

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 23, 2010

Advice Letter 3077-G/3589-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revision to the ClimateSmart™ – Gas Rate Schedule G-CS and
Electric Rate Schedule E-CS Pursuant to D.09-11-018**

Dear Mr. Cherry:

Advice Letter 3077-G/3589-E is effective January 1, 2010. Pursuant to Rule 7.6.1 of General Order 96-B, the Energy Division rejects the protest submitted by William Stewart to PG&E Advice Letter (AL) 3077-G/3589-E. This action is taken because the subject matter of the protest is beyond the scope of the advice letter. PG&E also noted this in its February 3, 2010 protest reply. In specific, the protest raises issues concerning the measurement and procurement of greenhouse gas emission reductions under PG&E's request in AL 3077-G/3589-E, wherein the utility is seeking to continue in effect the rates charged to ClimateSmart participants, pursuant to Decision 09-11-018.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



January 7, 2010

Advice 3077-G/3589-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Revision to the ClimateSmart™ - Gas Rate Schedule G-CS and
Electric Rate Schedule E-CS Pursuant to Decision 09-11-018**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are included as Attachment 1 to this filing.

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for filing revised Gas Rate Schedule G-CS – *Climate Smart™*, and Electric Rate Schedule E-CS – *ClimateSmart™*, to reflect the Commission's day-to-day extension of the *ClimateSmart™* Program and Tariff Option.

Tariff Revisions

On November 20, 2009, the Commission granted a request by PG&E to continue operating the ClimateSmart™ Program and Tariff Option past December 31, 2009, until a decision is reached on PG&E's application, filed on May 15, 2009, which would extend the ClimateSmart™ Program for an additional two years or until December 31, 2011. As a result of Decision (D.) 09-11-018, this advice letter seeks approval to continue Electric Rate Schedule E-CS ClimateSmart™ and Gas Rate Schedule G-CS ClimateSmart™ for its electric and gas customers on a voluntary basis until otherwise authorized by the Commission. These rate schedules are volumetric based with rates as authorized in D.06-12-032.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January**

27, 2010, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to Ordering Paragraph 1 of D.09-11-018, PG&E requests that this advice filing become effective on January 1, 2010, subject to Energy Division review.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Brian Cherry 03

Vice President, Regulatory Relations

Attachments

cc: Service List for A.09-05-016

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3077-G/3591-E

Tier: 1

Subject of AL: Revision to the ClimateSmart™ - Gas Rate Schedule G-CS and Electric Rate Schedule E-CS Pursuant to Decision 09-11-018

Keywords (choose from CPUC listing): Text changes, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-11-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Rate Schedule E-CS and Gas Rate Schedule G-CS

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3077-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28009-G	GAS SCHEDULE G-CS CLIMATESMART Sheet 1	24894-G
28010-G	GAS TABLE OF CONTENTS Sheet 1	28002-G
28011-G	GAS TABLE OF CONTENTS Sheet 2	28003-G



GAS SCHEDULE G-CS
CLIMATESMART

Sheet 1

APPLICABILITY: This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's natural gas usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to core and non-core natural gas service customers served on the following gas rate schedules:

Residential: Gas Rate Schedules G-1, G1-NGV, GL-1, GL1-NGV, GM, GML, GS, GSL, GT, GTL, and G-10.

Non-Residential: Gas Rate Schedules G-NR1, G-NR2, G-NGV1, G-NGV2, G-NGV4, G-NT, and G-EG.

This schedule will remain open until the CPUC authorizes otherwise. (T)

TERRITORY: PG&E's entire natural gas service territory.

RATES: The rate under Schedule G-CS is a fixed amount per therm and charges are added to the customer's energy bill as calculated on their otherwise applicable natural gas tariff. The amount added to the customer's energy bill is equal to the total therms used during the billing period multiplied times the rate per therm specified herein.

No discounts (e.g. CARE) are applicable to the rate specified herein. (D)

Charge per therm (\$ per therm) \$0.06528

- SPECIAL CONDITIONS:**
1. Enrollment and termination of enrollment in Schedule G-CS are voluntary.
 2. Customers enrolled in Schedule G-CS will be billed on their otherwise-applicable tariff and charges due under Schedule G-CS will be added to charges due under the customer's otherwise-applicable tariff.
 3. Greenhouse gas (GHG) emission reductions provided under Schedule G-CS will be sourced from projects meeting protocols established by the California Climate Action Registry or protocols established by other entities approved by the CPUC for this purpose.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	28010-G	(T)
Rate Schedules	28011,28004-G	(T)
Preliminary Statements	28005,27421-G	
Rules	27883-G	
Maps, Contracts and Deviations.....	23208-G	
Sample Forms	27715,27626,27262,27113,25059-G	

(Continued)

Advice Letter No: 3077-G
 Decision No. D.09-11-018

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed January 7, 2010
 Effective January 1, 2010
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Residential**

Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G	
G-1	Residential Service	27985,23487-G	
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	27986,23734-G	
G-CS	ClimateSmart	28009-G	(T)
GM	Master-Metered Multifamily Service	27987,26892,23019-G	
GS	Multifamily Service	27988,26894,23215-G	
GT	Mobilehome Park Service	27989,26896,26568-G	
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service.....	27990,26898-G	
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	27991,23740-G	
GML	Master-Metered Multifamily CARE Program Service	27992,26901,23027-G	
GSL	Multifamily CARE Program Service.....	27993,27994,23216-G	
GTL	Mobilehome Park CARE Program Service.....	27995,27996,23502,26569-G	
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	

**Rate Schedules
 Non-Residential**

G-NR1	Gas Service to Small Commercial Customers	27997,23035-G	
G-NR2	Gas Service to Large Commercial Customers	27998,23037-G	
G-CP	Gas Procurement Service to Core End-Use Customers	27999-G	
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	27935-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	24583,27396,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	27957,27879,25038,25039-G	
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	27958,26781,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G	
G-SFS	Standard Firm Storage Service	24587,22140,22141,22300-G	
G-NFS	Negotiated Firm Storage Service	24588,22301-G	
G-NAS	Negotiated As-Available Storage Service.....	24589-G	
G-CFS	Core Firm Storage.....	24590,22147,22148,22149-G	
G-AFT	Annual Firm Transportation On-System.....	24465,27959,22903-G	

(Continued)

Advice Letter No: 3077-G
 Decision No. D.09-11-018

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed January 7, 2010
 Effective January 1, 2010
 Resolution No. _____

**ATTACHMENT 1
Advice 3589-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28914-E	ELECTRIC SCHEDULE E-CS CLIMATESMART Sheet 1	28319-E
28915-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28901-E
28916-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	28905-E



**ELECTRIC SCHEDULE E-CS
 CLIMATESMART**

Sheet 1

APPLICABILITY: This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's electric usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to electric service customers served on the following electric rate schedules:

Residential: All customers served under residential electric rate schedules are allowed to enroll except those served under experimental Rate Schedules E-A7 and EL-A7.

Commercial, Industrial and Agricultural: All customers served under Electric Rate Schedules A-1, A-6, A-10, A10-TOU, A-15, E-19, E-20, E-37, LS-3, TC-1, AG-1, AG-R, AG-V, AG-4, AG-5, and AG-ICE will be allowed to enroll.

This schedule will remain open until the CPUC authorizes otherwise.

(T)

TERRITORY: PG&E's entire electric service territory.

RATES: The rate under Schedule E-CS is a fixed amount per kilowatt-hour and charges are added to the customer's energy bill as calculated on their otherwise applicable electric tariff. The amount added to the customer's energy bill is equal to the total kilowatt-hours of electric energy usage during the billing period multiplied times the rate per kilowatt-hour specified herein.

(D)

No discounts (e.g. FERA) or credits (e.g. net energy metering) are applicable to the rate specified herein.

Charge per kilowatt hour (\$ per kWh) \$0.00254

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Rate Schedules	28902,28903,28904,28916-E	(T)
	Preliminary Statements	28906,28907,28685,28565-E	
	Rules	28908-E	
	Sample Forms	28385,28571,28261,27639,28706,28424,25059-E	

(Continued)

Advice Letter No: 3589-E
 Decision No. D.09-11-018

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed January 7, 2010
 Effective January 1, 2010
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	27027,28318-E
TBCC	Transitional Bundled Commodity Cost.....	28892,26743,22991,21207,20994,20995-E
E-CS	ClimateSmart.....	28914,26318-E (T)
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	27029-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E
Rate Schedules Curtailment Options		
E-BIP	Base Interruptible Program	28413,28414,27276,28415-28418-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429, 27796,18431,23001-E
E-DBP	Demand Bidding Program	27278,27279,27280,27281,25686*, 27282,25688,28419,27283-E
E-SLRP	Scheduled Load Reduction Program	27284,27285,27286,26287,27032-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905, 27797,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program.....	27287,28893,20398,27288,27289, 27290,27034-E
EZ-20/20	California 20/20 Rebate Program	22863,22864,22865-E
E-BEC	Business Energy Coalition Program	27870,27537,27538,27539, 27871-E
E-CBP	Capacity Bidding Program	27217,27218,28272,27872,25935, 25936,28428,28274,27219,28275,27873-E
E- PEAKCHOICE	PeakChoice	27318-27328-E
Rate Schedules Energy Charge Rates		
E-RSAC	Residential Smart A/C Program.....	28320,27298,27299-E
E-FFS	Franchise Fee Surcharge	28894-E

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglas & Liddell	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
C & H Sugar Co.	Dutcher, John	SPURR
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Santa Fe Jets
CAISO	FPL Energy Project Management, Inc.	Seattle City Light
CLECA Law Office	Foster Farms	Sempra Utilities
CSC Energy Services	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	GLJ Publications	Silicon Valley Power
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silo Energy LLC
California League of Food Processors	Green Power Institute	Southern California Edison Company
California Public Utilities Commission	Hanna & Morton	Sunshine Design
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chevron Company	MBMC, Inc.	Tioga Energy
Chris, King	MRW & Associates	TransCanada
City of Glendale	Manatt Phelps Phillips	Turlock Irrigation District
City of Palo Alto	Matthew V. Brady & Associates	U S Borax, Inc.
Clean Energy Fuels	McKenzie & Associates	United Cogen
Coast Economic Consulting	Merced Irrigation District	Utility Cost Management
Commerce Energy	Mirant	Utility Specialists
Commercial Energy	Modesto Irrigation District	Verizon
Consumer Federation of California	Morgan Stanley	Wellhead Electric Company
Crossborder Energy	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	
	North Coast SolarResources	