50	
51	Energy Efficiency	\$64,875	\$64,875	\$0	51	
52	Low Income Energy Efficiency	\$61,938	\$61,938	\$0	52	
53	Research Development and Demonstration	\$10,586	\$10,586	\$0	53	
54	CARE Administrative Expense	\$1,843	\$1,843	\$0	54	
55	CARE Shortfall in Rates (1/2010)	\$109,433	\$109,433	\$0	55	
56	BOE/CPUC Gas Surcharge Administration Costs	\$296	\$296	\$0	56	
57	Total Forecast Period Costs for Public Purpose Programs	\$248,971	\$248,971	\$0	57	
58	Public Purpose Program Surcharge Account Balances	(\$2,490)	(\$2,490)	\$0	58	col (a) to Table I, line 28
59	Total Public Purpose Program Authorized Amounts	\$246,481	\$246,481	\$0	59	col (b) to Table G, line 68; col (a)-(c) to Table J, line 12 col (A), (D), (F)
60	Less Public Purpose Program Surcharge Revenues as Present Rates		\$246,126		60	
61	Illustrative Shortfall in Collecting Authorized Amounts Given Current Surcharge Rates		\$1,355		61	***
62	GAS ACCORD IV UNBUNDLED RRQ (includes F&U)				62	
63	Storage (incl. Gill Ranch Unbundled)	\$7,750	\$7,750	\$0	63	
64	Backbone	\$160,593	\$160,593	\$0	64	
65	Total GA IV (Unbundled)	\$168,343	\$168,343	\$0	65	col (b) to Table G, line 79
66	Less Authorized GA IV RRQ for 2010		\$168,343		66	
67	Change in GA IV (Unbundled)			\$0	67	
68	TOTAL CHANGE (sum of lines 25+51+63+69)		\$69,686		68	

Notes

(1) The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the 2010 AGT Weighted Average Cost of Gas of \$0.59828 per therm (using proposed bundled volumes). Actual gas commodity costs change monthly.

(2) The brokerage fee revenue is based on the new proposed bundled volumes using the brokerage fee rate effective during calendar year 2010.

(3) The CPUC Fee Revenue is based on the proposed bundled volumes paying the CPUC Fee.

* These illustrative procurement revenue changes are NOT set in the BCAP and are the result of the lower core bundled throughput forecast proposed in this filing.

** These illustrative revenue requirements are volumetric in nature. Thus, these amounts have changed due to the proposed bundled volumes forecast compared to the current adopted volumes.

*** The illustrative change in Public Purpose Program Rates caused by the incorporation of the new adopted throughput forecast will be filed in the 2011 G-PPPS Filing.

TABLE I

PACIFIC GAS AND ELECTRIC COMPANY
Illustrative Revenue Requirement for 2010 BCAP (2010 AGT Effective January 1, 2010)
BALANCING ACCOUNT FORECAST SUMMARY
(in \$ THOUSANDS)

Line No.	PROCUREMENT BALANCING ACCOUNTS (1)	Forecasted December 2009		Line No.	Cross Reference
		Account Balances As Filed in 2010 AGT Advice 3060	G-A		
1	PGA: Core Subaccount	\$0		1	
2	Core Shrinkage Subaccount	\$0		2	
3	10/20 Winter Gas Savings Program Subaccount	\$11,692		3	
4	Core Firm Storage Account	\$0		4	
5	Core Demand Charge Subaccount of CPDCA	\$0		5	
6	Sum of Procurement Balancing Accounts	\$11,692		6	Table H, col (a) & (b), line 19
TRANSPORTATION BALANCING ACCOUNTS (2)					
7	CFCA - Distribution Cost Subaccount	\$70,360		7	Table G, line 9
8	CFCA - Core Cost Subaccount	\$10,255		8	Table G, line 10
9	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation	\$10,276		9	Table G, line 26
10	Noncore Distribution Fixed Cost Account	\$734		10	Table G, line 14
11	NC Customer Class Charge (Noncore Subaccount)	(\$946)		11	Table G, line 11
12	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	\$120		12	Table G, line 13
13	Enhanced Oil Recovery Account	\$0		13	
14	Core Brokerage Fee Balancing Account	\$1,363		14	Table G, line 22
15	Liquefied Natural Gas Balancing Account	(\$136)		15	Table G, line 15
16	Hazardous Substance Balance	\$20,772		16	Table G, line 16
17	Balancing Charge Account	\$0		17	Table G, line 20
18	Affiliate Transfer Fee Account	(\$99)		18	Table G, line 19
19	Customer Energy Efficiency Incentive Recovery Account - Gas	\$4,893		19	Table G, line 36
20	Smart Meter™ Project Balancing Account (SBA-G)	\$31,834		20	Table G, line 38
21	Pension Contribution Balancing Account	\$0		21	
22	Non-Tariffed Products and Services Balancing Account	\$0		22	
23	Sum of Transportation Balancing Accounts	\$149,426		23	Table H, col (a) & (b), line 36
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (3)					
24	PPP-Energy Efficiency	\$5,050		24	Table 5-G, line 57
25	PPP-Low Income Energy Efficiency	\$6,279		25	Table 5-G, line 59
26	PPP-Research Development and Demonstration	\$282		26	Table 5-G, line 61
27	California Alternate Rates for Energy Account	(\$14,102)		27	Table 5-G, line 64
28	Sum of Public Purpose Program Balancing Accounts	(\$2,490)		28	Table 5-H, col (a) & (b), line 58
29	TOTAL BALANCING ACCOUNTS	\$158,628		29	

Footnotes

- (1) The balances for the procurement balancing accounts are forecasted to be zero because the balances are recovered through the monthly core procurement rate changes advice letter. The exception is for the PGA-WGSP subaccount which is recovered in rates from April through October for core residential customers, and over the entire calendar year for commercial customers. The December 2009 forecasted WGSP balancing account balance was shown in the Preliminary Statement C filed in the 2010 AGT AL 3060-G-A.
- (2) These balances are consistent with the 2010 AGT filed in Attachment 2 of AL 3060-G-A. The balancing account balances represent December 2009 forecast using November 2009 recorded balances.
- (3) These PPP balancing account balances are consistent with the 2010 Natural Gas PPP Surcharge filed in AL 3057-G (approved January 8, 2010) and represent December 2009 forecasts using September 2009 recorded balances.

Positive balances represent under-collections and negative balances represent over-collections.

Table J

**IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010
ILLUSTRATIVE REVENUE CHANGE OVER REVENUES AT JANUARY 1, 2010 RATES
BASE ON ADOPTED 2010 AGT REVENUE REQUIREMENT AND PROPOSED THROUGHPUT AND CUSTOMER FORECASTS
(\$ 000)**

Line No.	Adopted 2010 Revenue at Adopted Volumes (A)	Revenue at January 1, 2010 Rates Given Proposed Volumes (B)	Difference (C)	Revenue at Proposed Volumes Given Proposed August 1, 2010 Rates (D)	Change From Revenue at January 1, 2010 Rates (E)	Change in Revenue Requirement from 2010 Rates Adopted (F)
Transportation (excluding Local Transmission and CAC*)						
1	Core	\$1,175,969	\$1,105,084	\$1,171,119	\$66,035	
2	Noncore	\$56,410	\$57,911	\$57,197	(\$714)	
3	Total	\$1,232,379	\$1,162,994	\$1,228,315	\$65,321	
4	Less Winter Gas Savings Program Recovery in Rates**	\$27,156	\$0	\$27,156	\$0	
5	Subtotal	\$1,205,223	\$1,135,839	\$1,201,160	\$65,321	
6	Change in Calculated CARE Discount***	(\$141)	\$585	\$3,595	\$3,010	
7	Adjusted Total Transportation	\$1,205,082	\$1,136,424	\$1,204,754	\$68,330	
8	Authorized Revenue Requirement (Prop. Table H, line 41)	\$1,205,082		\$1,204,755		(\$327)
Illustrative Public Purpose Program Surcharge (effective Jan. 1, 2011)						
9	Core	\$190,014	\$188,431	\$189,392	\$960	
10	Noncore	\$56,397	\$56,695	\$57,148	\$453	
11	Total	\$246,411	\$245,126	\$246,539	\$1,414	
12	Authorized Revenue Requirement (Prop. Table H, line 59)	\$246,481		\$246,481		\$0
Change in Brokerage Fees Collected in Procurement Rate****						
13	Core Procurement (Table H, line 16)	\$9,581	\$8,421	\$8,421	\$0	(\$1,160)
Illustrative Total Impact of BCAP						
14	Core	\$1,348,267	\$1,275,365	\$1,345,370	\$70,005	
15	Noncore	\$112,807	\$114,605	\$114,345	(\$261)	
16	Totals and Total Changes	\$1,461,073	\$1,389,971	\$1,459,715	\$69,744	(\$1,487)
17	Change On Revenue Requirement Table (Table H, line 68)					
18	Difference (due to each G-PPPS rate component being rounded)				\$58	

* All Local Transmission rates and Customer Access Charges (CAC) for Noncore Transmission and Wholesale customers are set in the Gas Transmission and Storage Rate Case and are therefore excluded from this presentation.
 ** The Winter Gas Savings Program impact on the transportation revenue requirement excludes the portion in rates recovering the transportation credits as the credits and credit recovery offset each other on a revenue requirements basis.
 *** The CARE Discount is fixed annually in the Gas Public Purpose Program filing to calculate G-PPPS rates. However, the calculated CARE Discount in the Gas Rate Design Model changes as the revenue requirement allocated to the residential customer class changes. This adjustment accounts for that change in order to reconcile the revenues collected in rates with the revenue requirements established in the revenue requirement Table H.
 **** Within the Procurement revenue requirement, only the Core Brokerage Fee RRQ is set in the BCAP based on proposed bundled volumes. Therefore, this item is isolated for presentation in the BCAP. The change in revenue requirement reflects only the change in bundled volume forecast as proposed in the BCAP compared to currently adopted.

TABLE K

**IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010
CORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS**

**CORE CUSTOMER CLASS CHARGE AND DISTRIBUTION RATES AND REVENUES ONLY
(No Procurement; No Public Purpose Program; No Local Transmission)**

Line No.	RATE CLASS	RATES AND REVENUES January 1, 2010			PROPOSED RATES & REVENUES August 1, 2010			PROPOSED CHANGE IN RATES	
		ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG. REVENUE	ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG. REVENUE	\$/therm or \$/cust. mo.	(\$000)
		Mth or # of Customers	\$/therm or \$/cust. mo.	(\$000)	Mth or # of Customers	\$/therm or \$/cust. mo.	(\$000)	\$/therm or \$/cust. mo.	(\$000)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
TRANSPORTATION TOTALS FOR ALL CORE CUSTOMERS									
NON-CARE RESIDENTIAL									
1	No. of Customers/Avg. Min. Mo. Trans. Bill	3,241,977	\$.15438	6,006	3,241,977	\$.14398	5,601	(\$.01040)	(\$405)
2	Jan-Mar;Nov-Dec T1	690,270	\$.38333	264,601	690,270	\$.40721	281,082	\$.02388	\$16,481
3	Jan-Mar;Nov-Dec T2	321,194	\$.63547	204,108	321,194	\$.67367	216,379	\$.03820	\$12,271
4	Average Volumetric Rate	1,011,464	\$.46340	468,709	1,011,464	\$.49182	497,461	\$.02843	\$28,752
5	April-October T1	365,688	\$.40679	148,757	365,688	\$.43361	158,564	\$.02682	\$9,808
6	April-October T2	209,148	\$.67300	140,756	209,148	\$.71591	149,731	\$.04291	\$8,975
7	Average Volumetric Rate	574,836	\$.50364	289,513	574,836	\$.53632	308,295	\$.03267	\$18,782
8	Non-CARE Subtotal	1,586,300	\$.48177	764,228	1,586,300	\$.51148	811,358	\$.02971	\$47,130
CARE RESIDENTIAL									
9	No. of Customers/Avg. Min. Mo. Trans. Bill	861,791	\$.00000	0	861,791	\$.00000	0	\$.00000	\$0
10	Jan-Mar;Nov-Dec T1	200,238	\$.15100	30,235	200,238	\$.17393	34,827	\$.02293	\$4,592
11	Jan-Mar;Nov-Dec T2	70,667	\$.35421	25,031	70,667	\$.39278	27,756	\$.03857	\$2,725
12	Average Volumetric Rate	270,905	\$.20401	55,266	270,905	\$.23102	62,583	\$.02701	\$7,317
13	April-October T1	99,135	\$.16405	16,263	99,135	\$.18825	18,662	\$.02420	\$2,399
14	April-October T2	54,800	\$.37853	20,743	54,800	\$.41977	23,004	\$.04125	\$2,260
15	Average Volumetric Rate	153,935	\$.24040	37,007	153,935	\$.27067	41,666	\$.03027	\$4,659
16	CARE Subtotal	424,840	\$.21719	92,273	424,840	\$.24538	104,249	\$.02819	\$11,977
17	Pre-GS/GT Discount Residential Subtotal	2,011,140	\$.42588	856,500	2,011,139.5	\$.45527	915,607	\$.02939	\$59,106
18	LESS GS, GT, and G-10 Discount			12,694			15,160		\$2,466
19	TOTAL TRANSPORTATION RESIDENTIAL	2,011,140	\$.41957	843,806	2,011,139.5	\$.44773	900,447	\$.02816	\$56,641
SMALL COMMERCIAL (G-NR1)									
20	Customer Charge (Average)	229,939	\$16.91	46,657	229,939	\$16.91	46,657	\$0.00	\$0
21	Summer Volumetric Tier A	294,438	\$.25770	75,876	294,438	\$.26295	77,423	\$.00525	\$1,547
22	Summer Volumetric Tier B	50,818	\$.05364	2,726	50,818	\$.06863	3,487	\$.01499	\$762
23	Winter Volumetric Tier A	374,523	\$.32290	120,935	374,523	\$.33127	124,068	\$.00837	\$3,133
24	Winter Volumetric Tier B	72,578	\$.07368	5,347	72,578	\$.09267	6,726	\$.01899	\$1,378
25	TRANSPORTATION SML. COMM. TOT.	792,357	\$.31746	251,542	792,357	\$.32607	258,362	\$.00861	\$6,820
LARGE COMMERCIAL (G-NR2)									
26	Customer Charge	185	\$150.72	335	185	\$150.72	335	\$0.00	\$0
27	Summer Volumetric Tier A	4,620	\$.25770	1,191	4,620	\$.26295	1,215	\$.00525	\$24
28	Summer Volumetric Tier B	38,885	\$.05364	2,086	38,885	\$.06863	2,669	\$.01499	\$583
29	Winter Volumetric Tier A	2,888	\$.32290	933	2,888	\$.33127	957	\$.00837	\$24
30	Winter Volumetric Tier B	28,150	\$.07368	2,074	28,150	\$.09267	2,609	\$.01899	\$535
31	TRANSPORTATION LRG. COMM. TOT.	74,543	\$.08877	6,617	74,543	\$.10441	7,783	\$.01564	\$1,166
UNCOMPRESSED CORE NGV (G-NGV1)									
32	Customer Charge	132	\$13.42	21	132	\$13.42	21	\$0.00	\$0
33	Volumetric	17,767	\$.03783	672	17,767	\$.06691	1,189	\$.02908	\$517
34	TOTAL UNCOMPRESSED CORE NGV	17,767	\$.03903	693	17,767	\$.06810	1,210	\$.02908	\$517
COMPRESSED CORE NGV (G-NGV2)									
35	Customer Charge	4,418	\$0.00		4,418	\$0.00	0	\$0.00	\$0
36	Volumetric	2,455	\$.98797	2,425	2,455	\$1.35119	3,317	\$.36322	\$892
37	TOTAL COMPRESSED CORE NGV	2,455	\$.98797	2,425	2,455	\$1.35119	3,317	\$.36322	\$892
38	TOTAL TRANSPORTATION COMMERCIAL	887,122	\$.29452	261,278	887,122	\$.30511	270,672	\$.01059	\$9,394
39	TOTAL TRANSPORTATION CORE	2,898,261	\$.38129	1,105,084	2,898,261	\$.40408	1,171,119	\$.02278	\$66,035

TABLE L

IMPLEMENTATION OF D.10-06-035
 PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010
 NONCORE TRANSPORTATION REVENUES ALLOCATED IN BCAPS AT PRESENT AND PROPOSED RATES BY CLASS

NONCORE CUSTOMER CLASS CHARGE AND DISTRIBUTION RATES AND REVENUES ONLY
 (No Local Transmission; No Gas Accord; No Public Purpose Program Surcharge Funding)

Line No.	RATE CLASS	PRESENT RATES AND REVENUES January 1, 2010			PROPOSED RATES AND REVENUES August 1, 2010			PROPOSED CHANGE IN RATES	
		ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG REVENUE	ADJ. BILLING DETERMINANT	RATE OR CHARGE	ANNUAL AVG REVENUE	\$/therm or \$/cust. mo.	Revenue Change
		Mth or # of Customers	\$/therm or \$/cust. mo.	(\$ 000)	Mth or # of Customers	\$/therm or \$/cust. mo.	(\$ 000)		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
1	INDUSTRIAL DISTRIBUTION, (G-NTD) Customer Access Charge	491	\$353.60	2,084	491	\$353.60	2,084	\$.00	0
2	Tier 1 Smr Vol. (0 to 249.9 mth annual)	11,166	\$.12521	1,398	11,166	\$.13064	1,459	\$.00542	61
3	Tier 2 Smr Vol. (250.0 to 599.9 mth annual)	51,405	\$.08311	4,272	51,405	\$.08569	4,405	\$.00259	133
4	Tier 3 Smr Vol. (600.0 to 1999.9 mth annual)	70,027	\$.07649	5,357	70,027	\$.07651	5,358	\$.00002	1
5	Tier 4 Smr Vol. (2000+ mth annual)	10,451	\$.07362	769	10,451	\$.06933	725	(\$.00428)	-45
6	Tier 1 Wtr Vol. (0 to 249.9 mth annual)	9,207	\$.16660	1,534	9,207	\$.17403	1,602	\$.00742	68
7	Tier 2 Wtr Vol. (250.0 to 599.9 mth annual)	41,631	\$.10976	4,569	41,631	\$.11336	4,719	\$.00360	150
8	Tier 3 Wtr Vol. (600.0 to 1999.9 mth annual)	57,763	\$.10083	5,824	57,763	\$.10096	5,832	\$.00013	8
9	Tier 4 Wtr Vol. (2000+ mth annual)	8,759	\$.09695	849	8,759	\$.09127	799	(\$.00568)	-50
10	Class Average Rate	260,409	\$.10236	26,657	260,409	\$.10362	26,983	\$.00125	326
11	INDUST. TRANSMISSION, (G-NTT)								
12	Volumetric Rate	1,437,128	\$.00978	14,052	1,437,128	\$.01034	14,856	\$.00056	804
13	Class Average Rate	1,437,128	\$.00978	14,052	1,437,128	\$.01034	14,856	\$.00056	804
14	INDUST BACKBONE, (G-NTT)								
15	Volumetric Rate	11,624	\$.00456	53	11,624	\$.00438	51	(\$.00018)	-2
16	Class Average Rate	11,624	\$.00456	53	11,624	\$.00438	51	(\$.00018)	-2
17	Natural Gas Vehicles (G-NGV4-D)								
18	Volumetric Rate	0	\$.11117	0	0	\$.09562	0	(\$.01556)	0
19	Class Average Rate	0	\$.00000	0	0	\$.00000	0	\$.00000	0
20	Natural Gas Vehicles (G-NGV4-T)								
21	Volumetric Rate	5,231	\$.00978	51	5,231	\$.00438	23	(\$.00540)	-28
22	Class Average Rate	5,231	\$.00978	51	5,231	\$.00438	23	(\$.00540)	-28
23	ELECTRIC GENERATION (G-EG-D/LT)								
24	Distribution Level Cogen	49,637	\$.00626	311	49,637	\$.00559	277	(\$.00067)	-33
25	Transmission Level Cogen	682,766	\$.00626	4,277	682,766	\$.00559	3,817	(\$.00067)	-461
26	Transmission Level EG	861,980	\$.00626	5,400	861,980	\$.00559	4,818	(\$.00067)	-582
26	TOTAL ELECTRIC GENERATION - D/LT	1,594,383	\$.00626	9,988	1,594,383	\$.00559	8,913	(\$.00067)	-1,076
27	ELECTRIC GENERATION (G-EG-BB) Class Average Rate	1,104,716	\$.00626	6,921	1,104,716	\$.00559	6,175	(\$.00067)	-745
28	WHOLESALE Coalinga-T	2,421	\$.00301	7	2,421	\$.00284	7	(\$.00017)	0
29	Palo Alto-T	31,909	\$.00301	96	31,909	\$.00284	91	(\$.00017)	-5
30	West Coast Gas (Mather-D)	633	\$.07188	46	633	\$.08182	52	\$.00994	6
31	West Coast Gas (Mather-T)	372	\$.00301	1	372	\$.00284	1	(\$.00017)	0
32	West Coast Gas Total	1,005	\$.04640	47	1,005	\$.05259	53	\$.00620	6
33	Alpine Natural Gas -T	613	\$.00301	2	613	\$.00284	2	(\$.00017)	0
34	Island Energy-T	590	\$.00301	2	590	\$.00284	2	(\$.00017)	0
35	WC Gas (Castle - D)	671	\$.05282	35	671	\$.06297	42	\$.01014	7
36	TOTAL WHOLESALE CUSTOMERS	37,209	\$.00508	189	37,209	\$.00527	196	\$.00019	7
37	NONCORE TOTALS	4,450,700	\$.01301	57,911	4,450,700	\$.01285	57,197	(\$.00016)	-714

TABLE M

IMPLEMENTATION OF D.10-06-035
PG&E 2010 BCAP: EFFECTIVE AUGUST 1, 2010

**JANUARY 1, 2010 AND ILLUSTRATIVE PROPOSED 2011 PUBLIC PURPOSE PROGRAM SURCHARGES (G-PPPS) AND REVENUES
ILLUSTRATIVE IMPACT OF BCAP THROUGHPUT FORECAST***

Line No.	RATE CLASS	RATES & REVENUES EFFECTIVE January 1, 2010				PROPOSED SURCHARGES & REVENUES Illustrative January 1, 2011				ILLUSTRATIVE CHANGES			
		ADJ. BILLING DETERMINANT		RATE OR CHARGE	ANNUAL AVG. REVENUE	ADJ. BILLING DETERMINANT		RATE OR CHARGE	ANNUAL AVG. REVENUE	Mth	Mth	(\$ 000)	(\$ 000)
		Mth	\$/therm	\$/therm	(\$ 000)	Mth	\$/therm	\$/therm	(\$ 000)				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
CORE CLASSES													
1	NON-CARE RESIDENTIAL	1,582,183	\$ 0.07664	121,259	1,582,183	\$ 0.07752	122,651	\$ 0.00088	1,392				
2	CARE RESIDENTIAL	424,821	\$ 0.05332	22,651	424,821	\$ 0.05388	22,889	\$ 0.00056	238				
3	TOTAL RESIDENTIAL	2,143,726	\$ 0.06713	143,910	2,007,004	\$ 0.07252	145,540	\$ 0.00539	1,630				
4	SMALL COMMERCIAL (G-NR1)	779,136	\$ 0.04875	37,983	779,136	\$ 0.04766	37,134	(\$ 0.00109)	-849				
5	LARGE COMMERCIAL (G-NR2)	72,624	\$ 0.08352	6,066	72,624	\$ 0.08591	6,239	\$ 0.00239	174				
6	CORE NATURAL GAS FOR VEHICLES (G-NGV1 and G-NGV2)	18,330	\$ 0.02579	473	18,330	\$ 0.02611	479	\$ 0.00032	6				
7	TOTAL COMMERCIAL	890,927	\$ 0.04997	44,521	870,090	\$ 0.05040	43,851	\$ 0.00043	-670				
8	TOTAL CORE VOLUMES & REVENUES	2,877,094	\$ 0.06549	188,431	2,877,094	\$ 0.06583	189,392	\$ 0.00033	960				
NONCORE CLASSES													
9	INDUSTRIAL DISTRIBUTION, (G-NTD)	251,898	\$ 0.04106	10,343	251,898	\$ 0.04085	10,290	\$ 0.00036	-53				
10	INDUSTRIAL TRANS/BACKBONE (G-NTT and G-NTB)	1,401,361	\$ 0.03298	46,217	1,401,361	\$ 0.03334	46,721	(\$ 0.00021)	504				
11	TOTAL INDUSTRIAL (G-NTB, G-NTT, and G-NTD)	1,653,258	\$ 0.03421	56,560	1,653,258	\$ 0.03448	57,011	\$ 0.00027	452				
12	NONCORE NATURAL GAS FOR VEHICLES (G-NGV4)	5,231	\$ 0.02579	135	5,231	\$ 0.02611	137	\$ 0.00032	2				
13	TOTAL NONCORE VOLUMES & REVENUES	1,658,489	\$ 0.03418	56,695	1,658,489	\$ 0.03446	57,148	\$ 0.00027	453				
14	TOTAL PPP VOLUMES & REVENUES (BCAP ANNUAL AVG.)	4,535,583	\$ 0.05405	245,126	4,535,583	\$ 0.05436	246,539	\$ 0.00031	1,414				

* G-PPPS exempt volumes and interstate pipeline volumes are filed each year via PG&E's PPPS Filing and impact the G-PPPS rates. Impacts shown here are illustrative based on the proposed partial settlement throughput forecast in the 2010 BCAP application as applied to PG&E's 2010 Public Purpose Program Surcharge Revenue Requirement.

TABLE N

ILLUSTRATIVE IMPACT OF SETTLEMENT PROPOSALS ON GAS RATES INCLUDING PUBLIC PURPOSE PROGRAM SURCHARGES

BASED ON ADOPTED 2010 AGT GAS REVENUE REQUIREMENT

Line No.	Customer Class	January 1, 2010	Proposed 8/2010***	\$ Change	% Change	Illustrative 1/2011***	\$ Change	% Change	Illustrative 4/2011***	\$ Change	% Change
BUNDLED—RETAIL CORE*											
1	Residential Non-CARE**	\$1.365	\$1.395	\$0.030	2.2%	\$1.396	\$0.002	0.1%	\$1.400	\$0.004	0.3%
2	Small Commercial Non-CARE**	\$1.162	\$1.171	\$0.009	0.7%	\$1.170	(\$0.000)	0.0%	\$1.160	(\$0.010)	-0.8%
3	Large Commercial	\$0.938	\$0.953	\$0.016	1.7%	\$0.956	\$0.003	0.3%	\$0.956	\$0.000	0.0%
4	Uncompressed Core NGV	\$0.817	\$0.846	\$0.029	3.6%	\$0.847	\$0.001	0.1%	\$0.847	\$0.000	0.0%
5	Compressed Core NGV	\$1.766	\$2.129	\$0.363	20.6%	\$2.130	\$0.001	0.0%	\$2.130	\$0.000	0.0%
TRANSPORT ONLY—RETAIL CORE											
6	Residential Non-CARE**	\$0.595	\$0.625	\$0.030	5.0%	\$0.628	\$0.003	0.5%	\$0.632	\$0.004	0.6%
7	Small Commercial Non-CARE**	\$0.403	\$0.412	\$0.009	2.1%	\$0.413	\$0.001	0.3%	\$0.404	(\$0.009)	-2.2%
8	Large Commercial	\$0.209	\$0.225	\$0.016	7.5%	\$0.229	\$0.004	2.0%	\$0.229	\$0.000	0.0%
9	Uncompressed Core NGV	\$0.102	\$0.131	\$0.029	28.6%	\$0.133	\$0.002	1.8%	\$0.133	\$0.000	0.0%
10	Compressed Core NGV	\$1.051	\$1.414	\$0.363	34.6%	\$1.416	\$0.002	0.2%	\$1.416	\$0.000	0.0%
TRANSPORT ONLY—RETAIL NONCORE											
11	Industrial – Distribution	\$0.159	\$0.161	\$0.001	0.8%	\$0.161	\$0.001	0.4%	\$0.161	\$0.000	0.0%
12	Industrial – Transmission	\$0.061	\$0.061	\$0.001	0.9%	\$0.063	\$0.001	2.0%	\$0.063	\$0.000	0.0%
13	Industrial – Backbone	\$0.040	\$0.040	(\$0.000)	-0.4%	\$0.041	\$0.001	3.1%	\$0.041	\$0.000	0.0%
14	Uncompressed Noncore NGV – Distribution	\$0.144	\$0.145	\$0.001	0.9%	\$0.147	\$0.001	0.8%	\$0.147	\$0.000	0.0%
15	Uncompressed Noncore NGV – Transmission	\$0.054	\$0.048	(\$0.005)	-10.1%	\$0.049	\$0.001	2.5%	\$0.049	\$0.000	0.0%
16	Electric Generation – Distribution/Transmission	\$0.023	\$0.022	(\$0.001)	-2.9%	\$0.022	\$0.000	0.0%	\$0.022	\$0.000	0.0%
17	Electric Generation – Backbone	\$0.008	\$0.007	(\$0.001)	-8.7%	\$0.007	(\$0.000)	0.0%	\$0.007	\$0.000	0.0%
TRANSPORT ONLY—WHOLESALE											
18	Alpine Natural Gas (T)	\$0.028	\$0.028	(\$0.000)	-0.6%	\$0.028	(\$0.000)	0.0%	\$0.028	\$0.000	0.0%
19	Coalinga (T)	\$0.027	\$0.027	(\$0.000)	-0.6%	\$0.027	(\$0.000)	0.0%	\$0.027	\$0.000	0.0%
20	Island Energy (T)	\$0.048	\$0.048	(\$0.000)	-0.3%	\$0.048	(\$0.000)	0.0%	\$0.048	\$0.000	0.0%
21	Palo Alto (T)	\$0.021	\$0.021	(\$0.000)	-0.8%	\$0.021	(\$0.000)	0.0%	\$0.021	\$0.000	0.0%
22	West Coast Gas – Castle (D)	\$0.099	\$0.109	\$0.010	10.2%	\$0.121	\$0.012	11.0%	\$0.121	\$0.000	0.0%
23	West Coast Gas – Mather (D)	\$0.097	\$0.107	\$0.010	10.2%	\$0.123	\$0.016	14.7%	\$0.123	\$0.000	0.0%
24	West Coast Gas – Mather (T)	\$0.028	\$0.028	(\$0.000)	-0.6%	\$0.028	(\$0.000)	0.0%	\$0.028	\$0.000	0.0%

* Illustrative Bundled Rates incorporate illustrative 2010 WACOG \$0.598 per therm and Procurement Revenue Requirements as filed in PG&E's 2010 AGT.

** CARE customers receive a 20% discount on transportation and procurement rates and are exempt from paying CARE-related costs included in PG&E's Public Purpose Program Surcharge Rates.

*** Proposed core deaveraging occurs on July 1, 2010 with continued changes on April 1 of each ensuing year. Changes to G-PPPS rates due to forecast BCAP volumes occur on January 1, 2011. Phase-in of distribution costs for West Coast Gas occur on January 1 of each year.

NOTE: The Core Brokerage Fee effective January 2011 is being litigated. These tables incorporate PG&E's proposals as a placeholder pending CPUC resolution of the issue. PG&E's proposed brokerage fee is incorporated into illustrative 2011 rates.

TABLE O
Implementation of D.10-06-035
PG&E 2010 BCAP: Effective August 1, 2010

G-NGV2 Present and Proposed Rates (Excluding Procurement) By Detailed Component (\$/th)

Line No.		<u>January 1, 2010</u>	<u>August 1, 2010</u>	<u>Change</u>
1	Distribution	\$0.02949	\$0.04492	\$0.01543
2	Local Transmission	\$0.03690	\$0.03690	\$0.00000
3	Customer Class Charge	\$0.00939	\$0.10176	\$0.09237
4	CPUC Fee	\$0.00069	\$0.00069	\$0.00000
5	G-NGV2 Volumetric Transportation Rate	\$0.07647	\$0.18426	\$0.10780
6	G-PPPS for Core NGV	\$0.02579	\$0.02579	\$0.00000
7	End-User Rate Before Compression Costs and Taxes	\$0.10226	\$0.21005	\$0.10780
8	Electric Cost for Compression per Therm	\$0.15855	\$0.16041	\$0.00186
9	Fuel Taxes	\$0.21342	\$0.21342	\$0.00000
10	Compression Capital and Maintenance	\$0.57644	\$0.83000	\$0.25356
11	G-NGV2 Proposed Rate (\$/th)	\$1.05066	\$1.41388	\$0.36322
12	Compression Capital and Maintenance	\$0.57644	\$0.83000	\$0.25356
13	Average A-10 Electric Rate*	\$0.15855	\$0.16041	\$0.00186
14	Federal Fuel Taxes	\$0.14342	\$0.14342	\$0.00000
15	State Fuel Taxes	\$0.07000	\$0.07000	\$0.00000
16	G-NGV2 Compression Cost Rate (\$/th)	\$0.94841	\$1.20383	\$0.25542
17	G-NGV2 Annual Average Forecast Volumes (mth)	2,455	2,455	\$0.00000
18	Annual Cost Allocation for G-NGV2 Compression Service	\$2,328	\$2,955	\$627

* The average A-10 electric rate is updated with transportation rate changes such as PG&E's annual AGT and is not forecast.

TABLE P

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

ILLUSTRATIVE 2010 WGSP REVENUE REQUIREMENT ALLOCATION BETWEEN TRANSPORTATION AND PROCUREMENT

	Totals	Transportation	Procurement
1 Estimated 2010 WGSP Rebate (\$000; including FF&U))	\$56,726	\$27,156	\$29,570
2 Resulting Transportation/Procurement Split	100.0%	47.9%	52.1%
3 Apportioned Program Marketing/Implementation Costs (including FF&U)	\$4,808	\$2,302	\$2,506
4 Totals for Recovery in Rates (Lines 1 + 3)	\$61,533	\$29,457	\$32,076

a) WGSP revenue recovery will be implemented using estimated total program costs as place holders. Final impacts of the 2010 WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

TABLE Q

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM RESIDENTIAL CLASS DURING 2010 SUMMER SEASON

	Total	Procurement	Transportation
Residential Share of WGSP Cost For Initial Rate-Setting Purposes			
1 WGSP Plus Program Cost (\$ 000; including FF&U)	\$61,533	\$32,076	\$29,457
2 Forecast Residential Share	77.6%	75.8%	79.5%
3 Residential Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$47,749	\$24,329	\$23,420
4 Commercial Share of WGSP Costs (Line 3 Less Line 1; w/FF&U)	\$13,784	\$7,747	\$6,037
5 Marketing and Implementation Costs Within Commercial Allocation	\$1,077	\$605	\$472
6 Marketing and Implementation Costs Within Residential Allocation	\$3,731	\$1,901	\$1,830
7 Total Marketing and Implementation Costs (incl. FF&U)	\$4,808		Adopted Apr-Oct Avg. Yr. (Mth)
8 Residential Bundled Volumes			715,911
9 Residential Transport-Only Volumes			13,544
10 Less G-10 Transportation Adj.			684
Adjusted Residential Transportation Volumes			728,771
	Allocated RRQ (\$ 000)	Adopted Res. Vol. (Mth)	Res. WGSP Rates (\$/th)
11 WGSP Non-CARE Residential Program Cost for Rate Recovery - Procurement	\$24,329	715,911	\$0.03398
12 WGSP Non-CARE Program Cost for Rate Recovery - Transportation	\$23,420	728,771	\$0.03214
13 WGSP Non-CARE Residential Rate for Bundled Customers	\$47,749		\$0.06612
14 Rate Impact for CARE Residential - Procurement			\$0.03398
15 Rate Impact for CARE Residential - Transportation			\$0.01891
16 Rate Impact for CARE Residential - Totals for Bundled Customers			\$0.05290

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

TABLE R

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM SMALL COMMERCIAL CLASS

	Small Commercial Share of WGSP Cost For Initial Rate-Setting Purposes	Total	Procurement	Transportation
1	WGSP Plus Program Cost (\$ 000)	\$61,533	\$32,076	\$29,457
2	Forecast Small Commercial Share	21.1%	22.2%	19.9%
3	Small Commercial Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$12,994	\$7,136	\$5,858

Adopted Jan-Dec. Avg. Temp. Yr. (Mth)

7	Small Commercial Bundled Volumes	582,543
8	Small Commercial Transport Volumes	209,814
9		
10	Adjusted Small Commercial Transportation Volumes	<u>792,357</u>

	Allocated RRRQ (\$ 000)	Adopted SC Vol. (Mth)	SC WGSP Rates (\$/th)
11	WGSP Small Commercial Program Cost for Rate Recovery - Procurement	\$7,136	\$0.01225
12	WGSP Small Commercial Program Cost for Rate Recovery - Transportation	\$5,858	\$0.00739
13	WGSP Non-CARE Residential Rate for Bundled Customers	\$12,994	\$0.01964

14	Rate Impact for CARE Small Commercial - Procurement	\$0.01225
15	Rate Impact for CARE Small Commercial - Transportation	\$0.00346
16	Rate Impact for CARE Small Commercial - Totals for Bundled Customers	<u>\$0.01571</u>

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trueed-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

TABLE S

PACIFIC GAS AND ELECTRIC COMPANY
 PG&E 2010 BCAP: Effective August 1, 2010
 2010 WINTER GAS SAVINGS PROGRAM (a)

WGSP RATE RECOVERY FROM LARGE COMMERCIAL CLASS

	Large Commercial Share of WGSP Cost For Initial Rate-Setting Purposes	Total	Procurement	Transportation
1	WGSP Plus Program Cost (\$ 000)	\$61,533	\$32,076	\$29,457
2	Forecast Large Commercial Share	1.3%	1.9%	0.6%
3	Large Commercial Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	\$790	\$611	\$179
7	Large Commercial Bundled Volumes			49,762
8	Large Commercial Transport Volumes			24,781
9				
10	Adjusted Large Commercial Transportation Volumes			74,543
		Allocated RRQ (\$ 000)	Adopted SC Vol. (Mth)	SC WGSP Rates (\$/th)
11	WGSP Large Commercial Program Cost for Rate Recovery - Procurement	\$611	49,762	\$0.01228
12	WGSP Large Commercial Program Cost for Rate Recovery - Transportation	\$179	74,543	\$0.00240
13	WGSP Non-CARE Residential Rate for Bundled Customers	\$790		\$0.01468
14	Rate Impact for CARE Large Commercial - Procurement			\$0.01228
15	Rate Impact for CARE Large Commercial - Transportation			-\$0.00054
16	Rate Impact for CARE Large Commercial - Totals for Bundled Customers			\$0.01175

Adopted Jan-Dec. Avg. Temp. Yr. (Mth)

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	North Coast SolarResources
Alcantar & Kahl	Department of Water Resources	Occidental Energy Marketing, Inc.
Ameresco	Department of the Army	OnGrid Solar
Anderson & Poole	Dept of General Services	Praxair
Arizona Public Service Company	Division of Business Advisory Services	R. W. Beck & Associates
BART	Douglass & Liddell	RCS, Inc.
BP Energy Company	Downey & Brand	Recon Research
Barkovich & Yap, Inc.	Duke Energy	Recurrent Energy
Bartle Wells Associates	Dutcher, John	SCD Energy Solutions
Bloomberg New Energy Finance	Economic Sciences Corporation	SCE
Boston Properties	Ellison Schneider & Harris LLP	SMUD
Brookfield Renewable Power	Foster Farms	SPURR
C & H Sugar Co.	G. A. Krause & Assoc.	Santa Fe Jets
CA Bldg Industry Association	GLJ Publications	Seattle City Light
CAISO	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
CLECA Law Office	Green Power Institute	Sierra Pacific Power Company
CSC Energy Services	Hanna & Morton	Silicon Valley Power
California Cotton Ginners & Growers Assn	International Power Technology	Silo Energy LLC
California Energy Commission	Intestate Gas Services, Inc.	Southern California Edison Company
California League of Food Processors	Lawrence Berkeley National Lab	Sunshine Design
California Public Utilities Commission	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Calpine	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Cameron McKenna	MAC Lighting Consulting	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
	North America Power Partners	