

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 17, 2009

Advice Letter 3066-G/3563-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Add Seven New Sites to Hazardous Substance Mechanism

Dear Mr. Cherry:

Advice Letter 3066-G/3563-E is effective December 24, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

November 24, 2009

Advice 3066-G/3563-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Add Seven New Sites to Hazardous Substance Mechanism

Purpose

Pacific Gas & Electric Company (PG&E) hereby requests Commission approval to include seven additional sites in the Hazardous Substance Cost Recovery Account as referenced within Gas Preliminary Statement Part AN and Electric Preliminary Statement Part S, *Hazardous Substance*, in compliance with Decision (D.) 94-05-020. A description of each site is set forth in Attachment I to this filing. The sites are as follows:

Site Name	Location
Antioch Gas Operations Headquarters	Oakley, California
Firebaugh Service Center	Firebaugh, California
Geyserville Service Center	Geyserville, California
Hinkley Compressor Station (UST)	Barstow, California
San Luis Obispo Service Center	San Luis Obispo, California
Former Sonoma Service Center	Sonoma, California
Sonora Service Center	Sonora, California

Background

D.94-05-020 requires California utilities to file an advice letter in order to include additional sites as part of the Hazardous Substance Mechanism. For each site the advice letter shall list: 1) the name of the site(s); 2) the location of the site(s); 3) the source, nature and approximate date of the contamination; 4) utility operations (historical and current) at the site(s), if any; and 5) environmental agency actions and oversight regarding the site(s), if any. In addition, D. 96-07-016 requires utilities to demonstrate that: 1) clean-up costs for which recovery is being sought are not being recovered through base rates or through any other recovery

procedure, and 2) all of the costs for which recovery is being sought are hazardous waste clean-up costs (including insurance costs) found appropriate for recovery in the Collaborative Report.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 14, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Honesto Gatchalian, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PG&ETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **December 24, 2009**, which is 30 days after the date of filing. This Advice Letter is submitted as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes and approval letters should be directed to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>

A handwritten signature in cursive script that reads "Brian Cherry / mt".

Vice President - Regulatory Relations

Attachment – Site Descriptions

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3066-G/3563-E**

Tier: 2

Subject of AL: **Add Seven New Sites to Hazardous Substance Mechanism**

Keywords (choose from CPUC listing): HSM

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.94-05-020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **December 24, 2009**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Site Name: Kilarc Hydroelectric Generation Facility

Location: East side of the North Fork Cow Creek
Shasta County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in August 1997 identified historical operations within the FERC boundary at PG&E's Kilarc Hydroelectric Generation Facility (the Facility) that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Kilarc Hydroelectric Generation Facility was constructed by Northern California Power Company in 1903 and 1904. PG&E acquired the facility in 1919. Kilarc operates under FERC license number 606. Site facilities include the powerhouse and the switchyard, ancillary facilities and a residence for employees, located just outside of the Facility.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Kilarc cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Deer Creek Hydroelectric Generation Facility

Location: Powerhouse Road, South Fork Deer Creek
Nevada County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in August 1997 identified historical operations within the FERC boundary at PG&E's Deer Creek Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Deer Creek Hydroelectric Generation Facility was commissioned in 1908 and operates under FERC license number 2310. Site facilities include the powerhouse and the switchyard, ancillary structures and a residence for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Deer Creek cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Drum Hydroelectric Generation Facility

Location: Powerhouse Road, Bear River
Nevada County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in August 1997 identified historical operations within the FERC boundary at PG&E's Drum Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Drum Hydroelectric Generation Facility was first commissioned in 1913 (Powerhouse 1) and operates under FERC license number 2310. Drum 2 Powerhouse was constructed in 1965. Site facilities include the powerhouse and the switchyard, ancillary structures and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Drum cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Electra Hydroelectric Generation Facility

Location: Electra Power House Road, Mokelumne River
Amador County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Electra Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Electra Hydroelectric Generation Facility began operation in 1948 and operates under FERC license number 137. Site facilities include the powerhouse and the switchyard, ancillary structures and a residence for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Electra cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Phoenix Hydroelectric Generation Facility

Location: Lyons-Bald Mountain Road, Phoenix River
Tuolumne County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Phoenix Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Phoenix Hydroelectric Generation was commissioned in 1898 and operates under FERC license number 1061. PG&E acquired the facility in 1927. Site facilities include the powerhouse and the switchyard, ancillary structures and a residence for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Phoenix cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Salt Springs Hydroelectric Generation Facility

Location: End of Salt Springs Reservoir Road, Mokelumne River
Amador County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Salt Springs Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Salt Springs Hydroelectric Generation Facility was commissioned in 1931 and operates under FERC license number 137. Site facilities include the powerhouse and the switchyard, ancillary structures and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Salt Springs cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Spaulding Hydroelectric Generation Facility

Location: Lake Spaulding Road, South end Spaulding Lake
Nevada County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Spaulding Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Spaulding Hydroelectric Generation was first commissioned in 1917 (Spaulding 1) and subsequently Spaulding 2 and 3 were commissioned in 1920 and 1929 respectively. The Site operates under FERC license number 2310. Site facilities include the powerhouse and the switchyard, ancillary structures and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Spaulding cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Spring Gap Hydroelectric Generation Facility

Location: Peeled Onion Road, Middle Fork Stanislaus River
Tuolumne County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Spring Gap Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Spring Gap Hydroelectric Generation Facility was commissioned in 1931 and operates under FERC license number 2130. Site facilities include the powerhouse and the switchyard, ancillary structures and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Spring Gap cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Tiger Creek Hydroelectric Generation Facility

Location: Tiger Creek Road, North Fork Mokelumne River
Amador County, California

Source, Nature, and Approximate Date of Contamination: A Phase I environmental site assessment performed in August 1997 identified historical operations within the FERC boundary at PG&E's Tiger Creek Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Tiger Creek Hydroelectric Generation Facility was built in 1931 and operates under FERC license number 137. Site facilities include the powerhouse and the switchyard, ancillary structures and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Tiger Creek cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Balch Hydroelectric Generation Facility

Location: South side of the North Fork Kings River
Fresno County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in August 1997 identified historical operations within the FERC boundary at PG&E's Balch Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead and other chemicals.

Utility Operations at the Site: The Balch Hydroelectric Generation Facility was first commissioned in 1922 and operates under FERC license number 175. Site facilities include the powerhouse and switchyard, ancillary facilities and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Balch cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Crane Valley Hydroelectric Generation Facility

Location: South end of Bass Lake
Madera County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Crane Valley Hydroelectric Generation Facility (the Facility) that may have resulted in a release of fuel hydrocarbons, PCBs, lead and other chemicals.

Utility Operations at the Site: The Crane Valley Hydroelectric Generation Facility was commissioned in 1919 and operates under FERC license number 1354. Site facilities include the powerhouse and switchyard, and ancillary facilities. A residence for employees to support operations is located outside of the Facility .

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Crane Valley cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Helms Hydroelectric Generation Facility

Location: Lake Wishon
Fresno County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 1997 identified historical operations within the FERC boundary at PG&E's Helms Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs, lead from lead-based paint and other chemicals.

Utility Operations at the Site: The Helms Hydroelectric Generation Facility began operation in 1984 under FERC license number 2735. Site facilities include the powerhouse and the switchyard, ancillary facilities and residences for employees.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Helms cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous substance cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglas & Liddell	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
C & H Sugar Co.	Dutcher, John	SPURR
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Santa Fe Jets
CAISO	FPL Energy Project Management, Inc.	Seattle City Light
CLECA Law Office	Foster Farms	Sempra Utilities
CSC Energy Services	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	GLJ Publications	Silicon Valley Power
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silo Energy LLC
California League of Food Processors	Green Power Institute	Southern California Edison Company
California Public Utilities Commission	Hanna & Morton	Sunshine Design
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chevron Company	MBMC, Inc.	Tioga Energy
Chris, King	MRW & Associates	TransCanada
City of Glendale	Manatt Phelps Phillips	Turlock Irrigation District
City of Palo Alto	Matthew V. Brady & Associates	U S Borax, Inc.
Clean Energy Fuels	McKenzie & Associates	United Cogen
Coast Economic Consulting	Merced Irrigation District	Utility Cost Management
Commerce Energy	Mirant	Utility Specialists
Commercial Energy	Modesto Irrigation District	Verizon
Consumer Federation of California	Morgan Stanley	Wellhead Electric Company
Crossborder Energy	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	
	North Coast SolarResources	