

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 30, 2010

Advice Letter 3098-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Implementation of Sempra and Price Indexing Cases Settlement
Refunds for Core Procurement, Core Aggregation, Core
Subscription, and Wholesale Customers**

Dear Mr. Cherry:

Advice Letter 3098-G is effective February 24, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

February 24, 2010

Advice 3098-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Implementation of Sempra and Price Indexing Cases Settlement Refunds for Core Procurement, Core Aggregation, Core Subscription, and Wholesale Customers

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This advice filing complies with Ordering Paragraph (OP) 6 of Decision (D.) 10-01-024 to implement the Sempra and Price Indexing Cases Settlement Refunds for core procurement, core aggregation, core subscription, and wholesale customers. In accordance with D.10-01-024, PG&E describes the gas refund plans for core subscription and wholesale customers and submits a new Gas Preliminary Statement Part CC, *Sempra and Price Indexing Gas Settlements Refund Memorandum Account (SPGSRMA)*, and related tariff changes to record the core aggregation customers' proportional share of the consideration received by PG&E from the Sempra and Price Indexing Cases Gas Settlements. PG&E's core subscription and wholesale customer gas refund Plans are described in Attachment II.

Background

As the result of litigation, the San Diego Superior Court approved settlements to address scarcity in natural gas pipeline markets in 2000-2001 and manipulation of the published prices of natural gas from 1999-2002, referred to as the "Sempra Settlement" and the "Price Indexing Cases Settlement." The Sempra Settlement refers to one in a set of civil cases that were filed in 2000, alleging that major pipeline companies conspired to create a scarcity in the natural gas delivery market, which contributed to the energy crisis of 2000-2001 in California. The Price Indexing Cases Settlement refers to a set of civil cases filed in 2003, which alleged that traders of natural gas

manipulated the published price of natural gas in the California market from 1999 to 2002.

In response to a petition for rulemaking filed by representatives for the two settlement classes, the CPUC instituted Rulemaking (R.) 09-07-029 to determine the allocation methodology and implementation procedures for the Sempra and Price Indexing Cases Settlements approved by the San Diego Superior Court. On January 21, 2010, the CPUC issued D.10-01-024, allocating 46.7 percent of the core gas proceeds from both Settlements to PG&E.

In accordance with D.10-01-024, PG&E's settlement consideration will be distributed to four categories of PG&E's natural gas customers: (1) core procurement customers that take bundled gas service from PG&E, (2) core aggregation customers that procure their gas supplies from non-utility third-party gas suppliers, (3) certain noncore customers that formerly purchased their gas supplies through PG&E core-subscription gas portfolio, and (4) wholesale customers. The methodology for the distribution is based on the methodology adopted in the El Paso Gas Refund Settlement.¹ On February 2, 2010, PG&E received payment from the Sempra Settlement for \$30,474,493. On February 19, PG&E received \$25,779,353 in payment from the Price Indexing Cases Settlement. The distribution of the Settlement proceeds among PG&E's core procurement, core aggregation, core subscription and wholesale customers is shown in Attachment III.

Refund Amount Calculation

Core Procurement Customers

The proceeds received from the two Settlements are primarily allocated to PG&E's core procurement customers. In accordance with D.10-01-024, the allocation of the proceeds to PG&E's core aggregation will be based on the percentage of gas transported by core aggregation transportation customers to the total core throughput during the preceding 12-month period prior to the time PG&E first received the Sempra and Price Indexing Cases refund proceeds. The allocation of proceeds to PG&E's core subscription and wholesale customers will be largely based on the same percentage used in implementing the El Paso Settlement,² as described in Attachment A of D.10-01-024. The remaining amount of the proceeds was recorded to PG&E's core subaccount of the Purchased Gas Account (PGA). That balance, less a contingency

¹ D.10-01-024, Attachment A, pages A-3 and A-5, and PG&E's El Paso Settlement Refund (R.03-07-008) advice letters: 1) A/L 2502-G-A, page 2, for Core Aggregation customers; 2) A/L 2503-G-A, page 3, for Core Subscription customers; and 3) A/L 2504-G-A, page 3, for Wholesale customers.

² See Attachment A, pages A-3 and A-5 of D.10-01-024.

fee of 0.25 percent,³ will be returned to PG&E's core procurement customers through PG&E's March 2010 gas monthly pricing advice filing (Advice 3096-G).

Core Aggregation Customers

Core aggregation customers will collectively receive 11.2 percent of PG&E's total refund amount.⁴ This percentage is based on the percentage of gas transported by core aggregation transportation customers to the total core throughput during the preceding 12-month period prior to the time PG&E first received the Sempra and Price Indexing Cases refund proceeds.⁵ Core aggregation customers will receive their proportional share of PG&E's consideration as a reduction to partially offset PG&E's allocated revenue requirement recoverable through the authorized core aggregation transportation rate.⁶

Core Subscription Customers

Core subscription customers who took core subscription services for some part or all of the relevant settlement periods⁷ and who subsequently became a noncore customer will collectively receive 0.5 percent of PG&E's total refund amount.⁸ This percentage is based on the El Paso Refund Settlement, as approved in D.10-01-024. Each core subscription customer's share will be based upon its gas usage for the period of - July 1, 2000, through February 2001⁹ for the Sempra Settlement and January 1, 1999, through February 2001¹⁰ for the Price Indexing Cases Settlement. Core subscription customers will receive a refund check, as further detailed in Attachment II.

³ A contingency amount equal to 0.25 percent of the proceeds will be temporarily retained by PG&E to cover implementation costs and to make subsequent corrections to customer accounts. Any remaining balance after the refund will be transferred to the core sales subaccount of the PGA.

⁴ A contingency amount equal to 0.25 percent of the proceeds will be temporarily retained by PG&E to cover implementation costs and to make subsequent corrections to customer accounts. Any remaining balance after the refund will be transferred to the Core Cost subaccount of PG&E's Core Fixed Cost Account (CFCA).

⁵ PG&E used a 1.9 percent allocation for core aggregation transportation customers in the El Paso Settlement Refund plan. The change to 11.2 percent (based on the most recently available data – January through December 2009) represents a significant increase in core aggregation transportation customers.

⁶ Any balance remaining in the SPGSRMA after the refund to core aggregation customers will be transferred to the Core Cost subaccount of the CFCA.

⁷ Settlement periods: July 1, 2000- July 31, 2001 for the Sempra Settlement, and January 1, 1999- December 31, 2002 for the Price Indexing Cases Settlement.

⁸ Proceeds of the two Settlements allocated to PG&E's Core Subscription and Wholesale customers will be recorded in an interest-bearing refund liability account "Refunds Due to Customers Account." Any balance remaining in that liability account after the refund will be transferred to the core sales subaccount of the PGA.

⁹ PG&E's Core Subscription service under Schedule G-CSP expired February 28, 2001, pursuant to PG&E Gas Accord Settlement agreement adopted by the CPUC in D.97-08-055.

¹⁰ Ibid.

Wholesale Customers

Wholesale customers will collectively receive 1.2 percent of PG&E's total refund amount. This percentage is based upon the wholesale customer class share of PG&E's total system natural gas throughput, excluding noncore volumes, during the preceding 12-month period prior to the time PG&E first received the Sempra and Price Indexing Cases refund proceeds.¹¹ Each wholesale customer's share will be based upon its gas usage for the 12 months immediately prior to the time that PG&E receives the Settlement consideration. Wholesale customers will receive a refund check, as further detailed in Attachment II.

Tariff Revisions

Pursuant to Section 3.2 in Attachment A of D. 10-01-024, PG&E proposes to establish a new interest-bearing Memorandum Account - *Gas Preliminary Statement Part CC, SPGSRMA* - to record the proportional share of the Sempra and Price Indexing Cases Settlement consideration attributable to the core aggregation customers, less a contingency fee of 0.25 percent. The SPGSRMA balance would then be used at the next appropriate ratemaking proceeding (e.g., the next Biennial Cost Allocation Proceeding (BCAP) or Annual Gas True-up to partially offset the PG&E's allocated revenue requirement recoverable through the authorized core aggregation transportation rate, as provided for in D.10-01-024..

This filing adds a description of the SPGSRMA to the transportation revenue requirement in Gas Preliminary Statement, Part C – Gas Accounting Terms and Definitions (Part C.10.d). This filing also provides pro forma revisions of Gas Preliminary Statement, Part B – Default Tariff Rate Components, and Gas Rate Schedule G-CT - *Core Gas Aggregation Service* - to reflect the Gas Refund Settlement credit. These pro forma changes will be re-filed in final form in a supplemental advice filing(s) once the balance in the memorandum account is incorporated into core aggregation transportation rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 16, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

¹¹ PG&E used a 1.2 percent allocation for wholesale customers in the El Paso Settlement Refund plan. There is no change to that percent based on the most recently available data (January through December 2009).

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E submits this Advice Letter as a Tier 1 filing (effective pending disposition) pursuant to OP 6 of D.10-01-024 with an effective date of February 24, 2010.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and service list R.09-07-029. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President, Regulatory Relations

Attachments

cc: Service List R.09-07-029

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3098-G**

Tier: 1

Subject of AL: **Implementation of Sempra and Price Indexing Cases Settlement Refunds for Core Procurement, Core Aggregation, Core Subscription, and Wholesale Customers**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: 10-01-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 24, 2010**

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Parts B and C, Gas Preliminary Statement Part CC, Rate Schedule G-CT,

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3098-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28105-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	28020-G
28106-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	28021-G
28107-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	28022-G
28108-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	28023-G
28109-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	28024-G
28110-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 10	23348-G
28111-G	GAS PRELIMINARY STATEMENT PART CC SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENT REFUND MEMORANDUM ACCOUNT (SPGSRMA) Sheet 1	
28112-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 1	23588-G
28113-G	GAS TABLE OF CONTENTS Sheet 1	28050-G
28114-G	GAS TABLE OF CONTENTS Sheet 3	28044-G
28115-G	GAS TABLE OF CONTENTS Sheet 4	28045-G
28116-G	GAS TABLE OF CONTENTS Sheet 5	28048-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	<u>G-CT (CORE TRANSPORT)</u>				
	<u>RESIDENTIAL</u>	<u>RESIDENTIAL</u>	<u>CARE RESIDENTIAL</u>	<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34015	0.59229	0.34015	0.59229	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	0.00758	0.00758	0.00758	
CARE DISCOUNT	0.00000	0.00000	(0.20740)	(R) (0.25783)	(R)
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690	
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	
EOR	0.00000	0.00000	0.00000	0.00000	
CEE INCENTIVE	0.00193	0.00193	0.00193	0.00193	
SMARTMETER™ PROJECT – GAS	0.02864	0.02864	0.02864	0.02864	
WGSP—TRANSPORTATION	0.00434	0.00434	0.00434	0.00434	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXX)	(X.XXXXX)	(X.XXXXX)	(X.XXXXX)	(N) (N)
TOTAL RATE	<u>0.42023</u>	<u>0.67237</u>	<u>0.21283</u>	(R) <u>0.41454</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11918	0.11918	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	0.00758	
CARE DISCOUNT	0.00000	(0.16260)	(R)
LOCAL TRANSMISSION	0.03690	0.03690	
CPUC FEE**	0.00069	0.00069	
EOR	0.00000	0.00000	
CEE INCENTIVE	0.00193	0.00193	
SMARTMETER™ PROJECT – GAS	0.02864	0.02864	
WGSP—TRANSPORTATION	0.00434	0.00434	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXX)	(X.XXXXX)	(N) (N)
TOTAL RATE	<u>0.19926</u>	<u>0.03666</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>				
	<u>SMALL COMMERCIAL</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.21901	0.01495	0.28421	0.03499	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00758	0.00758	0.00758	0.00758	
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690	
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	
EOR	0.00000	0.00000	0.00000	0.00000	
CEE INCENTIVE	0.00093	0.00093	0.00093	0.00093	
SMARTMETER™ PROJECT – GAS	0.02090	0.02090	0.02090	0.02090	
WGSP—TRANSPORTATION	0.00859	0.00859	0.00859	0.00859	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXXX)	(X.XXXXXX)	(X.XXXXXX)	(X.XXXXXX)	(N) I (N)
TOTAL RATE	0.29460	0.09054	0.35980	0.11058	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>				
	<u>LARGE COMMERCIAL</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24529	0.04123	0.31049	0.06127	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	0.00758	0.00758	0.00758	
LOCAL TRANSMISSION	0.03690	0.03690	0.03690	0.03690	
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	
EOR	0.00000	0.00000	0.00000	0.00000	
CEE INCENTIVE	0.00016	0.00016	0.00016	0.00016	
SMARTMETER™ PROJECT – GAS	0.00517	0.00517	0.0517	0.00517	
WGSP—TRANSPORTATION	(0.00119)	(0.00119)	(0.00119)	(0.00119)	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXX)	(X.XXXXX)	(X.XXXXX)	(X.XXXXX)	(N) I (N)
TOTAL RATE	<u>0.29460</u>	<u>0.09054</u>	<u>0.35980</u>	<u>0.11058</u>	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)		
	G-NGV1	G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.02737	0.97751	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	0.00758	
LOCAL TRANSMISSION	0.03690	0.03690	
CPUC FEE**	0.00069	0.00069	
EOR	0.00000	0.00000	
CEE INCENTIVE	0.00003	0.00003	
NGV BALANCING ACCOUNT	0.00000	0.00000	
SMARTMETER™ PROJECT— GAS	0.00216	0.00216	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	(X.XXXXX)	(X.XXXXX)	(N) (N)
TOTAL RATE	0.07473	1.02487	

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 10

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

10. REVENUE REQUIREMENT (Cont'd.)

d. Core Procurement Revenue Requirement (Cont'd.)

- 9) Core Firm Storage Account (CFSA) Balance: The revenue requirement will include the forecast revision-date balance in the CFSA, described in Preliminary Statement, Part AG, based on the latest recorded data available.
- 10) Core Storage Revenue Requirement: This is the core storage amount shown in the Gas Accord base revenue in C.2, above.
- 11) Brokerage Fee Revenue Requirement: This is the amount credited to the GRC Distribution Base Revenues shown in C.10.c.1, above.
- 12) Franchise Fees and Uncollectible Accounts Expense (F&U): The amount to be added for F&U shall be determined by multiplying the sum of C.10.d.1 through C.10.d.9, above.
- 13) Sempra and Price Indexing Cases Gas Settlements Refund Memorandum Account: This is the forecast balance in the (SPGSRMA), described in Preliminary Statement, Part CC, based on the latest recorded data available. (N)
I
(N)

11. PUBLIC PURPOSE PROGRAM AUTHORIZED FUNDING

Public Purpose Program (PPP) authorized funding includes the authorized amounts for Energy Efficiency (EE) and Low Income Energy Efficiency (LIEE) programs, public interest Research, Development & Demonstration (RDD), California Alternate Rates for Energy (CARE) Administrative Expenses, CARE shortfall expenses, and the forecast revision-date balances in the PPP balancing accounts. PPP authorized funding is recovered through the gas PPP surcharge.

- 1) PPP Authorized Amounts: This shall be the EE, LIEE, and RD&D authorized funding amount shown in Section C.2.
- 2) CARE Administrative Expense: This shall be the total CARE administrative expense expected to occur during the forecast period, as shown in Section C.2.
- 3) CARE Shortfall Expense: This shall be the total CARE shortfall expected to occur during the forecast period.
- 4) PPP-EE Balancing Account Balance: This is the forecast revision-date balance in the PPP EE described in Preliminary Statement, Part BA, based on the latest recorded data available.
- 5) PPP-LIEE Balancing Account Balance: This is the forecast revision-date balance in the PPP-LIEE described in Preliminary Statement Part BH, based on the latest recorded data available.
- 6) PPP-RDD Balancing Account Balance: This is the forecast revision-date balance in the PPP-RDD described in Preliminary Statement Part BI, based on the latest recorded data available.
- 7) PPP-CARE Balancing Account Balance: This is the forecast revision-date balance in the PPP-CARE, described in Preliminary Statement, Part V, based on the latest recorded data available.

(Continued)



GAS PRELIMINARY STATEMENT PART CC
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENT (N)
REFUND MEMORANDUM ACCOUNT (SPGSRMA) (N)

Sheet 1

- CC. SEMPR AND PRICE INDEXING CASES GAS SETTLEMENT REFUND MEMORANDUM ACCOUNT (N)
 (SPGSRMA) |
1. PURPOSE: The purpose of the SPGSRMA is to record the proportional share of the Sempra and Price Indexing Cases Gas Settlements considerations attributable to core aggregation customers, as authorized in Commission Decision D.10-01-024, dated January 21, 2010. The Core aggregation customers' share will be based upon their share of PG&E's total system natural gas throughput, excluding noncore volumes for the 12 months immediately prior to the time that PG&E first receives the considerations. The SPGSRMA balance will be used to partially offset the utility's allocated core aggregation transportation requirement recoverable in the authorized tariff rate in the next appropriate ratemaking proceeding. |
 2. Description of the terms and definitions used in this section are found in Preliminary Statement C or in Rule 1. |
 3. APPLICABILITY: The SPGSRMA balance applies to all rate schedules and contracts subject to the jurisdiction of the CPUC, except for those rate schedules and contracts specifically excluded by the CPUC. |
 4. REVISION DATE: The revision date applicable to the SPGSRMA shall coincide with the revision date of the next appropriate ratemaking proceeding, as ordered by the CPUC. The disposition of the remaining balance in this account shall be determined in the Annual Gas True-up advice filing, or as otherwise authorized by the Commission. |
 5. FORECAST PERIOD: The forecast test period will be specified in the current Cost Allocation Proceeding. |
 6. SPGSRMA RATES: SPGSRMA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable. |
 7. ACCOUNTING PROCEDURE: PG&E shall make the following entries to the SPGSRMA at the end of each month or when applicable: |
 - a. A one-time credit entry equal to the core aggregation customers' proportional share of the Sempra and Price Indexing Cases Settlements considerations based upon the class's share of PG&E's total system natural gas throughput, excluding noncore volumes, for the 12 months immediately prior to the time that PG&E first receives the consideration; and |
 - b. A debit entry equal to the reduction provided to core aggregation customers from the Sempra and Price Indexing Cases settlements rate component designed to amortize the balance in this account, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense; |
 - c. A debit or credit entry, as appropriate, to transfer any remaining balance to the Core Cost subaccount of the Core Fixed Cost Account (CFCA); and |
 - d. An entry equal to the interest on the average of the balance in the account in the beginning of the month and the balance in the account after entries CC.7.a through CC.7.b, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.13, or its successor. |
- (N)

Advice Letter No: 3098-G
 Decision No. 10-01-024

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 24, 2010
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GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 1

APPLICABILITY: This schedule*applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1*) ("Customer") who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

TERRITORY: This schedule applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

Sempra/Price Index Cases Settlements	<u>Per Therm</u> (\$X.XXXXX)	(N) (N)
--------------------------------------	---------------------------------	------------

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

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Attachment II

PACIFIC GAS AND ELECTRIC COMPANY
SEMPRA AND PRICE INDEXING CASES
SETTLEMENT GAS REFUND PLANS
(CORE SUBSCRIPTION AND WHOLESALE CUSTOMERS)

1. PURPOSE

The purpose of the Sempra and Price Indexing Cases Gas Settlement Gas Refund Plans (Refund Plan) is to return \$\$56,253,846 (see Attachment III) to PG&E's natural gas customers. PG&E will disburse \$281,269 to eligible former PG&E Core Subscription gas customers on Schedule G-CSP who are currently taking noncore service from PG&E and \$675,046 to Wholesale gas customers on Schedule G-WSL as ordered by the California Public Utilities Commission (Commission) in D.10-01-024. No refund will be made until after PG&E has received CPUC authorization of the Refund Plan.

2. INITIAL REFUND DATE

Refunds will be made to eligible Core Subscription and Wholesale gas customers no later than 90 days after CPUC approval of the Refund Plan.

3. TOTAL AMOUNT TO BE REFUNDED

The total estimated amount to be refunded to eligible former PG&E Core Subscription gas customers on Schedule G-CSP and Wholesale gas customers on Schedule G-WSL, is set forth in Attachment III. Final refund amounts may be adjusted, as appropriate, prior to the date of the refund is implemented. Interest will also be updated to reflect actual interest rates through the month just prior to the date the refund is implemented. The monthly interest rate applied equals one-twelfth of the three-month commercial paper interest rate as reported in the Federal Reserve statistical release or its successor. A contingency amount equal to 0.25 percent of the total refund will be temporarily retained by PG&E to cover implementation costs and to make subsequent corrections to customer accounts.

4. CUSTOMER ELIGIBILITY

Core Subscription Customers

An eligible core subscription customer is a PG&E noncore customer at the time of the Initial Refund Date and that was taking Core Subscription Service under rate Schedule G-CSP for any month during the period of July 1, 2000, through February 2001¹, for the Sempra Settlement and January 1, 1999 through February 2001², for the Price Indexing Cases Settlement. To receive a refund, the Core Subscription customer must have remained on PG&E noncore service. Core Subscription customers that switched to core service will receive their share of the Gas Settlements through the monthly core procurement rate (G-CP).

Wholesale Customers

An eligible wholesale customer is a PG&E Wholesale customer at the time the refund is issued.

5. METHODOLOGY FOR DISTRIBUTION OF NATURAL GAS REFUND TO ELIGIBLE CUSTOMERS

Core Subscription Customers

Refunds will be made to PG&E's Core Subscription natural gas customers based on the method outlined below:

- a) An illustrative refund rate is provided in this Refund Plan in Table 1 for the Sempra Settlement and Table 2 for the Price Indexing Cases Settlement. The illustrative refund rate is equal to the Refund Plan amount, divided by the total therms billed for PG&E's Core Subscription customers' gas usage for the period from July 1, 2000, through February 2001 for the Sempra Settlement and January 1, 1999, through February 2001, for the Price Indexing Cases Settlement.
- b) The refund amount due to each core subscription customer eligible is determined by multiplying each customer's Core Subscription usage (therms) billed for the period July 1, 2000, through February 2001 for the Sempra Settlement and January 1, 1999, through February 2001 for the Price Indexing Cases Settlement by the refund rate determined in Section a) above.
- c) PG&E will remit the refund amount due to each eligible customer as a direct refund via check.
- d) The Utility User's tax, if applicable, will be applied at the current effective rate.

¹ PG&E's Core Subscription service under Schedule G-CSP expired February 28, 2001, pursuant to PG&E Gas Accord Settlement agreement adopted by the CPUC in D.7-08-055.

² Ibid.

Wholesale Customers

Refunds will be made to PG&E's Wholesale natural gas customers based on the method outlined below:

- a) An illustrative refund rate is provided in this Refund Plan in Table 3. The illustrative refund rate is equal to the Refund Plan amount, divided by the total Wholesale therms billed for PG&E's Wholesale customers' gas usage for the 12 months immediately prior to the time that PG&E receives the Settlements considerations. The illustrative refund rate provided herein is based on recorded usage for the period from January 1, 2009 through December 31, 2009.
- b) The refund amount due to each wholesale customer is determined by dividing each wholesale customer's usage (therms) billed for the 12 months immediately prior to the time that PG&E received the Settlements considerations, by the refund rate determined in Section a) above.
- c) PG&E will remit the refund amount due to each eligible customer as a direct refund via check.
- d) The Utility Users' tax, if applicable, will be applied at the current effective rate.

6. ADJUSTMENTS OF REFUNDS UPON CUSTOMER INQUIRY

If any former or present customer contends, within six months after the initial implementation date of the Refund Plan, that the amount received by the customer is incorrect, PG&E will investigate and make appropriate adjustments.

7. UNCASHED CHECKS

Any customers' uncashed checks resulting from these Refund Plans will remain a liability of PG&E to the individual customer for one year after the date of the check. The claim of any person legally entitled to one of the uncashed checks (whether or not the check is returned to PG&E) will be honored. Where a check has been returned, PG&E will make every reasonable effort to locate the payee.

8. REFUND PLAN BALANCES

If after nine months following the initial date of the Refund Plan, there is any refund balance, excluding amounts unclaimed by specific customers under Section 7 above, the refund balance will be transferred, consistent with the Commission's direction in D.10-01-024, to the core sales subaccount of the PG&E's Purchased Gas Account (PGA).

9. REPORT ON REFUND PLAN

A report of the total amount of gas refund checks made to PG&E's Core Subscription and Wholesale gas customers pursuant to the Refund Plan, including adjustments and corrections made pursuant to Section 6 of the Refund Plan, will be furnished to the CPUC's Energy Division after completing the refund and no later than 14 months after refunds are issued.

10. CUSTOMER NOTIFICATION

A letter explaining the reason for the refund credit will be sent to all eligible customers.

Attachment II

Table 1**Core Subscription Gas Refund Plan Amount
(Sempra Settlement)**

Core Subscription Gas Settlements Refund	\$152,372
Less: Contingency Amount	(\$381)
Total To Be Refunded:	\$151,991
Divided by: Core Subscription Annual Usage (therms) (recorded data: July 1,2000 through February 2001)	5,619,286
Refund Rate (per therm)	\$ 0.02705

Table 2**Core Subscription Gas Refund Plan Amount
(Price Indexing Cases Settlement)**

Core Subscription Gas Settlements Refund	\$128,897
Less: Contingency Amount	(\$322)
Total To Be Refunded:	\$128,575
Divided by: Core Subscription Annual Usage (therms) (recorded data: January 1,1999 through February 2001)	25,839,769
Refund Rate (per therm)	\$0.00498

Attachment II

Table 3**Wholesale Gas Refund Plan Amount**

Wholesale Gas Settlements Refund	\$675,046
Less: Contingency Amount	(\$1,688)
Total To Be Refunded:	\$673,358
Wholesale Annual Usage (therms) (recorded data: January 1, 2009 through December 31, 2009)	36,618,008
Refund Rate (per therm)	\$0.01839

Attachment III
PG&E's Allocation of Settlement Proceeds from the Sempra and Price Indexing Cases
(R.09-07-029 and Decision 10-01-024)

<u>Line</u>						
1	Total Settlement Proceeds From Sempra & Price Indexing Cases:					
			<u>Total Settlement</u>			
2	Sempra Settlement (Pipeline Cases) (Note 1)		\$62,600,000			
3	Price Indexing Case Settlement		\$55,202,040			
4	Total		<u><u>\$117,802,040</u></u>			
	<u>Allocation among California Gas Utilities</u>	<u>Allocation % Per D.10-01-024</u>	<u>Price Indexing Proceeds Allocated To Each Utility</u>	<u>Adjusted Allocated % (1)</u>	<u>Sempra Proceeds Allocated To Each Utility</u>	<u>PG&E's Portion (a)+(b)</u>
			(a)		(b)	
5	PG&E	46.70%	\$25,779,353	48.68%	\$30,474,493	\$56,253,845
6	SoCalGas	31.49%	\$17,383,122	32.83%	\$20,549,076	
7	SDG&E	14.42%	\$7,960,134	15.03%	\$9,409,907	
8	Southwest Gas	3.32%	\$1,832,708	3.46%	\$2,166,524	
9		<u>95.93%</u>	<u>\$52,955,317</u>			
10	Long Beach Gas	4.07%	\$2,246,723			
11	Total	<u>100.00%</u>	<u><u>\$55,202,040</u></u>	<u>100.00%</u>	<u><u>\$62,600,000</u></u>	
	<u>Allocation among PG&E Customer Classes</u>	<u>% of allocation</u>	<u>Refund Proceeds</u>			
12	<u>Sempra Settlement</u>		\$30,474,493			
13	Core Aggregation	11.2% (2)	\$3,413,143			
14	Core Subscription	0.5% (3)	\$152,372			
15	Wholesale	1.2% (4)	\$365,694			
16	PG&E Core Procurement Customers		\$26,543,283			
17	<u>Price Indexing Cases Settlement</u>		\$25,779,353			
18	Core Aggregation	11.2% (2)	\$2,887,288			
19	Core Subscription	0.5% (3)	\$128,897			
20	Wholesale	1.2% (4)	\$309,352			
21	PG&E Core Procurement Customers		\$22,453,816			
16	<u>Total refunds by categories</u>					
17	PG&E Core Procurement Customers		\$48,997,100			
18	Core Aggregation		\$6,300,431			
19	Core Subscription		\$281,269			
20	Wholesale		\$675,046			
21	Total		<u><u>\$56,253,846</u></u>			

Notes:

1. Since Long Beach Gas has already received its share of the Sempra Settlement proceeds, the allocation for the remaining four utilities are revised as indicated.
2. The Core Aggregation allocation percentage is based upon the core aggregation customer class share of PG&E's total system natural gas throughput, excluding noncore volumes, for the January through December 2009 period.
3. The Core Subscription allocation percentage is based on the El Paso Refund Settlement, as specified in D.10-01-024. See Advice Letter 2503-G-A.
4. The Wholesale allocation percentage is based upon the wholesale customer class share of PG&E's total system natural gas throughput, excluding noncore volumes, for the January through December 2009 period.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	North Coast SolarResources
Alcantar & Kahl	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Ameresco	Department of Water Resources	OnGrid Solar
Anderson & Poole	Department of the Army	Praxair
Arizona Public Service Company	Dept of General Services	R. W. Beck & Associates
BART	Division of Business Advisory Services	RCS, Inc.
BP Energy Company	Douglass & Liddell	Recon Research
Barkovich & Yap, Inc.	Downey & Brand	SCD Energy Solutions
Bartle Wells Associates	Duke Energy	SCE
Boston Properties	Dutcher, John	SMUD
C & H Sugar Co.	Economic Sciences Corporation	SPURR
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Santa Fe Jets
CAISO	FPL Energy Project Management, Inc.	Seattle City Light
CLECA Law Office	Foster Farms	Sempra Utilities
CSC Energy Services	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	GLJ Publications	Silicon Valley Power
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silo Energy LLC
California League of Food Processors	Green Power Institute	Southern California Edison Company
California Public Utilities Commission	Hanna & Morton	Sunshine Design
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chris, King	MBMC, Inc.	Tioga Energy
City of Glendale	MRW & Associates	TransCanada
City of Palo Alto	Manatt Phelps Phillips	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
	Norris & Wong Associates	eMeter Corporation