STATE OF CALIFORNIA Edmund G. Brown Jr., *Governor*

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

June 8, 2012 **Advice Letters 3086-G, 3607-E**

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years' Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

Dear Mr. Cherry:

Advice Letters 3086-G and 3607-E are effective March 2, 2010.

Sincerely,

Edward Randolph

Edward F. Randolph, Director
Energy Division

Pacific Gas and Electric Company

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

January 29, 2010

Advice 3086-G/3607-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years' Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047**

In compliance with Decision (D.) 09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*, Pacific Gas and Electric Company (PG&E) hereby submits this Tier 2 advice filing with the final accounting data as of December 31, 2009 of all prior years' Self Generation Incentive Program (SGIP) Total Authorized Carryover.

Background

On December 17, 2009, the California Public Utilities Commission (Commission) approved D.09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*, in which Ordering Paragraph (OP) 3a states, "On January 31, 2010, each [program administrator shall] submit a Tier 2 advice letter containing final accounting data as of December 31, 2009 indicating all prior years' Self-Generation Incentive Program Total Authorized Carryover, using the format contained in Appendix A. Once approved, this information shall be posted on each program administrator's Self-Generation Incentive Program website and updated monthly."

As of December 31, 2009, PG&E has reconciled the SGIP accounting in detail for the program since its 2001 inception. PG&E notes that it has $46.6 million in collected carryover and $37.5 million in uncollected carryover. The uncollected carryover has been reduced by $8.6 million in accrued interest and $722,452 in forfeited application fees to date. In addition to the authorized collection of $36 million annually for 2010 and 2011, which was approved by D.09-12-047, PG&E will collect the additional $37.5 million (or less depending on any additional interest and forfeited application fees accrued) in an authorized uncollected carryover in future years through its annual gas and electric rate filings as needed to fund the SGIP. The final accounting data requested is provided in Attachment A.

Once this accounting data has been approved by the Commission, PG&E will update and post this information on our website on a monthly basis.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 18, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **March 2, 2010**, which is 30 calendar days after the date of filing. In accordance with D.09-12-047, PG&E files this advice letter as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs.**

Brian Cherry /cc

Vice President, Regulatory Relations

Attachments

cc: Service List R. 08-03-008

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Olivia Brown
☒ ELC ☒ GAS	Phone #: 415.973.9312
☐ PLC ☐ HEAT ☐ WATER	E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas ☐
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3086-G/3607-E **Tier:** 2

Subject of AL: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years' Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

Keywords (choose from CPUC listing): Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-12-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

_____

Resolution Required? ☐ Yes ☒No

Requested effective date: March 2, 2010 No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Advice 3086-G/3607-E
Attachment A:
PG&E's SGIP Incentive Budget and Expenses

Attachment A: PG&E's SGIP Incentive Budget and Expenses

Authorized Budget	Calendar Year 2001	2002	2003	2004	2005	2006 w/solar supplement [1]	2007	2008	2009	Totals
Level 1	$16,000,000.00	$16,000,000.00	$16,000,000.00	$16,000,000.00	$18,000,000.00	$136,800,000.00	-	-	-	$218,800,000.00
Level 2	$16,000,000.00	$16,000,000.00	$16,000,000.00	$16,000,000.00	$18,000,000.00	$18,000,000.00	$16,200,000.00	$16,200,000.00	$16,200,000.00	$148,600,000.00
Level 3	$16,000,000.00	$16,000,000.00	$16,000,000.00	$16,000,000.00	$18,000,000.00	$18,000,000.00	$16,200,000.00	$16,200,000.00	$16,200,000.00	$148,600,000.00
Admin and M&E	$12,000,000.00	$12,000,000.00	$12,000,000.00	$12,000,000.00	$6,000,000.00	$19,200,000.00	$3,600,000.00	$3,600,000.00	$3,600,000.00	$84,000,000.00
Total	$60,000,000.00	$60,000,000.00	$60,000,000.00	$60,000,000.00	$60,000,000.00	$192,000,000.00	$36,000,000.00	$36,000,000.00	$36,000,000.00	$600,000,000.00
Total Spent										
Level 1 Completed	$5,460,262.50	$24,616,095.40	$42,360,459.55	$74,262,528.94	$23,281,765.50	$101,545,250.20	-	-	-	$271,526,362.09
Level 2 Completed	$500,000.00	$1,500,000.00	$0.00	$3,084,816.00	$2,642,500.00	$4,592,750.00	$467,500.00	$0.00	$90,000.00	$12,877,566.00
Level 3 Completed	$3,287,531.00	$9,628,846.51	$10,351,993.36	$12,268,993.87	$6,882,800.00	$4,974,500.00	$3,295,000.00	$0.00	$0.00	$50,689,664.74
Admin and M&E	$269,648.08	$1,404,453.82	$1,640,021.96	$1,936,806.87	$2,469,583.33	$2,541,127.82	$2,231,660.21	$892,583.11	$1,647,230.10	$15,033,115.30
CSI Rollover	-	-	-	-	-	-	-	-	-	$0.00
Any other Rollovers	-	-	-	-	-	-	-	-	-	$0.00
Total	$9,517,441.58	$37,149,395.73	$54,352,474.87	$91,553,145.68	$35,276,648.83	$113,653,628.02	$5,994,160.21	$892,583.11	$1,737,230.10	$350,126,708.13
Active/Pending Reservations										
Level 1	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	-	-	-	$0.00
Level 2	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,936,000.00	$4,008,000.00	$31,440,000.00	$42,384,000.00
Level 3	$0.00	$0.00	$0.00	$0.00	$0.00	$492,000.00	$3,814,800.00	$12,500.00	$8,173,200.00	$12,492,500.00
Total	$0.00	$0.00	$0.00	$0.00	$0.00	$492,000.00	$10,750,800.00	$4,020,500.00	$39,613,200.00	$54,876,500.00
Reallocated Budget										
Level 1	$18,700,000.00	$26,600,000.00	$39,100,000.00	$30,000,000.00	$34,400,000.00	$22,000,000.00	-	-	-	$170,800,000.00
Level 2	($3,500,000.00)	($16,000,000.00)	($26,500,000.00)	($10,000,000.00)	($15,700,000.00)	$1,200,000.00	$0.00	$0.00	$0.00	($70,500,000.00)
Level 3	($3,500,000.00)	$0.00	($10,900,000.00)	($3,000,000.00)	($16,400,000.00)	($10,200,000.00)	$0.00	$0.00	$0.00	($44,000,000.00)
Admin and M&E	($11,700,000.00)	($10,600,000.00)	($1,700,000.00)	($17,000,000.00)	($2,300,000.00)	($13,000,000.00)	$0.00	$0.00	$0.00	($56,300,000.00)
Total	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Authorized Carryover [2]										
Level 1	29,239,737.50	47,223,642.10	59,963,182.55	31,700,653.61	60,818,888.11	118,073,637.91	-	-	-	0.00
Level 2	12,000,000.00	10,500,000.00	0.00	2,915,184.00	2,572,684.00	17,179,934.00	42,506,743.31	54,698,743.31	39,368,743.31	39,368,743.31
Level 3	9,212,469.00	15,583,622.49	10,331,629.13	11,062,635.26	5,779,835.26	8,113,335.26	17,203,535.26	33,391,035.26	41,417,835.26	41,417,835.26
Admin and M&E	30,351.92	25,898.10	8,685,876.14	1,749,069.27	2,979,485.94	6,638,358.12	8,006,697.91	10,714,114.80	12,666,884.70	12,666,884.70
Total	50,482,558.42	73,333,162.69	78,980,687.82	47,427,542.14	72,150,893.31	150,005,265.29	67,716,976.48	98,803,893.37	93,453,463.27	93,453,463.27

Actual Cash Flows	Calendar Year 2001	2002	2003	2004	2005	2006	2007	2008	2009	Totals
Total Ratepayer Collections	0.00	0.00	27,104,697.91	0.00	124,556,409.56	192,000,000.00	36,000,000.00	36,000,000.00	36,000,000.00	451,661,107.47
Actual Expenditure	9,517,441.58	37,149,395.73	54,352,474.87	91,553,145.68	35,276,648.83	113,653,628.02	5,994,160.21	892,583.11	1,737,230.10	350,126,708.13
Pending Reservations	0.00	0.00	0.00	0.00	0.00	492,000.00	10,750,800.00	4,020,500.00	39,613,200.00	54,876,500.00
Collected Carryover	(9,517,441.58)	(46,666,837.31)	(73,914,614.27)	(165,467,759.95)	(76,187,999.22)	1,666,372.76	20,921,412.55	52,008,329.44	46,657,899.34	46,657,899.34
Total Interest	(2,119.20)	(39,185.36)	(202,655.25)	(438,914.69)	(2,562,320.74)	3,261,815.16	5,218,604.92	3,040,668.36	298,034.83	8,573,928.03
Forfeited Application Fees	0.00	0.00	0.00	0.00	0.00	332,462.83	246,625.22	114,748.36	28,616.00	722,452.41
Uncollected Carryover [3]	-	-	-	-	-	-	-	-	-	**37,499,183.49**

(1) The Solar suplement added an additional $118,800,000 into Level 1 and $13,200,000 into Admin/M&E for a total of $132,000,000

(2) These are dollars that are carried over into the following year as a running total.

(3) Uncollected Carryover is equal to authorized carryover and then adjusted for collected carryover, accrued interest, and forfeited application fees.

The $118 million is the authorized carry-over for Level 1 incentives. PG&E is only authorized to re-allocate the gas portion of this budget to fund Level 2 incentives as the electric portion of these funds are to offset CSI collections per D. 06-12-003 and D. 08-12-004. PG&E has carried forward 14% of the $118 million, or $16.53 million, into the 2007 Level 2 budget. The electric portion has been dismissed and not transfered to CSI as it was never collected in the SGIP.

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Aglet
Alcantar & Kahl
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Boston Properties
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Casner, Steve
Chamberlain, Eric
Chevron Company
Chris, King
City of Glendale
City of Palo Alto
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutcher, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
FPL Energy Project Management, Inc.
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Modesto Irrigation District
Morgan Stanley
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New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast SolarResources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
eMeter Corporation