

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 15, 2010

Advice Letter 3088-G/3611-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Establishment of Gas and Electric Disconnection
Memorandum Accounts per R.10-02-005**

Dear Mr. Cherry:

Advice Letter 3088-G/3611-E is effective February 5, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



February 5, 2010

Advice 3088-G/3611-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Establishment of Gas and Electric Disconnection Memorandum
Accounts per Rulemaking 10-02-005**

In compliance with Ordering Paragraph 3 of Rulemaking (R.) 10-02-005, Pacific Gas and Electric Company (PG&E) hereby submits a Tier 1 advice letter to establish Gas Preliminary Statement BZ, *Gas Disconnection Memorandum Account*, and Electric Preliminary Statement FF, *Electric Disconnection Memorandum Account*, to allow PG&E to track any significant costs associated with complying with R.10-02-005. The affected tariff sheets are listed in the enclosed Attachment 1.

Background

On February 4, 2010, the California Public Utilities Commission (Commission) issued R.10-02-005 on its own motion to address the issue of customers' electric and natural gas service disconnection.

In Ordering Paragraph (OP) 3, the Commission states that the Investor Owned Utilities must act within five business days after the mailing of the Rulemaking to implement interim practices. Furthermore, OP 3.d specifically states:

Each utility is authorized to file a Tier 1 advice letter to establish a memorandum account to track any significant costs associated with complying with the new practices initiated with this proceeding, including any operations and maintenance charges associated with implementation of the practices as well as any uncollectibles that are in excess of those projected in the utility's last general rate case. [Emphasis added.]

In compliance with OP 3, PG&E hereby requests authority to establish a new Gas Disconnection Memorandum Account (GDMA) on its Gas Preliminary Statements and a new Electric Disconnection Memorandum Account (EDMA) on its Electric

Preliminary Statements to allow PG&E to track and record costs associated with new practices resulting from R.10-02-005.

Proposed Preliminary Statements

Pursuant to R.10-02-005, PG&E is requesting Commission authority to establish the Gas Disconnection Memorandum Account (GDMA) and Electric Disconnection Memorandum Account (EDMA) to track and record costs associated with new practices resulting from this rulemaking.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 25, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on February 5, 2010, which is the effective date of this filing. Per Rulemaking R.10-02-005, Ordering Paragraph 3, PG&E submits this advice letter as a Tier 1 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service lists for R.10-02-005. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian Cherry in cursive script, with the initials "08" written at the end.

Vice President, Regulatory Relations

Attachments

cc: Service List for R.10-02-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER =
Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3088-G/3611-E

Tier: 1

Subject of AL: Establishment of Gas and Electric Disconnection Memorandum Accounts per Rulemaking 10-02-005

Keywords (choose from CPUC listing): New Preliminary Statement, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: R.10-02-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: February 5, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: New Electric Preliminary Statement FF and New Gas Preliminary Statement BZ

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory
Relations**

**77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

**ATTACHMENT 1
Advice 3088-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28046-G GAS PRELIMINARY STATEMENT PART BZ
 GAS DISCONNECTION MEMORANDUM
 ACCOUNT
 Sheet 1

28047-G GAS TABLE OF CONTENTS
 Sheet 1

28042-G

28048-G GAS TABLE OF CONTENTS
 Sheet 5

27421-G



GAS PRELIMINARY STATEMENT PART BZ
GAS DISCONNECTION MEMORANDUM ACCOUNT

Sheet 1

BZ. GAS DISCONNECTION MEMORANDUM ACCOUNT (GDMA)

(N)

1. **PURPOSE:** The purpose of the GDMA is to record and track costs associated with new practices resulting from this Rulemaking (R.)10-02-005. Applicable costs include any operations and maintenance charges associated with the implementation of the practices, as well as any uncollectibles that are in excess of those projected in PG&E's last general rate case. As part of this rulemaking proceeding, the Commission will consider the process for determining the categories and amounts of costs in the memorandum account that should be considered reasonable for recovery, as well as the appropriate mechanism for recovery.
2. **APPLICABILITY:** The GDMA shall apply to all gas customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the rulemaking proceeding R.10-02-005.
4. **RATES:** This account does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to this account at the end of each month as follows:
 - a) A debit entry equal to any operations and maintenance charges associated with implementation of the new practices.
 - b) A debit entry equal to the revenue shortfall resulting from the uncollectibles that are in excess of those projected in the utility's last general rate case.
 - c) A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this account.
 - d) A debit or credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC.
 - e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	28047-G	(T)
Rate Schedules	28043,28044-G	
Preliminary Statements	28045,28048-G	(T)
Rules	27883-G	
Maps, Contracts and Deviations.....	23208-G	
Sample Forms	27715,27626,27262,27113,25059-G	

(Continued)

Advice Letter No: 3088-G
 Decision No. R.10-02-005

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 5, 2010
 Effective February 5, 2010
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AE	Core Pipeline Demand Charge Account.....	23301-G
Part AG	Core Firm Storage Account.....	23280-G
Part AN	Hazardous Substance Mechanism.....	23281-23283,16693-16694-G
Part AW	Self-Generation Program Memorandum Account	24767-G
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G
Part BB	Public Purpose Program Memorandum Account	23362-23363-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account.....	23364-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G
Part BL	Noncore Distribution Fixed Cost Account.....	24740-G
Part BP	SmartMeter Project Balancing Account-Gas.....	24123-24124-G
Part BQ	Pension Contribution Balancing Account	24853,24224-G
Part BS	Climate Balancing Account	24741-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part BW	Energy Efficiency 2009 – 2011 Memorandum Account.....	27418,27419-G
Part BZ	Gas Disconnection Memorandum Account.....	28046-G

(N)

(Continued)

**ATTACHMENT 1
Advice 3611-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28933-E ELECTRIC PRELIMINARY STATEMENT PART FF
ELECTRIC DISCONNECTION MEMORANDUM
ACCOUNT
Sheet 1

28934-E ELECTRIC TABLE OF CONTENTS
Sheet 1

28930-E

28935-E ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT
Sheet 9

28565-E



ELECTRIC PRELIMINARY STATEMENT PART FF
ELECTRIC DISCONNECTION MEMORANDUM ACCOUNT

Sheet 1

FF. ELECTRIC DISCONNECTION MEMORANDUM ACCOUNT (EDMA)

(N)

1. **PURPOSE:** The purpose of the EDMA is to record and track costs associated with new practices resulting from this Rulemaking (R.)10-02-005. Applicable costs include any operations and maintenance charges associated with the implementation of the practices, as well as any uncollectibles that are in excess of those projected in PG&E's last general rate case. As part of this rulemaking proceeding, the Commission will consider the process for determining the categories and amounts of costs in the memorandum account that should be considered reasonable for recovery, as well as the appropriate mechanism for recovery.
2. **APPLICABILITY:** The EDMA shall apply to all electric customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the rulemaking proceeding R.10-02-005.
4. **RATES:** This account does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to this account at the end of each month as follows:
 - a) A debit entry equal to any operations and maintenance charges associated with implementation of the new practices.
 - b) A debit entry equal to the revenue shortfall resulting from the uncollectibles that are in excess of those projected in the utility's last general rate case.
 - c) A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this account.
 - d) A debit or credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC. Franchise fees and uncollectible accounts expenses would be added as appropriate to the receiving mechanism.
 - e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



ELECTRIC TABLE OF CONTENTS

Sheet 1

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Rate Schedules	28902,28919,28931,28916-E	
	Preliminary Statements	28561,28047,28562,28935-E	(T)
	Rules	28694-E	
	Sample Forms	28385,28691,28261,28932,28280,28424,25059-E	

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Advice Letter No: 3611-E
 Decision No. R.10-02-005

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 5, 2010
 Effective February 5, 2010
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 9

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part EA	Internal Combustion Conversion Incentives Balancing Account.....	23642-E
Part EC	Demand Response Expenditures Balancing Account (DREBA).....	27867, 27868-E
Part ED	Demand Response Revenue Balancing Account (DRRBA).....	27869-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	25392-E
Part EH	Negative Indifference Amount Memorandum Account (NIAMA).....	25088-E
Part EI	SmartMeter Project Balancing Account - Electric	28386,28387-E
Part EJ	Pension Contribution Balancing Account.....	26297,25228-E
Part EK	Land Conservation Plan Implementation Account (LCPIA)	26324-E
Part EL	Renewables Portfolio Standard Cost Memorandum Account.....	27643-E
Part EM	ClimateSmart Balancing Account	26098-E
Part EN	British Columbia Renewable Study Balancing Account.....	28041-E
Part EO	California Solar Initiative Balancing Account	26211-26213-E
Part EP	Market Redesign and Technology Upgrade Memorandum Account	27623, 27624-E
Part EQ	Humboldt Bay Power Plant Memorandum Account.....	26307,26308-E
Part ER	Air Conditioning Tracking Memorandum Account	26721 -E
Part ET	Non-Tariffed Products and Services Balancing Account.....	26730-E
Part EV	Air Conditioning Expenditures Balancing Account.....	27297-E
Part EW	Long-Term Procurement Plan Technical Assistance Memorandum Account.....	27311-E
Part EX	Dynamic Pricing Memorandum Account.....	28388-28391-E
Part EY	Energy Efficiency 2009-2011 Memorandum Account.....	28022-28023-E
Part EZ	Land Conservation Plan Environmental Remediation Memorandum Account	27881-E
Part FA	Gateway Settlement Balancing Account.....	28019-E
Part FB	Fire Hazard Prevention Memorandum Account.....	28410-E
Part FD	Smart Grid Project Memorandum Account.....	28563-E
Part FF	Electric Disconnection Memorandum Account.....	28933-E (N)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Defense Energy Support Center	OnGrid Solar
Ameresco	Department of Water Resources	Praxair
Anderson & Poole	Department of the Army	R. W. Beck & Associates
Arizona Public Service Company	Dept of General Services	RCS, Inc.
BART	Division of Business Advisory Services	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
Boston Properties	Dutcher, John	SPURR
C & H Sugar Co.	Economic Sciences Corporation	Santa Fe Jets
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Seattle City Light
CAISO	FPL Energy Project Management, Inc.	Sempra Utilities
CLECA Law Office	Foster Farms	Sierra Pacific Power Company
CSC Energy Services	G. A. Krause & Assoc.	Silicon Valley Power
California Cotton Ginners & Growers Assn	GLJ Publications	Silo Energy LLC
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Southern California Edison Company
California League of Food Processors	Green Power Institute	Sunshine Design
California Public Utilities Commission	Hanna & Morton	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Cameron McKenna	Intestate Gas Services, Inc.	Tecogen, Inc.
Casner, Steve	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
Chevron Company	MBMC, Inc.	TransCanada
Chris, King	MRW & Associates	Turlock Irrigation District
City of Glendale	Manatt Phelps Phillips	U S Borax, Inc.
City of Palo Alto	McKenzie & Associates	United Cogen
Clean Energy Fuels	Merced Irrigation District	Utility Cost Management
Coast Economic Consulting	Mirant	Utility Specialists
Commerce Energy	Modesto Irrigation District	Verizon
Commercial Energy	Morgan Stanley	Wellhead Electric Company
Consumer Federation of California	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Crossborder Energy	New United Motor Mfg., Inc.	eMeter Corporation
Davis Wright Tremaine LLP	Norris & Wong Associates	
	North Coast SolarResources	