

Tom-Martinez, Linda

From: Salinas, Maria [maria.salinas@cpuc.ca.gov]
Sent: Thursday, August 19, 2010 3:01 PM
To: PG&E Tariffs
Cc: Tom-Martinez, Linda; Backens, Greg; info@spurr.org; mday@goodinmacbride.com
Subject: RE: PG&E AL 3129-G disposition letter

Jane K. Yura
Vice President, Regulations and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Dear Ms. Yura:

Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 3129-G is effective July 1, 2010. The advice letter was submitted on June 24, 2010 in compliance with Decision (D.) 10-01-024, in order to provide refunds to core aggregation customers that resulted from the settlement of two civil lawsuits, known as "The Sempra Settlement" and "The Price Indexing Cases Settlement".

On June 25, 2010, the School Project for Utility Rate Reduction (SPURR) protested the advice letter, and submitted a "supplement" to its protest on July 14, 2010. SPURR requested that the refunds to core aggregation customers be amortized over a 12-month period, rather than the roughly 6 months proposed by PG&E in AL 3129-G.

On July 14, 2010, Commercial Energy of Montana, Inc. (Commercial Energy) submitted a letter of support for the PG&E proposal in AL 3129-G.

PG&E responded to SPURR's protest on July 20, 2010, and requested that the Commission approve AL 3129-G as filed.

The Energy Division believes that PG&E AL 3129-G is in compliance with D.10-01-024 and is rejecting the SPURR protest. As provided in Commission General Order (G.O.) 96-B, Section 7.6.1, the Energy Division may approve an advice letter that has been protested, if the protest: 1) is not made on proper grounds as set forth in General Rule 7.4.2 of G.O. 96-B, 2) may be rejected on a technical basis as discussed in G.O. 96-B, or 3) is clearly erroneous. The Energy Division must state the basis for rejecting the protest in its disposition letter.

The Energy Division believes that the SPURR protest is not made on proper grounds, since granting the protest would violate a Commission order.

In D.10-01-024, the Commission established refund methodology procedures for the Sempra Settlement and the Price Indexing Cases Settlement. In Appendix A of that decision, the Commission stated that refunds to core aggregation customers shall be paid within 12 months so that in approximately 12 months the transportation rates paid by core aggregation and core procurement customers is equal, or nearly equal to that paid by other core customers.

D.10-01-024 was approved by the Commission on January 21, 2010. PG&E's overall refund plan submitted with PG&E 3098-G was approved by the Energy Division on March 30, 2010, with an effective date of February 24, 2010. PG&E submitted its refund proposal for core aggregation customers in AL 3129-G on June 24, 2010. In order to be in compliance with D.10-01-024, PG&E's refund plan could not extend beyond January 2011. Its proposal for a 6-month amortization period in AL 3129-G is

8/19/2010

reasonable, and extending the amortization period to a 12-month period as requested by SPURR would violate D.10-01-024.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

June 24, 2010

Advice 3129-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Revision to Gas Rate Schedule G-CT- Core Gas Aggregation Service to Reflect the Sempra and Price Indexing Gas Refund Settlement Credit for PG&E's Core Aggregation Customers

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

Pacific Gas and Electric Company hereby submits for filing revised Gas Rate Schedule G-CT, "Core Gas Aggregation Service," to reflect the final rate component for the Sempra and Price Indexing Cases Gas Settlement Refunds for PG&E's core aggregation customers in accordance with Decision ("D.") 10-01-024, and Advice Letter ("AL") 3098-G, approved February 24, 2010.

Background

On January 21, 2010, the California Public Utilities Commission ("CPUC") issued D.10-01-024 approving a process to disseminate to natural gas customers refunds that resulted from the settlement of two civil lawsuits, known as "The Sempra Settlement," and "The Price Indexing Cases Settlement." Both of these cases alleged that certain natural gas pipeline and marketing companies manipulated the natural gas market, which contributed to the energy crisis of 2000-2001 and artificially raised natural gas prices for California customers. PG&E was not a defendant in either of these lawsuits.

The total gas settlement refund is \$117.8 million. According to D.10-01-024, refunds from both settlements are allocated as follows: Pacific Gas and Electric Company (46.7%), San Diego Gas and Electric Company (14.42%), Southern California Gas Company (31.49%), Southwest Gas Company (3.32%), and Long Beach Gas and Oil Department (4.07%).

As a result of these settlements, PG&E's core procurement customers, core aggregation customers, wholesale gas customers, and certain former PG&E core subscription customers are eligible to receive a refund. The settlement refunds are intended to compensate customers for the higher prices they incurred during the energy crisis.

In total, PG&E's gas customers received \$56.3 million of the Sempra and Price Indexing Cases settlement refund. Approximately \$49 million was refunded to PG&E's core procurement customers (residential and commercial) who buy natural gas from PG&E in the March 2010 core procurement rates (AL 3096-G). Eligible wholesale customers and former core subscription customers that are current PG&E noncore customers received a direct refund via checks (approximately \$1 million) in May 2010. As authorized in AL 3098-G, PG&E is refunding to core aggregation customers approximately \$6.3 million through the gas transportation rate Schedule G-CT beginning July 1, 2010, for approximately six months.

Tariff Revisions

In accordance with AL 3098-G, approved February 24, 2010, this filing implements the Sempra and Price Indexing Cases Settlement Credit for core customers receiving core transportation service under Schedule G-CT, "Core Gas Aggregation Service." A credit of \$0.04343 per therm will be applied to core aggregation customer bills for approximately 6 months beginning July 1, 2010, to provide these customers their proportional share of the settlements.

In this filing, the revised tariff sheets that reflect the Gas Refund Settlement rate credit are the Gas Preliminary Statement, Part B¹ – *Default Tariff Rate Components*, and the Gas Rate Schedule G-CT - *Core Gas Aggregation Service*.

In accordance with D.10-01-024, the core aggregation customer share of the Sempra and Price Indexing Cases Settlement of approximately \$6.3 million, including interest, is recorded in the Sempra and Price Indexing Gas Settlement Refund Memorandum Account (SPGSRMA) and is being returned to core aggregation customers. When the balance in the SPGSRMA² is forecast to be fully returned to core aggregation customers, PG&E will eliminate the bill credit through its regular core procurement monthly price filing.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **July 14, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

¹ Sheets 6 and 7 of Gas Preliminary Statement, Part B are filed concurrently in Advice 3128-G.

² Any balance remaining in the SPGSRMA after the refund to core aggregation customers will be transferred to PG&E's Core Cost subaccount of the CFCA.

Facsimile: (415) 703-2200

E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520

E-mail: PGETariffs@pge.com

Effective Date

Pursuant to OP 6 of D.10-01-024 and the approved AL 3098-G, PG&E submits this advice letter as a Tier 1 filing (effective pending disposition) with a requested effective date of **July 1, 2010**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the service list for R.09-07-029. Address changes to the General Order 96-B service list should be sent to the e-mail address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in cursive script, followed by a vertical line and the initials 'lmt'.

Vice President - Regulation and Rates

cc: Service List R.09-07-029

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3129-G**

Tier: **1**

Subject of AL: **Revision to Gas Rate Schedule G-CT- Core Gas Aggregation Service to reflect the Sempra and Price Indexing Gas Refund Settlement Credit for PG&E's Core Aggregation Customers**

Keywords (choose from CPUC listing): Refunds, Credit

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-01-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **July 1, 2010**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rate Schedule G-CT, Gas Preliminary Statement Part B

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3129-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28346-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	28107-G
28347-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	28108-G
28348-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	28109-G
28349-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 1	28112-G
28350-G	GAS TABLE OF CONTENTS Sheet 1	28342-G
28351-G	GAS TABLE OF CONTENTS Sheet 3	28344-G
28352-G	GAS TABLE OF CONTENTS Sheet 4	28345-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT) SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21901		0.01495		0.28421		0.03499	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758		0.00758		0.00758		0.00758	
LOCAL TRANSMISSION	0.03690		0.03690		0.03690		0.03690	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00093		0.00093		0.00093		0.00093	
SMARTMETER™ PROJECT – GAS	0.02090		0.02090		0.02090		0.02090	
WGSP—TRANSPORTATION	0.00859		0.00859		0.00859		0.00859	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(0.04343)	(N)	(0.04343)	(N)	(0.04343)	(N)	(0.04343)	(N)
TOTAL RATE	0.25117	(R)	0.04711	(R)	0.31637	(R)	0.06715	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Winter</u>		<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.24529	0.04123	0.31049	0.06127				
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	0.00758	0.00758	0.00758				
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690				
CPUC FEE**	0.00069	0.00069	0.00069	0.00069				
EOR	0.00000	0.00000	0.00000	0.00000				
CEE INCENTIVE	0.00016	0.00016	0.00016	0.00016				
SMARTMETER™ PROJECT – GAS	0.00517	0.00517	0.0517	0.00517				
WGSP— TRANSPORTATION	(0.00119)	(0.00119)	(0.00119)	(0.00119)				
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(0.04343)	(N)	(0.04343)	(N)	(0.04343)	(N)	(0.04343)	(N)
TOTAL RATE	0.25117	(R)	0.04711	(R)	0.31637	(R)	0.06715	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1	G-NGV2		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.02737	0.97751		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	0.00758		
LOCAL TRANSMISSION	0.03690	0.03690		
CPUC FEE**	0.00069	0.00069		
EOR	0.00000	0.00000		
CEE INCENTIVE	0.00003	0.00003		
NGV BALANCING ACCOUNT	0.00000	0.00000		
SMARTMETER™ PROJECT— GAS	0.00216	0.00216		
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(0.04343)	(N)	(0.04343)	(N)
TOTAL RATE	0.03130	(R)	0.98144	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 1

APPLICABILITY: This schedule*applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1*) ("Customer") who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

TERRITORY: This schedule applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

In accordance with the Sempra and Price Indexing Cases Settlement Refunds Decision 10-01-024, the following credit will apply to customer bills for approximately 6 months starting July 1, 2010:.....\$0.04343 per therm (D)
 (N)
 I
 (N)

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

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Advice Letter No: 3129-G
 Decision No. 10-01-024

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed June 24, 2010
 Effective July 1, 2010
 Resolution No. _____



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G-AA	As-Available Transportation On-System	24468,27962-G
G-AAOFF	As-Available Transportation Off-System	24469,27963-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
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Advice Letter No: 3129-G
 Decision No. 10-01-024

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed June 24, 2010
 Effective July 1, 2010
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglass & Liddell	Recon Research
BP Energy Company	Downey & Brand	Recurrent Energy
Barkovich & Yap, Inc.	Duke Energy	SCD Energy Solutions
Bartle Wells Associates	Dutcher, John	SCE
Bloomberg New Energy Finance	Economic Sciences Corporation	SMUD
Boston Properties	Ellison Schneider & Harris LLP	SPURR
Brookfield Renewable Power	Foster Farms	Santa Fe Jets
C & H Sugar Co.	G. A. Krause & Assoc.	Seattle City Light
CA Bldg Industry Association	GLJ Publications	Sempra Utilities
CAISO	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
CLECA Law Office	Green Power Institute	Silicon Valley Power
CSC Energy Services	Hanna & Morton	Silo Energy LLC
California Cotton Ginners & Growers Assn	International Power Technology	Southern California Edison Company
California Energy Commission	Intestate Gas Services, Inc.	Sunshine Design
California League of Food Processors	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Calpine	MAC Lighting Consulting	Tecogen, Inc.
Cameron McKenna	MBMC, Inc.	Tiger Natural Gas, Inc.
Casner, Steve	MRW & Associates	Tioga Energy
Chris, King	Manatt Phelps Phillips	TransCanada
City of Glendale	McKenzie & Associates	Turlock Irrigation District
City of Palo Alto	Merced Irrigation District	U S Borax, Inc.
Clean Energy Fuels	Mirant	United Cogen
Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commerce Energy	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
Consumer Federation of California	NRG West	Wellhead Electric Company
Crossborder Energy	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Norris & Wong Associates	eMeter Corporation
Day Carter Murphy	North America Power Partners	
	North Coast SolarResources	