

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



August 30, 2010

**Advice Letter 3072-G**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: January 1, 2010 Gas Core Procurement, Transportation and Gas  
Accord IV Rate Changes**

Dear Ms. Yura:

Advice Letter 3072-G is effective January 1, 2010 per Resolution G-3445.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory  
Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177  
Fax: 415.973.7226

December 23, 2009

**Advice 3072-G  
(Pacific Gas and Electric Company ID U39G)**

Public Utilities Commission of the State of California

**Subject: January 1, 2010 Gas Core Procurement, Transportation and Gas Accord IV Rate Changes**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment A to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **January 1, 2010**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month<sup>1</sup>.

In addition, this advice letter incorporates changes to core transportation rates and revenue requirements consistent with those being submitted for noncore gas transportation and Gas Accord IV rate changes in PG&E's Annual Gas True-up of Balancing Accounts (AGT) Supplemental Advice 3060-G-A, also to be effective January 1, 2010. Total core customer rates on January 1, 2010, include changes to core gas Public Purpose Program (PPP) surcharges submitted in Advice 3057-G.

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1,

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<sup>1</sup> See D.98-07-025, Ordering Paragraph 2.

G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.57093</b>	<b>\$0.57130</b>	<b>\$0.57973</b>	<b>\$0.57453</b>	<b>\$0.57190</b>

The Schedule G-CP rates effective **January 1, 2010**, reflect:

- 1) A monthly weighted average cost of gas (WACOG) of \$0.48912 per therm, compared to last month's WACOG of \$0.42457 per therm; and
- 2) A charge of \$0.06099 per therm to recover costs associated with PG&E's 2010 Annual Hedge Plan, recorded in the Core Gas Hedging Plan Subaccount of the Purchased Gas Account (PGA);
- 3) A credit of \$0.02218 per therm to amortize over 4 months a \$25.7 million over-collection in the Core Sales Subaccount of the Purchased Gas Account (PGA);
- 4) A credit of \$0.04573 per therm to amortize over 3 months a \$43.4 million over-collection in the Shrinkage Subaccount of the Purchased Gas Account (PGA);
- 5) A charge of \$0.00530 per therm for residential, a charge of \$0.01379 per therm for small commercial, and a charge of \$0.00727 per therm for large commercial customers to collect procurement-related marketing costs and program rebates associated with PG&E's 2010 Winter Gas Savings Program (WGSP) and to amortize over twelve months a \$12.0 million under-collection in the Winter Gas Savings subaccount of the PGA.

### **Core Transportation and Gas Accord IV Rates**

#### **Background**

On November 16, 2009, PG&E submitted its AGT Advice 3060-G, proposing revisions to core and noncore gas transportation rates, effective January 1, 2010. Advice 3060-G also consolidated changes authorized by the Commission impacting gas rates and several pending applications and advice letters proposed to be effective by

January 1, 2010. The Commission has issued several final decisions that modify the gas transportation revenue requirement to be effective January 1, 2010, from that originally proposed in AGT Advice 3060-G. The impact on core customers is reflected in the core transportation rates submitted in this advice letter. The impact on noncore customers is reflected in Advice 3060-G-A.

The total impact to core gas customers of the transportation revenue requirement changes is an increase of \$67.3 million.<sup>2</sup>

### **Balancing Account Update**

AGT Advice 3060-G-A updates forecasted balances in rates for transportation balancing accounts based on November 2009 recorded balances plus a forecast of activity for December 2009. The updated forecast also includes the gas portion of the award from the Energy Efficiency Risk Reward Incentive Mechanism (RRIM) of \$4.3 million approved in D. 09-12-045. The total transportation balancing account balances are projected to be under collected by \$149.4 million, compared to the \$88.0 million under collection currently amortized in rates. The impact to core gas customers included in this advice letter is an increase of \$48.7 million compared to 2009 which was \$64.5 million.

### **2009 Attrition Adjustment (Attachment 1, line 2)**

On October 28, 2009, The Commission approved PG&E's Attrition Adjustment to increase PG&E's currently authorized gas distribution revenue requirement by \$22 million (Advice 3050-G/3535-E). As described in that advice letter, PG&E's 2010 Attrition Adjustment request is consistent with the provisions of D.07-03-044, PG&E's 2007 test year GRC, and complies with the terms of the Settlement Agreements approved by the Commission in that decision. The proposed changes have been reflected in the illustrative 2010 rates submitted with this advice letter.

### **Cost of Capital Application (Attachment 1, line 2)**

In May 2008, the CPUC issued a decision that established a multi-year cost of capital mechanism for the major California energy utilities (D. 08-05-035). This mechanism allows for adjustments to PG&E's return on equity based on changes in the average interest rate on the utility bonds from October through the following September as reported by Moody's Investor Services. The currently authorized costs of capital for PG&E will continue to apply for calendar year 2010.

### **SmartMeter™ Project – (Attachment 1, line 6)**

As authorized by D.06-07-027, the original decision authorizing the Advanced Metering Infrastructure (AMI)/SmartMeter™ project deployment, the gas portion of the adopted

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<sup>2</sup> The total impact to core gas customers rates on January 1, 2010, including changes to core gas PPP surcharges submitted in Advice 3057-G, is an increase of \$89.3 million.

2010 SmartMeter™ Project revenue requirement is \$46.0 million and is recovered in rates through the SmartMeter™ Project rate component. This is a \$7.7 million increase in core gas customers' rates.

### **Winter Gas Savings Program Costs – (Attachment 1, line 10, Attachment 2, line 3)**

On September 23, 2009, the CPUC approved PG&E's 2010 WGSP (AL 3039-G), which is designed to encourage conservation among core gas customers by providing up to a 20 percent bill credit to those customers who reduce their cumulative gas usage during January and February 2010. The CPUC approved PG&E's requested marketing and implementation budget of \$4.75 million, a decrease of \$0.25 million from the approved 2009 Program marketing and implementation budget. These costs, along with the estimated 2010 WGSP credits, will be recovered in gas transportation and procurement rates beginning on January 1, 2010, for commercial customers and from April 1 to October 31, 2010 for residential customers.

PG&E estimates that total 2010 WGSP bill credits will be \$56.7 million, compared to \$60.1 million for the 2009 Program. The transportation-related portion is forecast to be 47.9 percent or \$27.2 million (see details in Attachment 6).

The forecast bill credits are offset by the collection in rates of the forecast credits. Therefore, the net impact to the authorized 2010 transportation revenue requirement from the 2010 WGSP is an increase of \$0.4 million. This increase reflects the increased share of the 2010 WGSP marketing and implementation costs allocated for recovery in gas transportation rates compared to the 2009 Program, which more than offsets the reduction in the 2010 WGSP marketing and implementation costs.

In addition to the 2010 WGSP program costs, as described above, the gas transportation rates for January 1, 2010, will include the year-end 2009 balance in the WGSP Transportation subaccount of the CFCA.

### **ClimateSmart™3 Program – (Attachment 1, line 11)**

On April 27, 2009, PG&E filed an Application requesting a two-year extension of the ClimateSmart Program. As requested in the Application, PG&E (1) seeks to continue administering the Program as directed in D. 06-12-032, (2) seeks no additional Administrative and Marketing (A&M) funds from customers during this two year extension period, and (3) requests authority to carry over any unspent funds from 2008 and 2009 as a source of funds to administer and market the program through 2011. Absent Commission approval of PG&E's request, the ClimateSmart Program is scheduled to sunset on December 31, 2009. As PG&E has not requested additional customer funding for the ClimateSmart program beginning January 1, 2010, the revenue requirement is zero, and would remain so even if the Commission approves PG&E's extension application.

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<sup>3</sup> ClimateSmart™ Program is the trademarked name for PG&E's Climate Protection Tariff.

**Self-Generation Incentive Program (SGIP) (Attachment 1, line 4)**

On December 17, 2009, the Commission issued D. 09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*. In this Decision, the Commission adopted an annual 2010 and 2011 SGIP budget of \$83 million, with allocation across the Investor Owned Utilities in the same percentage as prior years. PG&E's allocation of the annual SGIP budget is \$36 million. The recovery of SGIP is split between electric and gas customers in the same manner that energy efficiency (EE) program costs are allocated, which for 2010 is 83 percent electric, 17 percent gas.<sup>4</sup> This results in a \$6.1 million allocation to gas customers, of which \$2.6 million pertains to core customers and is reflected in the rate component of the Core Cost Subaccount of the Core Fixed Cost Account.

**Solar Water Heating Program – (Attachment 1, line 5)**

The CPUC held the Proposed Decision *Establishing the California Solar Initiative Thermal Program to provide Solar Water Heating Incentives* until January 21, 2010. In this Proposed Decision, the CPUC details a program to provide rebates to customers who install solar hot water heaters to replace existing gas and electric hot water heaters in an effort to address global warming, reduce dependence on imported fossil fuels, dampen volatile energy prices and create new green jobs. The proposed gas Solar Thermal program will run from January 1, 2010 through December 31, 2017, with an annual budget of \$12.2 million. PG&E will implement cost recovery for this program in a separate advice letter.

**Energy Efficiency Risk Reward Incentive Mechanism (RRIM) – (Attachment 2, line 13)**

On December 17, 2009, the CPUC issued D. 09-12-045, *Decision Regarding RRIM Claims for the 2006-2008 Program Cycle* which approved the alternate proposed decision. In this Decision, the CPUC approved a second interim incentive payment of \$33.4 million. The gas portion is 13 percent of the total second interim payment based on the net benefits of the 2006-2008 portfolio underlying the approved claim. As approved in Advice 2929-G/3277-E, the gas portion is recovered through the gas Customer Energy Efficiency Incentive Account (CEEIA) and no interest is applied to the balance in the account.

**Gas Transmission and Storage (Gas Accord IV) Revenue Requirement – (Attachment 1, lines 19-21 and 31-33)**

In D.07-09-045, the CPUC approved PG&E's Gas Accord IV settlement agreement, which adopted rates, terms, and conditions for PG&E's natural gas transmission and

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<sup>4</sup> The EE program cost allocation was filed on November 23, 2009, in Compliance Advice 3065-G/3562-E, as directed by the Commission in D. 09-09-047.

storage system effective January 1, 2008, through December 31, 2010.<sup>5</sup> The total 2010 revenue requirement authorized by this decision is \$461.8 million.<sup>6</sup> This AGT includes \$169.2 million for local transmission service and customer access, as well as \$168.3 million for unbundled backbone and storage service. Core transportation rates filed herein reflect an increase of \$3.8 million related to core local transmission.

### **Effective Date**

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **January 1, 2010**.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **January 12, 2010**. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

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<sup>5</sup> PG&E's Gas Accord IV Settlement Agreement, Section 8.6 and Table A-4.

<sup>6</sup> Three local transmission projects originally contemplated in Gas Accord IV will not be placed into service in 2009. Therefore, the authorized 2010 Gas Accord IV revenue requirement of \$471.3 million, as stated in Table A-4, is reduced by \$9.5 million.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Megan Lawson, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address changes to the General Order 96-B service list and electronic approvals should be sent to the e-mail address [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [ProcessOffice@cpuc.ca.gov](mailto:ProcessOffice@cpuc.ca.gov). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry / mt".

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3072-G**

Tier: **1**

Subject of AL: **January 1, 2010 Gas Core Procurement, Transportation and Gas Accord IV Rate Changes**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2010**

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-1, G1-NGV, GM, GS, ST, GL-1, GL1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Preliminary Statement Part B

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT A  
Advice 3072-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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27975-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	27895-G
27976-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	27896-G
27977-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	27897-G
27978-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	27898-G
27979-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	27899-G
27980-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	27900-G
27981-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	27901-G
27982-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	27360-G
27983-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	27361-G
27984-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	27362-G
27985-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	27902-G

**ATTACHMENT A  
Advice 3072-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27986-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27903-G
27987-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27904-G
27988-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	27905-G
27989-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	27906-G
27990-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	27907-G
27991-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27908-G
27992-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27909-G
27993-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27910-G
27994-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27911-G
27995-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27912-G

**ATTACHMENT A  
Advice 3072-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27996-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27913-G
27997-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	27914-G
27998-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	27915-G
27999-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	27916-G
28000-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27917-G
28001-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	27918-G
28002-G	GAS TABLE OF CONTENTS Sheet 1	27973-G
28003-G	GAS TABLE OF CONTENTS Sheet 2	27937-G
28004-G	GAS TABLE OF CONTENTS Sheet 3	27974-G
28005-G	GAS TABLE OF CONTENTS Sheet 4	27922-G



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u>	
			<u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34015 (I)	0.59229 (I)	0.34015 (I)	0.59229 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758 (I)	0.00758 (I)	0.00758 (I)	0.00758 (I)
CARE DISCOUNT	0.00000	0.00000	(0.19823) (R)	(0.24866) (R)
LOCAL TRANSMISSION	0.03690 (I)	0.03690 (I)	0.03690 (I)	0.03690 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00193 (R)	0.00193 (R)	0.00193 (R)	0.00193 (R)
SMARTMETER™ PROJECT – GAS	0.02864 (I)	0.02864 (I)	0.02864 (I)	0.02864 (I)
WGSP—TRANSPORTATION	0.00434 (I)	0.00434 (I)	0.00434 (I)	0.00434 (I)
WGSP—PROCUREMENT	0.00530 (I)	0.00530 (I)	0.00530 (I)	0.00530 (I)
WINTER HEDGING	0.06099 (R)	0.06099 (R)	0.06099 (R)	0.06099 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00705 (R)	0.00705 (R)	0.00705 (R)	0.00705 (R)
SHRINKAGE	(0.02395) (I)	(0.02395) (I)	(0.02395) (I)	(0.02395) (I)
CAPACITY CHARGE	0.04524 (R)	0.04524 (R)	0.04524 (R)	0.04524 (R)
CORE PROCUREMENT CHARGE (4)*	0.47310 (I)	0.47310 (I)	0.47310 (I)	0.47310 (I)
<b>TOTAL RATE</b>	<b>0.99116 (I)</b>	<b>1.24330 (I)</b>	<b>0.79293 (I)</b>	<b>0.99464 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11918	(I)	0.11918	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)
CARE DISCOUNT	0.00000		(0.15411)	(R)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00193	(R)	0.00193	(R)
SMARTMETER™ PROJECT – GAS	0.02864	(I)	0.02864	(I)
WGSP—TRANSPORTATION	0.00434	(I)	0.00434	(I)
WGSP—PROCUREMENT	0.00530	(I)	0.00530	(I)
WINTER HEDGING	0.06099	(R)	0.06099	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00733	(R)	0.00733	(R)
SHRINKAGE	(0.02395)	(I)	(0.02395)	(I)
CAPACITY CHARGE	0.04533	(R)	0.04533	(R)
CORE PROCUREMENT CHARGE (4)*	0.47310	(I)	0.47310	(I)
<b>TOTAL RATE</b>	<u><b>0.77056</b></u>	(I)	<u><b>0.61645</b></u>	(I)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21901 (I)	0.01495 (R)	0.28421 (I)	0.03499 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758 (I)	0.00758 (I)	0.00758 (I)	0.00758 (I)
LOCAL TRANSMISSION	0.03690 (I)	0.03690 (I)	0.03690 (I)	0.03690 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00093 (R)	0.00093 (R)	0.00093 (R)	0.00093 (R)
SMARTMETER™ PROJECT— GAS	0.02090 (I)	0.02090 (I)	0.02090 (I)	0.02090 (I)
WGSP—TRANSPORTATION	0.00859 (I)	0.00859 (I)	0.00859 (I)	0.00859 (I)
WGSP—PROCUREMENT	0.01379 (I)	0.01379 (I)	0.01379 (I)	0.01379 (I)
WINTER HEDGING	0.06099 (R)	0.06099 (R)	0.06099 (R)	0.06099 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00736 (R)	0.00736 (R)	0.00736 (R)	0.00736 (R)
SHRINKAGE	(0.02395) (I)	(0.02395) (I)	(0.02395) (I)	(0.02395) (I)
CAPACITY CHARGE	0.04524 (R)	0.04524 (R)	0.04524 (R)	0.04524 (R)
CORE PROCUREMENT CHARGE (4)*	0.47310 (I)	0.47310 (I)	0.47310 (I)	0.47310 (I)
<b>TOTAL RATE</b>	<b>0.87433 (I)</b>	<b>0.67027 (I)</b>	<b>0.93953 (I)</b>	<b>0.69031 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24529 (I)	0.04123 (R)	0.31049 (I)	0.06127 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758 (I)	0.00758 (I)	0.00758 (I)	0.00758 (I)
LOCAL TRANSMISSION	0.03690 (I)	0.03690 (I)	0.03690 (I)	0.03690 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00016 (R)	0.00016 (R)	0.00016 (R)	0.00016 (R)
SMARTMETER™ PROJECT – GAS	0.00517 (I)	0.00517 (I)	0.00517 (I)	0.00517 (I)
WGSP—TRANSPORTATION	(0.00119) (R)	(0.00119) (R)	(0.00119) (R)	(0.00119) (R)
WGSP—PROCUREMENT	0.00727 (I)	0.00727 (I)	0.00727 (I)	0.00727 (I)
WINTER HEDGING	0.06099 (R)	0.06099 (R)	0.06099 (R)	0.06099 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00868 (I)	0.00868 (I)	0.00868 (I)	0.00868 (I)
SHRINKAGE	(0.02395) (I)	(0.02395) (I)	(0.02395) (I)	(0.02395) (I)
CAPACITY CHARGE	0.04524 (I)	0.04524 (I)	0.04524 (I)	0.04524 (I)
CORE PROCUREMENT CHARGE (4)*	0.47310 (I)	0.47310 (I)	0.47310 (I)	0.47310 (I)
<b>TOTAL RATE</b>	<b>0.86913 (I)</b>	<b>0.66507 (I)</b>	<b>0.93433 (I)</b>	<b>0.68511 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.02737	(I)	0.97751	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003	(R)	0.00003	(R)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.00216	(I)	0.00216	(I)
WINTER HEDGING	0.06099	(R)	0.06099	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.01332	(I)	0.01332	(I)
SHRINKAGE	(0.02395)	(I)	(0.02395)	(I)
CAPACITY CHARGE	0.04524	(I)	0.04524	(I)
CORE PROCUREMENT CHARGE (4)*	0.47310	(I)	0.47310	(I)
<b>TOTAL RATE</b>	<b>0.64663</b>	(I)	<b>1.59677</b>	(I)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	Baseline	RESIDENTIAL			CARE RESIDENTIAL			
		Excess	Excess		Baseline	Excess		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34015	(I)	0.59229	(I)	0.34015	(I)	0.59229	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)	0.00758	(I)	0.00758	(I)
CARE DISCOUNT	0.00000		0.00000		(0.19823)	(R)	(0.24866)	(R)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00193	(R)	0.00193	(R)	0.00193	(R)	0.00193	(R)
SMARTMETER™ PROJECT – GAS	0.02864	(I)	0.02864	(I)	0.02864	(I)	0.02864	(I)
WGSP—TRANSPORTATION	0.00434	(I)	0.00434	(I)	0.00434	(I)	0.00434	(I)
<b>TOTAL RATE</b>	<b>0.42023</b>	(I)	<b>0.67237</b>	(I)	<b>0.22200</b>	(I)	<b>0.42371</b>	(I)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11918	(I)	0.11918	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)
CARE DISCOUNT	0.00000		(0.15411)	(R)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00193	(R)	0.00193	(R)
SMARTMETER™ PROJECT – GAS	0.02864	(I)	0.02864	(I)
WGSP—TRANSPORTATION	0.00434	(I)	0.00434	(I)
<b>TOTAL RATE</b>	<u>0.19926</u>	(I)	<u>0.04515</u>	(I)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21901	(I)	0.01495	(R)	0.28421	(I)	0.03499	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)	0.00758	(I)	0.00758	(I)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00093	(R)	0.00093	(R)	0.00093	(R)	0.00093	(R)
SMARTMETER™ PROJECT – GAS	0.02090	(I)	0.02090	(I)	0.02090	(I)	0.02090	(I)
WGSP—TRANSPORTATION	0.00859	(I)	0.00859	(I)	0.00859	(I)	0.00859	(I)
<b>TOTAL RATE</b>	<b>0.29460</b>	<b>(I)</b>	<b>0.09054</b>	<b>(I)</b>	<b>0.35980</b>	<b>(I)</b>	<b>0.11058</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24529	(I)	0.04123	(R)	0.31049	(I)	0.06127	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)	0.00758	(I)	0.00758	(I)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00016	(R)	0.00016	(R)	0.00016	(R)	0.00016	(R)
SMARTMETER™ PROJECT – GAS	0.00517	(I)	0.00517	(I)	0.0517	(I)	0.00517	(I)
WGSP—TRANSPORTATION	(0.00119)	(R)	(0.00119)	(R)	(0.00119)	(R)	(0.00119)	(R)
<b>TOTAL RATE</b>	<b>0.29460</b>	<b>(I)</b>	<b>0.09054</b>	<b>(I)</b>	<b>0.35980</b>	<b>(I)</b>	<b>0.11058</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.02737	(I)	0.97751	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00758	(I)	0.00758	(I)
LOCAL TRANSMISSION	0.03690	(I)	0.03690	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003	(R)	0.00003	(R)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT— GAS	0.00216	(I)	0.00216	(I)
<b>TOTAL RATE</b>	<b>0.07473</b>	(I)	<b>1.02487</b>	(I)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS SCHEDULE G-1  
 RESIDENTIAL SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.57093 (I)	\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023 (I)	\$0.67237 (I)
<b>Total:</b>	<b>\$0.99116 (I)</b>	<b>\$1.24330 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE G-CP**  
**GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

Sheet 1

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.57093 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.57130 (I)
Small Commercial (G-NR1)	\$0.57973 (I)
Large Commercial (G-NR2)	\$0.57453 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.57190 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1**  
**CORE NATURAL GAS SERVICE**  
**FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.57190 (I)
Transportation Charge:	<u>\$0.07473 (I)</u>
Total:	\$0.64663 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV2**  
**CORE COMPRESSED NATURAL GAS**  
**SERVICE ON PG&E'S PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.57190 (I)	N/A
<u>Transportation Charge:</u>	\$1.02487 (I)	N/A
<b>Total:</b>	\$1.59677 (I)	\$2.03748 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NR1**  
**GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 &amp; Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.57973 (I)	\$0.57973 (I)	\$0.57973 (I)	\$0.57973 (I)	
Transportation Charge:	\$0.29460 (I)	\$0.09054 (I)	\$0.35980 (I)	\$0.11058 (I)	
<b>Total:</b>	\$0.87433 (I)	\$0.67027 (I)	\$0.93953 (I)	\$0.69031 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NR2**  
**GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>			
<u>Customer Charge:</u>	\$4.95518			
	<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.57453 (I)	\$0.57453 (I)	\$0.57453 (I)	\$0.57453 (I)
Transportation Charge:	\$0.29460 (I)	\$0.09054 (I)	\$0.35980 (I)	\$0.11058 (I)
Total:	\$0.86913 (I)	\$0.66507 (I)	\$0.93433 (I)	\$0.68511 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G1-NGV**  
**RESIDENTIAL NATURAL GAS SERVICE**  
**FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies\*\* and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.57130 (l)
Transportation Charge:	\$0.19926 (l)
Total:	\$0.77056 (l)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

\*\* Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



**GAS SCHEDULE GL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.57093 (I)	\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023 (I)	\$0.67237 (I)
<u>CARE Discount:</u>	<u>(\$0.19823) (R)</u>	<u>(\$0.24866) (R)</u>
<b>Total:</b>	\$0.79293 (I)	\$0.99464 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GL1-NGV** Sheet 1  
 RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION  
 ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.57130 (I)
Transportation Charge:	\$0.19926 (I)
CARE Discount:	<u>(\$0.15411) (R)</u>
Total:	\$0.61645 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.57093 (I)	\$0.57093 (I)
<u>Transportation Charge:</u>	<u>\$0.42023 (I)</u>	<u>\$0.67237 (I)</u>
<b>Total:</b>	\$0.99116 (I)	\$1.24330 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.57093 (I)		\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023 (I)		\$0.67237 (I)
<u>CARE Discounts:</u>	(\$0.19823) (R)		(\$0.24866) (R)
<b>Total:</b>	<b>\$0.79293 (I)</b>		<b>\$0.99464 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.57093 (I)		\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023 (I)		\$0.67237 (I)
<b>Total:</b>	<b>\$0.99116 (I)</b>		<b>\$1.24330 (I)</b>

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GS  
 MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.57093 (I)	\$0.57093 (I)
<u>Transportation Charge:</u>	<u>\$0.42023 (I)</u>	<u>\$0.67237 (I)</u>
<b>Total:</b>	\$0.99116 (I)	\$1.24330 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
 AVERAGE RATE  
 LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57162 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.57093	(I)	\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023	(I)	\$0.67237 (I)
<u>CARE Discount:</u>	(\$0.19823)	(R)	(\$0.24866) (R)
Total:	\$0.79293	(I)	\$0.99464 (I)
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.57093	(I)	\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023	(I)	\$0.67237 (I)
Total:	\$0.99116	(I)	\$1.24330 (I)
3. <u>Discount (Per dwelling unit per day):</u>	\$0.17700		

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:** See Preliminary Statement, Part B for the Default Tariff Rate Components.  
 (Cont'd.)  
 The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57162 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>		
<u>Baseline Territories***</u>	<u>Summer Effective Apr. 1, 2008</u>	<u>Winter Effective Nov. 1, 2008</u>
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GT**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.57093 (I)	\$0.57093 (I)
<u>Transportation Charge:</u>	<u>\$0.42023 (I)</u>	<u>\$0.67237 (I)</u>
<b>Total:</b>	\$0.99116 (I)	\$1.24330 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57162 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.57093 (I)		\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023 (I)		\$0.67237 (I)
<u>CARE Discount:</u>	(\$0.19823) (R)		(\$0.24866) (R)
Total:	\$0.79293 (I)		\$0.99464 (I)
<u>Public Purpose Program Surcharge</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.57093 (I)		\$0.57093 (I)
<u>Transportation Charge:</u>	\$0.42023 (I)		\$0.67237 (I)
Total:	\$0.99116 (I)		\$1.24330 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600		

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
 AVERAGE RATE  
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57162 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>		
<u>Baseline Territories***</u>	<u>Summer Effective Apr. 1, 2008</u>	<u>Winter Effective Nov. 1, 2008</u>
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

\* The applicable baseline territory is described in Preliminary Statement, Part A.

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Advice Letter No: 3072-G  
 Decision No. 97-10-065

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 23, 2009  
 Effective January 1, 2010  
 Resolution No. G-3445



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G-CS	ClimateSmart .....	24894-G
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GS	Multifamily Service .....	27988,26894,23215-G (T)
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## ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UPILLUSTRATIVE 2010 ANNUAL END-USE TRANSPORTATION, GAS ACCORD IV REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING  
(\$ THOUSANDS)

Line No.		Present in Rates as of 1/1/2009	Proposed as of 1/1/2010	Total Change	Core	Noncore / Unbundled	Line No.
<b>END-USE GAS TRANSPORTATION</b>							
1	Gas Transportation Balancing Accounts	88,049	149,426	61,377	48,654	12,723	1
2	GRC/Attrition Distribution Base Revenues	1,091,421	1,113,421	22,000	21,262	738	2
3	Front Counter Closures	(355)	(355)	-	-	-	3
4	Self Generation Incentive Program Revenue Requirement	6,120	6,120	-	-	-	4
5	Solar Water Heating Program	-	-	-	-	-	5
6	SmartMeter™ Project	38,287	45,997	7,710	7,710	-	6
7	CPUC Fee	4,794	4,794	-	-	-	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	-	-	8
9	Core Brokerage Fee Credit	(9,581)	(9,581)	-	-	-	9
10	Winter Gas Savings Program - Transportation	1,842	2,274	432	432	-	10
11	ClimateSmart™	1,821	-	(1,821)	(1,761)	(60)	11
12	Less CARE discount recovered in PPP surcharge from non-	(95,800)	(109,433)	(13,633)	(13,633)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	-	-	13
14	FF&U	1,596	2,418	822	712	110	14
15	<b>Total Transportation RRQ with Adjustments and Credits</b>	<b>1,128,194</b>	<b>1,205,081</b>	<b>76,887</b>	<b>63,376</b>	<b>13,511</b>	15
16	Procurement-Related G-10 Total	(2,910)	(2,624)	286	286	-	16
17	Procurement-Related G-10 Total Allocated	2,910	2,624	(286)	(120)	(166)	17
18	<b>Total Transportation Revenue Requirements Reallocated</b>	<b>1,128,194</b>	<b>1,205,081</b>	<b>76,887</b>	<b>63,542</b>	<b>13,345</b>	18
Gas Accord IV Transportation Revenue Requirements							
19	Local Transmission	158,624	164,000	5,376	3,765	1,611	19
20	Customer Access	5,174	5,174	-	-	-	20
21	<b>Total Gas Accord Transportation RRQ</b>	<b>163,798</b>	<b>169,174</b>	<b>5,376</b>	<b>3,765</b>	<b>1,611</b>	21
22	<b>Total End Use Gas Transportation RRQ</b>	<b>1,291,992</b>	<b>1,374,255</b>	<b>82,263</b>	<b>67,307</b>	<b>14,956</b>	22
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>							
23	Energy Efficiency	67,140	64,875	(2,265)	(2,038)	(227)	23
24	Low Income Energy Efficiency	41,441	61,938	20,497	18,444	2,053	24
25	Research and Development and BOE Administrative Fees	10,539	10,882	343	218	125	25
26	CARE Administrative Expense	1,813	1,843	30	18	12	26
27	<b>Total Authorized PPP Funding</b>	<b>120,933</b>	<b>139,538</b>	<b>18,605</b>	<b>16,642</b>	<b>1,963</b>	27
28	PPP Surcharge Balancing Accounts	5,856	(2,490)	(8,346)	(2,899)	(5,448)	28
29	CARE discount recovered from non-CARE customers	95,800	109,433	13,633	8,233	5,400	29
30	<b>Total PPP Required Funding</b>	<b>222,589</b>	<b>246,481</b>	<b>23,892</b>	<b>21,976</b>	<b>1,915</b>	30
<b>GAS ACCORD IV UNBUNDLED COSTS</b>							
31	Backbone Transmission	162,288	160,593	(1,695)	-	(1,695)	31
32	Storage	7,750	7,750	-	-	-	32
33	<b>Total Gas Accord IV Unbundled</b>	<b>170,038</b>	<b>168,343</b>	<b>(1,695)</b>	<b>-</b>	<b>(1,695)</b>	33
34	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>1,684,619</b>	<b>1,789,079</b>	<b>104,460</b>	<b>89,283</b>	<b>15,176</b>	34

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

## ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UP**

**ILLUSTRATIVE 2010 ANNUAL END-USE TRANSPORTATION, GAS ACCORD IV REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING  
(\$ THOUSANDS)**

Line No.		Proposed as of 1/1/2010	Core	Noncore / Unbundled	Line No.
<b>END-USE GAS TRANSPORTATION</b>					
1	Gas Transportation Balancing Accounts	149,426	137,518	11,908	1
2	GRC/Attrition Distribution Base Revenues	1,113,421	1,076,931	36,490	2
3	Front Counter Closures	(355)	(355)	-	3
4	Self Generation Incentive Program Revenue Requirement	6,120	2,586	3,534	4
5	Solar Water Heating Program	-	-	-	5
6	SmartMeter™ Project	45,997	45,997	-	6
7	CPUC Fee	4,794	2,076	2,718	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	8
9	Core Brokerage Fee Credit	(9,581)	(9,581)	-	9
10	Winter Gas Savings Program - Transportation	2,274	2,274	-	10
11	ClimateSmart™	-	-	-	11
12	Less CARE discount recovered in PPP surcharge from non-	(109,433)	(109,433)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	13
14	FF&U	2,418	2,179	239	14
15	Total Transportation RRQ with Adjustments and Credits	1,205,081	1,150,192	54,889	15
16	Procurement-Related G-10 Total	(2,624)	(2,624)	-	16
17	Procurement-Related G-10 Total Allocated	2,624	1,103	1,521	17
18	Total Transportation Revenue Requirements Reallocated	1,205,081	1,148,671	56,410	18
Gas Accord IV Transportation Revenue Requirements					
19	Local Transmission	164,000	114,854	49,146	19
20	Customer Access	5,174	-	5,174	20
21	Total Gas Accord Transportation RRQ	169,174	114,854	54,320	21
22	<b>Total End Use Transportation RRQ</b>	<b>1,374,255</b>	<b>1,263,525</b>	<b>110,730</b>	22
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>					
23	Energy Efficiency	64,875	58,377	6,498	23
24	Low Income Energy Efficiency	61,938	55,734	6,204	24
25	Research and Development and BOE Administrative Fees	10,882	6,913	3,969	25
26	CARE Administrative Expense	1,843	1,113	730	26
27	Total Authorized PPP Funding	139,538	122,137	17,401	27
28	PPP Surcharge Balancing Accounts	(2,490)	1,858	(4,348)	28
29	CARE discount recovered from non-CARE customers	109,433	66,085	43,348	29
30	<b>Total PPP Required Funding</b>	<b>246,481</b>	<b>190,080</b>	<b>56,401</b>	30
<b>GAS ACCORD IV UNBUNDLED COSTS</b>					
31	Backbone Transmission	160,593	-	160,593	31
32	Storage	7,750	-	7,750	32
33	<b>Total Gas Accord IV Unbundled</b>	<b>168,343</b>	<b>-</b>	<b>168,343</b>	33
34	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>1,789,079</b>	<b>1,453,605</b>	<b>335,474</b>	34

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

## ATTACHMENT 2

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2010 ANNUAL GAS TRUE-UP (December 2009 Supplemental)**  
**BALANCING ACCOUNT FORECAST SUMMARY**  
**(\$ THOUSANDS)**

Line No.		Balance		Allocation		Line No.		
		Nov. 09 Recorded Dec. 09 Forecast	Core	Noncore	December 2008 Recorded (3)		Core	Noncore
<b>GAS TRANSPORTATION BALANCING ACCOUNTS</b>								
1	CFCA - Distribution Cost Subaccount	\$70,360	\$70,360	\$0	\$63,626	\$63,626	\$0	1
2	CFCA - Core Cost Subaccount	\$10,255	\$10,255	\$0	(\$1,956)	(\$1,956)	\$0	2
3	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation	\$10,276	\$10,276	\$0	(\$2,120)	(\$2,120)	\$0	3
4	Noncore Distribution Fixed Cost Account	\$734	\$0	\$734	(\$230)	\$0	(\$230)	4
5	NC Customer Class Charge (Noncore Subaccount)	(\$946)	\$0	(\$946)	(\$7,703)	\$0	(\$7,703)	5
6	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	\$120	\$0	\$120	\$329	\$0	\$329	6
7	Enhanced Oil Recovery Account	\$0	\$0	\$0	\$0	\$0	\$0	7
8	Core Brokerage Fee Balancing Account	\$1,363	\$1,363	\$0	\$1,067	\$1,067	\$0	8
9	Liquefied Natural Gas Balancing Account (1)	(\$136)	(\$57)	(\$79)	(\$3,105)	(\$1,305)	(\$1,800)	9
10	Hazardous Substance Balance	\$20,772	\$8,731	\$12,041	\$14,890	\$6,259	\$8,631	10
11	Balancing Charge Account	\$0	\$0	\$0	(\$336)	(\$141)	(\$195)	11
12	Affiliate Transfer Fee Account	(\$99)	(\$96)	(\$3)	(\$74)	(\$72)	(\$2)	12
13	Customer Energy Efficiency Incentive Recovery Account - Gas	\$4,893	\$4,852	\$41	\$6,893	\$6,835	\$58	13
14	SmartMeter™ Project Balancing Account (SBA-G)	\$31,834	\$31,834	\$0	\$16,665	\$16,665	\$0	14
15	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	15
16	Non-Tariffed Products and Services Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	16
17	<b>Sum of Transportation Balancing Accounts</b>	<b>\$149,426</b>	<b>\$137,518</b>	<b>\$11,908</b>	<b>\$87,946</b>	<b>\$88,857</b>	<b>(\$911)</b>	17
<b>PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS</b>								
18	PPP-Energy Efficiency (2)	\$5,050	\$4,545	\$506	\$1,832	\$1,649	\$183	18
19	PPP-Low Income Energy Efficiency (2)	\$6,279	\$5,650	\$629	\$5,874	\$5,286	\$588	19
20	PPP-Research Development and Demonstration (2)	\$282	\$179	\$103	(\$146)	(\$93)	(\$53)	20
21	California Alternate Rates for Energy Account (2)	(\$14,102)	(\$8,516)	(\$5,586)	(\$11,159)	(\$6,739)	(\$4,420)	21
22	<b>Sum of Public Purpose Program Balancing Accounts</b>	<b>(\$2,490)</b>	<b>\$1,858</b>	<b>(\$4,348)</b>	<b>(\$3,599)</b>	<b>\$103</b>	<b>(\$3,702)</b>	22
23	<b>TOTAL BALANCING ACCOUNTS</b>	<b>\$146,936</b>	<b>\$139,376</b>	<b>\$7,560</b>	<b>\$84,347</b>	<b>\$88,960</b>	<b>(\$4,613)</b>	23

**Footnotes:**

- The "Liquefied Natural Gas Balancing" was titled "Natural Gas Vehicle Balancing Account" prior to January 2009.
- These balances were included in the 2010 PPP Gas Surcharge filed in AL 3057-G on October 30, 2009.
- These balances are the recorded balances as of December 2008. The 12/08 ending balances that were provided in the 2009 AGT AL 2971-G-A were the forecasted balances (based on recorded balances through November 2008).

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

### ATTACHMENT 3

PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)

#### GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2) ANNUAL CLASS AVERAGE END-USE RATES (\$/th)

Line No.	Customer Class	Present Rates and Surcharges (A)			Proposed Rates and Surcharges (B)			% Change (3)
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	
<b>RETAIL CORE (1)</b>								
1	Residential Non-CARE (4)	\$ .489	\$ .065	\$ .554	\$ .523	\$ .077	\$ .599	6.9%
2	Small Commercial Non-CARE (4)	\$ .322	\$ .044	\$ .366	\$ .344	\$ .049	\$ .393	7.1%
3	Large Commercial	\$ .115	\$ .069	\$ .183	\$ .122	\$ .084	\$ .206	6.7%
4	NGV1 - (uncompressed service)	\$ .069	\$ .026	\$ .095	\$ .076	\$ .026	\$ .102	11.4%
5	NGV2 - (compressed service)	\$ .979	\$ .026	\$ 1.006	\$ 1.025	\$ .026	\$ 1.051	4.6%
<b>RETAIL NONCORE (1)</b>								
6	Industrial - Distribution	\$ .112	\$ .038	\$ .150	\$ .119	\$ .041	\$ .160	6.4%
7	Industrial - Transmission	\$ .024	\$ .033	\$ .058	\$ .028	\$ .033	\$ .061	14.7%
8	Industrial - Backbone	\$ .004	\$ .033	\$ .038	\$ .007	\$ .033	\$ .040	63.1%
9	Electric Generation - Transmission (G-EG-T)	\$ .020	\$ .000	\$ .020	\$ .023	\$ .000	\$ .023	17.4%
10	Electric Generation - Backbone (G-EG-BB)	\$ .005	\$ .000	\$ .005	\$ .008	\$ .000	\$ .008	59.3%
11	NGV 4 - Distribution (uncompressed service)	\$ .112	\$ .026	\$ .138	\$ .119	\$ .026	\$ .145	6.4%
12	NGV 4 - Transmission (uncompressed service)	\$ .024	\$ .026	\$ .051	\$ .028	\$ .026	\$ .054	14.7%
<b>WHOLESALE CORE AND NONCORE (G-WSL) (1)</b>								
13	Alpine Natural Gas	\$ .025	\$ .000	\$ .025	\$ .028	\$ .000	\$ .028	13.5%
14	Coalinga	\$ .024	\$ .000	\$ .024	\$ .027	\$ .000	\$ .027	13.9%
15	Island Energy	\$ .045	\$ .000	\$ .045	\$ .048	\$ .000	\$ .048	7.5%
16	Palo Alto	\$ .017	\$ .000	\$ .017	\$ .021	\$ .000	\$ .021	19.3%
17	West Coast Gas - Castle	\$ .084	\$ .000	\$ .084	\$ .099	\$ .000	\$ .099	17.7%
18	West Coast Gas - Mather Distribution	\$ .078	\$ .000	\$ .078	\$ .097	\$ .000	\$ .097	24.9%
19	West Coast Gas - Mather Transmission	\$ .025	\$ .000	\$ .025	\$ .028	\$ .000	\$ .028	13.4%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge, see Tariff G-PPP for details.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis. Attachment 4 presents proposed rates in detail.

(4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

**ATTACHMENT 4**

**PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)**

**SUMMARY OF NON-PROCUREMENT RATES BY CLASS BY MAJOR ELEMENTS  
(\$/dth; Annual Class Averages)**

	Core Retail				Noncore Retail				
	Non-CARE Residential	Sml Com.	Lg. Comm. (Uncompressed)	G-NGV1 (Compressed)	Industrial Distribution	BB-Level Serv.	G-NGV 4 Distribution	Transmission	Electric Generation Dist./Trans.
<b>TRANSPORTATION CHARGE COMPONENTS</b>									
1 Local Transmission (1)	\$3,690	\$3,690	\$3,690	\$3,690	\$1,596	\$0,058	\$1,596	\$1,596	\$0,058
2 Self Generation Incentive Program	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086
3 CPUC Fee (3)	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,064
4 Balancing Accounts (2)	\$7,551	\$5,330	\$1,315	\$0,853	\$0,541	\$0,314	\$0,541	\$0,314	\$0,306
5 Distribution - Annual Average (6)	\$4,0845	\$1,9875	\$6,987	\$2,775	\$9,7790	\$8,826	\$0,510	\$0,510	\$0,171
6 <b>VOLUMETRIC RATE - Average Annual</b>	\$5,2240	\$2,9050	\$1,1746	\$7,473	\$10,2487	\$1,1117	\$2,574	\$0,514	\$1,1117
7 <b>CUSTOMER ACCESS CHARGE - Class Average (4)</b>	\$5,391	\$0,478	\$0,174	\$0,000	\$0,781	\$0,215	\$0,781	\$0,215	\$0,094
8 <b>CLASS AVERAGE TRANSPORTATION RATE</b>	\$5,2240	\$3,4441	\$1,2224	\$7,647	\$10,2487	\$1,1898	\$2,788	\$0,729	\$1,1898
9 <b>G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>	\$7,664	\$4,875	\$8,352	\$2,579	\$2,579	\$4,106	\$3,298	\$3,298	\$2,579
10 <b>END-USE RATE</b>	\$5,9904	\$3,9316	\$2,0576	\$1,0226	\$10,5066	\$1,6004	\$6,606	\$4,027	\$1,4477

	Wholesale			
	Coalinga	Palo Alto	WC Gas Mather Dist.	Island Energy
1 Local Transmission (1)	\$1,596	\$1,596	\$1,596	\$1,596
2 Self Generation Incentive Program	\$0,001	\$0,001	\$0,001	\$0,001
3 CPUC Fee (3)	\$0,001	\$0,001	\$0,001	\$0,001
4 Balancing Accounts (2)	\$0,001	\$0,001	\$0,001	\$0,001
5 Distribution - Annual Average	\$6,729	\$6,729	\$6,729	\$6,729
6 <b>VOLUMETRIC RATE - Average Annual</b>	\$1,897	\$1,897	\$1,897	\$1,897
7 <b>CUSTOMER ACCESS CHARGE - Class Average (4)</b>	\$0,846	\$0,174	\$0,935	\$2,910
8 <b>CLASS AVERAGE TRANSPORTATION RATE</b>	\$2,743	\$2,070	\$9,719	\$2,831
9 <b>G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>	\$2,743	\$2,070	\$9,719	\$2,831
10 <b>END-USE RATE</b>	\$2,743	\$2,070	\$9,719	\$2,831

**TRANSPORTATION CHARGE COMPONENTS**

1 Local Transmission (1)

2 Self Generation Incentive Program

3 CPUC Fee (3)

4 Balancing Accounts (2)

5 Distribution - Annual Average

**VOLUMETRIC RATE - Average Annual**

**CUSTOMER ACCESS CHARGE - Class Average (4)**

**CLASS AVERAGE TRANSPORTATION RATE**

**G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)**

**END-USE RATE**

**TRANSPORTATION CHARGE COMPONENTS**

1 Local Transmission (1)

2 Self Generation Incentive Program

3 CPUC Fee (3)

4 Balancing Accounts (2)

5 Distribution - Annual Average

**VOLUMETRIC RATE - Average Annual**

**CUSTOMER ACCESS CHARGE - Class Average (4)**

**CLASS AVERAGE TRANSPORTATION RATE**

**G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)**

**END-USE RATE**

**NOTES**

- Decision 07-09-045, Attachment A, Appendix B Table 11.
- Based on the 2010 True-Up balances.
- Resolution M-4819, effective July 1, 2007 (including FF&U).
- Decision 07-09-045, Attachment A, Appendix B Tables 2 and 12.
- Decision 04-08-010 ordered the removal of PPP from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax.
- AL 3057-G updated the PPP surcharges for 2010.
- The G-NGV2 Distribution element includes the cost of compression, electricity, station operations and maintenance, and state/federal gas excise taxes.

**ATTACHMENT 5**

**PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)  
ALLOCATION OF TRANSPORTATION COSTS AND PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES BY CLASS WITH ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENT**

**ALLOCATION OF GRI/ATTRITION DISTRIBUTION-LEVEL REVENUE REQUIREMENT BY CUSTOMER CLASS**

Line No.	Component	TOTAL	Residential*	Small Commercial*	Large Commercial*	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
1	Customer	642,250	571,257	63,685	1,815	54	636,811	4,399	218	823	5,439
2	Distribution	457,803	323,292	99,211	4,314	373	427,191	20,759	6,118	3,648	30,613
3	Allocation of Franchise Fees	10,555	2,288	1,583	59	4	10,211	241	81	43	348
4	Allocation of Uncollectibles Expense	2,811	2,288	418	16	1	2,719	64	19	11	92
5	Totals Before Averaging	1,113,421	995,419	184,875	6,234	432	1,076,931	25,464	6,411	4,528	36,480
6	Re-Allocation Due to Averaging*	(0)	(37,841)	37,841	0	0	(0)	0	0	0	0
7	Final Allocation of Distribution Revenue Requirement	1,113,421	867,578	202,716	6,234	432	1,076,931	25,464	6,411	4,528	36,480
Distribution Revenue Requirement Allocation %		100.0000%	77.92007%	18.26693%	0.55723%	0.03876%	96.72271%	2.29897%	0.57881%	0.49847%	3.27729%

**1,113,420.885  
ALLOCATION BY CUSTOMER CLASS OF COSTS AND BALANCES COLLECTED THROUGH THE CFCA, NCA, AND NDFCA RATE COMPONENTS**

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
8 Core Fixed Cost Acct. Bal. - Dist. Cost Subacct.	70,360	58,682	13,244	405	28	70,360	0	0	0	0
9 Core Fixed Cost Acct. Bal. - Core Cost Subacct.	10,255	7,218	2,985	285	48	10,255	0	0	0	0
10 CFCA-WGSP (Transportation Portion)	28,104	23,455	5,481	168	0	28,104	0	0	0	0
11 Noncore Customer Class Charge Account - EOPF	(948)	0	0	0	0	0	(60)	(283)	(595)	(948)
12 Noncore Customer Class Charge Account - Intermittent Relief	120	0	0	0	0	0	0	0	0	0
13 NIC Distribution Fixed Cost Acct.	734	0	0	0	0	0	512	129	91	734
14 Natural Gas Vehicle Account Balance	(138)	(40)	(15)	(2)	(0)	(57)	0	0	0	(57)
15 Hazardous Substance Balance	6,144	2,294	251	(38)	42	8,731	0	0	0	8,731
16 Core Brokerage Fee Credit (Gas Brokerage Costs)	(6,065)	(5,675)	(2,118)	(232)	(38)	(8,065)	0	0	0	(8,065)
17 Core Brokerage Fee Credit (Sales/Marketing Costs)	(1,516)	(1,380)	(152)	(4)	(0)	(1,516)	0	0	0	(1,516)
18 Affiliate Transfer Fee Account	(89)	(81)	(1)	(0)	(0)	(82)	0	0	0	(82)
19 Balancing Charge Account	0	0	0	0	0	0	(2)	(1)	(0)	(3)
20 G-10 Program-related Employee Discount Allocated	2,624	778	290	32	5	1,103	86	454	957	1,521
21 Brokerage Fee Balance Account	1,363	959	358	39	7	1,363	0	0	0	1,363
22 G-10 Program-related Employee Discount	(2,824)	(2,824)	0	0	0	(2,824)	0	0	0	(2,824)
23 2007 CRC Office Closure (net of FF&U)	(551)	(283)	(88)	(2)	(0)	(351)	0	0	0	(351)
24 Gas Remittanceable Fee Account Balance	0	0	0	0	0	0	0	0	0	0
25 WGSP (0/25) Balancing Account	10,276	8,214	1,333	(271)	0	10,276	0	0	0	10,276
26 Climate Protection Tariff	0	0	0	0	0	0	0	0	0	0
27 Sell-Gen Incentive Program Forecast Period Cost	6,120	1,820	680	74	12	2,598	225	1,085	2,244	3,524
28 Subtotal of Items Transferred to CFCA and NCA	137,991	98,205	24,097	753	104	121,070	1,607	4,560	10,237	16,922
29 Alloc. After Averaging	(3,093)	(1,621)	(821)	0	0	(1,621)	0	0	0	(1,621)
30 Re-Allocation Due to Averaging	1,678	149	23,526	763	104	23,526	1,607	4,560	10,237	16,922
31 Franchise Fees and Unsell. Exp. on Items Above	139,088	95,733	25,939	782	108	122,551	1,627	5,020	10,361	17,127
32 Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	1,233,089	985,312	228,656	6,987	537	1,199,472	27,090	11,451	14,887	35,617

**ALLOCATION BY CUSTOMER CLASS OF OTHER COSTS AND BALANCES COLLECTED THROUGH THEIR OWN RATE COMPONENT**

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
34 EOR Balancing Account	0	0	0	0	0	0	0	0	0	0
35 CEE Incentive	4,893	4,332	485	14	0	4,852	34	2	6	41
36 Smart Meter™ Project Forecast Period Costs	31,834	25,048	5,992	183	13	31,834	0	0	0	31,834
37 Smart Meter™ Project Balancing Account (SBA-G)	4,794	1,481	548	60	10	2,076	180	855	1,682	2,718
38 CPUC FEE	87,518	66,514	15,881	522	42	84,759	214	857	1,689	2,759
39 Subtotals	97,115	77,367	18,901	719	65	97,115	428	1,744	3,434	10,320
40 Re-Allocation Due to Averaging	(0)	(2,163)	2,163	0	0	(0)	0	0	0	0
41 Allocation after Remaining Averaging	87,518	66,350	17,845	522	42	84,759	214	857	1,689	2,759
42 Franch. Fees and Unsell. Exp. on Items Above	1,063	806	217	6	1	1,030	3	10	21	34
43 Subtotals of Other Costs	88,581	67,157	18,061	528	43	85,789	216	867	1,710	2,793
44 Allocation of Total Transportation Costs	1,341,670	1,030,488	248,717	7,495	580	1,285,280	27,307	12,298	16,586	36,410

**ALLOCATION BY CUSTOMER CLASS OF END-USER GAS ACCORD IV TRANSPORTATION REVENUE REQUIREMENT**

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
45 Local Transmission	164,000	86,068	27,219	1,596	0	114,884	5,830	10,443	25,087	48,146
46 Customer Account Charge	5,174	0	0	0	0	0	0	2,786	2,279	5,174
47 Total End-User Gas Accord Transportation Costs	169,174	86,068	27,219	1,596	0	114,884	5,830	13,229	27,366	53,320
48 Gross End-User Transportation Costs in Rates	1,510,844	1,116,537	273,937	9,081	580	1,400,114	33,136	31,528	44,558	110,729
49 Less Forecast CARE Discount recovered in ppp Surcharges	129,433	109,433	109,433	0	0	109,433	0	0	0	109,433
50 Net End-User Transportation Costs in Rates	1,401,411	1,007,104	273,937	9,081	580	1,290,681	33,136	31,528	44,558	110,729

**RECONCILIATION WITH ATTACHMENT 1 FOR END-USE TRANSPORTATION REVENUE REQUIREMENTS**

Reconciling Item	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
51 Unused	0	0	0	0	0	0	0	0	0	0
52 WGSP-T Rebate Recovery (w/o FF&U)	(26,830)	(21,623)	(4,683)	(514)	0	(26,830)	0	0	0	(26,830)
53 Franchise Fees and Uncollectibles Expense	(326)	(283)	(57)	(6)	0	(326)	0	0	0	(326)
54 Total End-User Transportation Revenue Requirement	1,374,256	985,219	268,187	8,541	580	1,263,528	33,136	31,528	44,558	110,729

**ALLOCATION OF PUBLIC PURPOSE PROGRAMS IN PUBLIC PURPOSE PROGRAM SURCHARGES**

COMPONENT	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
55 PPP-EE Surcharge	64,875	51,134	5,204	2,039		58,377	1,744	4,754		6,498
56 PPP-EE Balancing Account	5,050	3,981	405	159		4,545	136	370		506
57 PPP-LJEE Surcharge	61,938	48,819	4,968	1,947		55,734	1,665	4,539		6,204
58 PPP-LJEE Balancing Account	6,279	4,949	504	197		5,650	169	460		629
59 PPP - RD&D Programs	10,586	4,703	1,809	176	38	6,725	569	3,292		3,861
60 PPP - RD&D Balancing Account	282	125	48	5	1	179	15	88		103
61 PPP-CARE Discount Allocation Set Annually	109,433	43,452	20,230	1,975	427	66,085	6,387	36,960		43,348
62 PPP-CARE Administration Expense	1,843	732	341	33	7	1,113	108	622		730
63 PPP-CARE Balancing Account	(14,102)	(5,599)	(2,607)	(255)	(55)	(8,516)	(823)	(4,763)		-5,586
64 PPP-Admin Cost for BOE and CPUC	296	131	50	5	1	188	16	92		108
65 Subtotal	246,481	152,427	30,952	6,282	420	190,081	9,985	46,415	0	56,400
66 Re-Allocation Due to Core Averaging	(0)	(6,673)	6,673	0	0	(0)	0	0	0	0
67 Allocation after Remaining Averaging	246,481	145,754	37,625	6,282	420	190,081	9,985	46,415	0	56,400

\* Residential and Small Commercial Classes are 30% averaged (or 70% deaveraged).

\*\* Wholesale Customer West Coast Gas is allocated 50% of its full Distribution Cost allocation as of January 1, 2010

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	TOTAL	Residential	Small Commercial	Large Commercial	Core NGV	Subtotal Core
69 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,874,656	1,343,443	468,429	53,614	9,170	1,874,656
70 Illustrative Interstate and Canadian Capacity Charges, Other	218,625	163,770	50,266	4,046	543	218,625
71 Intrastate Volumetric and Backbone	80,409	60,380	18,397	1,442	189	80,409
72 Cycled Carrying Cost of Gas in Storage	1,662	1,191	415	48	8	1,662
73 Core Storage and Noncycled Carrying Cost of Gas in Storage	43,850	32,753	10,186	782	129	43,850
74 Brokerage Fees	9,581	6,866	2,394	274	47	9,581
75 Winter Gas Savings Program	14,168	12,015	2,256	(102)	0	14,168
76 Subtotal	2,242,951	1,620,417	552,344	60,104	10,086	2,242,951
77 Re-allocation Due to Core Averaging	(0)	(2,822)	2,822	0	0	(0)
78 Total Illustrative Procurement	2,242,951	1,617,595	555,166	60,104	10,086	2,242,951

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	168,343
79 Unbundled Gas Transmission and Storage Revenue Requirement	168,343

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	
80 Total Transportation, PPPS, Procurement, and Unbundled Costs	4,032,031
81 Cross-check with Table 5-H (Gas Revenue Requirement Table)	4,032,017
82 Difference	14

(Total of lines 54, 67, 77, and 78)  
(Total of lines 22, 41, 46, 59, and 65 on Table 5-H)

\* Residential and Small Commercial Classes are 30% averaged (or 70% deaveraged).

\*\* Wholesale Customer West Coast Gas is allocated 50% of its full Distribution Cost allocation as of January 1, 2010

**ATTACHMENT 6**

**PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)  
2010 WINTER GAS SAVINGS PROGRAM**

**TABLE 1: ILLUSTRATIVE WGSP RRQ ALLOCATION BETWEEN TRANSPORTATION AND PROCUREMENT (a)**

	<b>2010</b>	<b>Totals</b>	<b>Transportation</b>	<b>Procurement</b>
1	Estimated 2010 WGSP Rebate (\$000; including FF&U))	\$56,726	\$27,156	\$29,570
2	Resulting Transportation/Procurement Split	100.0%	47.9%	52.1%
3	Apportioned Program Marketing/Implementation Costs (including FF&U)	\$4,808	\$2,302	\$2,506
4	Totals for Recovery in Rates (Lines 1 + 3)	\$61,533	\$29,457	\$32,076

a) WGSP revenue recovery will be implemented using estimated total program costs as place holders. Final impacts of the 2010 WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be true-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

**ATTACHMENT 6 (contd.)**

**PACIFIC GAS AND ELECTRIC COMPANY  
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)  
2010 WINTER GAS SAVINGS PROGRAM**

**TABLE 2: CALCULATION OF RATE RECOVERY FROM RESIDENTIAL CLASS DURING APRIL - OCTOBER 2010 PERIOD (a)**  
(Note: Only Applies to Residential Class; Commercial Rates Change for WGSP On January 1, 2010 for annual recovery)

	<u>Total</u>	<u>Procurement</u>	<u>Transportation</u>
1 Residential Share of WGSP Cost For Initial Rate-Setting Purposes			
WGSP Plus Program Cost (\$ 000)	\$61,533	\$32,076	\$29,457
2 Forecast Residential Share	76.1%	72.0%	80.6%
3 Residential Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	<u>\$46,840</u>	<u>\$23,099</u>	<u>\$23,740</u>
4 Commercial Share of WGSP Costs (Line 3 Less Line 1; w/FF&U)	\$14,694	\$8,977	\$5,717
5 Marketing and Implementation Costs Within Commercial Allocation	\$1,148	\$701	\$447
6 Marketing and Implementation Costs Within Residential Allocation	\$3,660	\$1,805	\$1,855
Total Marketing and Implementation Costs (incl. FF&U)	<u>\$4,808</u>	<u>Adopted Apr-Oct Avg. Yr. (Mth)</u>	
7 Residential Bundled Volumes			809,414
8 Residential Transport Volumes			2,436
9 Less G-10 Transportation Adj.			1,210
10 Adjusted Residential Transportation Volumes			<u>810,640</u>
11 WGSP Non-CARE Residential Program Cost for Rate Recovery - Procurement	<u>Allocated RRQ (\$ 000)</u>	<u>Adopted Res. Vol. (Mth)</u>	<u>Res. WGSP Rates (\$/th)</u>
WGSP Non-CARE Program Cost for Rate Recovery - Procurement	\$23,099	809,414	\$0.02854
12 WGSP Non-CARE Program Cost for Rate Recovery - Transportation	<u>\$23,740</u>	810,640	<u>\$0.02929</u>
13 WGSP Non-CARE Residential Rate for Bundled Customers	<u>\$46,840</u>		<u>\$0.05782</u>
14 Rate Impact for CARE Residential - Procurement			\$0.02854
15 Rate Impact for CARE Residential - Transportation			<u>\$0.01772</u>
16 Rate Impact for CARE Residential - Totals for Bundled Customers			<u>\$0.04626</u>

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

## ATTACHMENT 7

### Pacific Gas and Electric Company 2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE) PROPOSED G1-NGV Gas Transportation Rates (\$/th)

Line #	Non-CARE (G1-NGV)*	Present	Proposed	% Change
1	Monthly Fixed Charge	\$12.60	\$12.60	0.0%
2	Fixed Charge Daily Equivalent	\$0.41425	\$0.41425	0.0%
3	Transportation Volumetric Rate	\$0.17389	\$0.19926	14.6%
4	Class Average Transportation Rate Including Monthly Fixed Charge	\$0.32616	\$0.35152	7.8%
5	Public Purpose Program Surcharge	\$0.06535	\$0.07664	17.3%
6	Class Average End-User Total Excluding Procurement	\$0.39151	\$0.42816	9.4%

\* CARE customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglas & Liddell	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
C & H Sugar Co.	Dutcher, John	SPURR
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Santa Fe Jets
CAISO	FPL Energy Project Management, Inc.	Seattle City Light
CLECA Law Office	Foster Farms	Sempra Utilities
CSC Energy Services	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	GLJ Publications	Silicon Valley Power
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silo Energy LLC
California League of Food Processors	Green Power Institute	Southern California Edison Company
California Public Utilities Commission	Hanna & Morton	Sunshine Design
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chevron Company	MBMC, Inc.	Tioga Energy
Chris, King	MRW & Associates	TransCanada
City of Glendale	Manatt Phelps Phillips	Turlock Irrigation District
City of Palo Alto	Matthew V. Brady & Associates	U S Borax, Inc.
Clean Energy Fuels	McKenzie & Associates	United Cogen
Coast Economic Consulting	Merced Irrigation District	Utility Cost Management
Commerce Energy	Mirant	Utility Specialists
Commercial Energy	Modesto Irrigation District	Verizon
Consumer Federation of California	Morgan Stanley	Wellhead Electric Company
Crossborder Energy	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	
	North Coast SolarResources	