

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 1, 2010

Advice Letters 3060-G and 3060-G-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Annual Gas True-up of Gas Transportation Balancing Accounts
and other Proposed Gas Rate Changes Effective January 1, 2010
and Supplemental Filing**

Dear Mr. Cherry:

Advice Letters 3060-G and 3060-G-A are effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 22, 2009

Advice 3060-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental Advice Letter - Annual Gas True-up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord IV Rate Changes Effective January 1, 2010

Purpose

Pacific Gas and Electric Company (PG&E) submits this supplemental Annual Gas True-up (AGT) of its Gas Transportation Balancing Accounts to revise core and noncore gas transportation rates and consolidates gas transportation rate changes authorized by the California Public Utility Commission (CPUC) effective January 1, 2010. This supplemental advice letter updates PG&E's initial Annual Gas True-up of Transportation Balancing Accounts (AGT) Advice Letter 3060-G, submitted on November 16, 2009, for gas tariff changes effective January 1, 2010.

Summary

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E's 2005 Biennial Cost Allocation Proceeding (BCAP) Decision (D.) 05-06-029.¹

In this supplemental advice letter, PG&E proposes to recover its 2010 gas transportation revenue requirements totaling \$1,789 million, which is a \$104 million increase compared to its authorized 2009 gas transportation revenue requirements. The 2010 gas transportation revenue requirements include end-use transportation costs, gas-related public purpose program surcharges (which are submitted for Commission approval in Advice Letter 3057-G), and gas transmission and storage (i.e., Gas Accord IV) unbundled costs (See Table 1 below).

¹ D. 05-06-029, p. 10 and Finding of Fact 9.

Description	Currently in Rates	Proposed	Change
End-Use Gas Transportation	\$1,292	\$1,374	\$82
Gas Accord IV Unbundled Costs	\$170	\$168	(\$2)
Public Purpose Program Surcharges (gas-related)	\$223	\$247	\$24
Total Gas Transportation Revenue Requirements	\$1,685	\$1,789	\$104

Of the total change in gas transportation revenue requirements, \$89.3 million of the increase is allocated to core customers and \$15.2 million of the increase is allocated to noncore customers.

Attachment 1 and 1A summarize the proposed 2010 gas transportation revenue requirements. Attachment 2 summarizes the gas transportation balancing accounts, which PG&E proposes to amortize in 2010. In order to provide the CPUC with the gas transportation rates and public purpose program surcharges to be effective on January 1, 2010, PG&E includes Attachments 3 through 5 to provide illustrative rates and surcharges incorporating: (1) amounts previously authorized to be recovered in rates, effective January 1, 2010 and (2) the forecast December 31, 2009, account balances to be amortized in 2010.

The assumptions used to calculate the rate changes proposed herein are consistent with those used to calculate the gas PPP surcharges applicable to core and noncore customers effective January 1, 2010, as submitted in Advice Letter 3057-G.

Changes to gas transportation rates applicable to core end-users will be submitted with core procurement rate changes in Advice Letter 3072-G, also effective January 1, 2010.

Discussion of Recent CPUC Proceedings and Advice Letters

This update to Advice 3060-G reflects the results of decisions and resolutions issued by the Commission since November 16, 2009, which impact PG&E's transportation revenue requirement and rates effective January 1, 2010.

² This table does not include the 2010 gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter on December 23, 2009.

- **Self-Generation Incentive Program (SGIP) – (Attachment 1, line 4)**

On December 17, 2009, the Commission issued D.09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*. In this Decision, the Commission adopted an annual 2010 and 2011 SGIP budget of \$83 million, with allocation across the Investor Owned Utilities in the same percentage as prior years. PG&E's allocation of the annual SGIP budget is \$36 million. The recovery of SGIP is split between electric and gas customers in the same manner that energy efficiency (EE) program costs are allocated, which for 2010 is 83% electric, 17% gas.³ This results in a \$6.1 million allocation to gas customers; \$3.6 million is reflected in the rate component of the Noncore Subaccount of the NCA and \$2.6 million in the rate component of the Core Cost Subaccount of the CFCA.

- **Energy Efficiency Risk Reward Incentive Mechanism (RRIM) – (Attachment 2, line 13)**

On December 17, 2009, the CPUC issued D. 09-12-045, *Decision Regarding RRIM claims for the 2006-2008 program cycle* which approved the alternate proposed decision. In this Decision, the CPUC approved a second interim incentive payment of \$33.4 million. The gas portion is 13 percent of the total second interim claim based on the net benefits of the 2006-2008 portfolio underlying the approved claim. As approved in Advice Letter 2929-G/3277-E, the gas portion is recovered through the gas CEEIA, described on page 6 in the AGT advice letter 3060-G, and no interest is applied to the balance in the account.

- **Solar Water Heating Program**

The CPUC held the Proposed Decision *Establishing the California Solar Initiative Thermal Program to provide Solar Water Heating Incentives* until January 21, 2010. In this Proposed Decision, the CPUC details a program to provide rebates to customers who install solar hot water heaters to replace existing gas and electric hot water heaters in an effort to address global warming, reduce dependence on imported fossil fuels, dampen volatile energy prices, and create new green jobs. The proposed gas Solar Thermal program will run from January 1, 2010 through December 31, 2017 with an annual budget of \$12.2 million. PG&E will implement cost recovery for this program in a separate advice letter.

³ The EE program cost allocation was filed on November 23, 2009 in Compliance Advice Letter 3065-G/3562-E, as directed by the Commission in D. 09-09-047.

Preliminary Statement Changes

PG&E updates Preliminary Statement Part B for noncore customer class schedules to reflect the changes to noncore transportation rates submitted herein.

PG&E also updates Preliminary Statement Part C to reflect the changes in authorized gas transportation, illustrative gas procurement, and Gas Accord IV revenue requirements, and PPP authorized funding amounts. The actual gas procurement rate will be submitted in Advice 3072-G.

Effective Date

PG&E requests that this filing be approved effective **January 1, 2010**.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by **January 11, 2010**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry / mt".

Vice President - Regulatory Relations

Attachments

cc: 2009 Biennial Cost Allocation Proceeding (BCAP) (A.09-05-026)
Gas PPP Surcharge (R.02-10-001)
Gas Accord IV (A.07-03-012)
2011 Gas Transmission and Storage Proceeding (A.09-09-013)
Eugene Cadenasso, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3060-G-A**

Tier: 2

Subject of AL: Supplemental Advice Letter - Annual Gas True-up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord IV Rate Changes Effective January 1, 2010

Keywords (choose from CPUC listing): True-Up, Transportation Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2010**

No. of tariff sheets: 28

Estimated system annual revenue effect (%): \$104 million increase in revenues

Estimated system average rate effect (%): see advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements Parts B and C, G-NT, G-EG, G-WSL, G-AFT, G-AFTOFF, G-SFT, G-AA, G-AAOFF, G-XF, G-NGV4, G-LNG

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT A
Advice 3060-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27944-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	27384-G*
27945-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	27385-G
27946-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	27386-G
27947-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	27387-G
27948-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	27388-G
27949-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	27389-G
27950-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	27390-G
27951-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	27391-G
27952-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	27392-G
27953-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	27393-G
27954-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	27781-G
27955-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	27395-G

**ATTACHMENT A
Advice 3060-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27956-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	27396-G
27957-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	27397-G
27958-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	27398-G
27959-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 2	27399-G
27960-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF- SYSTEM Sheet 2	27400-G
27961-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON- SYSTEM ONLY Sheet 2	27401-G
27962-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	27402-G
27963-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF- SYSTEM Sheet 2	27403-G
27964-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 1	27404-G
27965-G	GAS SCHEDULE G-XF PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE Sheet 2	27405-G

**ATTACHMENT A
Advice 3060-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27966-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	27657-G
27967-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	27407-G
27968-G	GAS TABLE OF CONTENTS Sheet 1	27936-G
27969-G	GAS TABLE OF CONTENTS Sheet 2	27937-G
27970-G	GAS TABLE OF CONTENTS Sheet 3	27921-G
27971-G	GAS TABLE OF CONTENTS Sheet 4	27922-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00012 (I)	0.00227 (I)	0.00227 (I)	0.00227 (I)	0.00227 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (R)	0.00013 (R)	0.00013 (R)	0.00013 (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00510 (I)</u>	<u>0.11825 (I)</u>	<u>0.07615 (I)</u>	<u>0.06953 (I)</u>	<u>0.06666 (I)</u>
TOTAL RATE	0.02574 (I)	0.14117 (I)	0.09907 (I)	0.09245 (I)	0.08958 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
THERMS:					
NCA – NONCORE	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00227 (I)	0.00227 (I)	0.00227 (I)	0.00227 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (R)	0.00013 (R)	0.00013 (R)	0.00013 (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.00058	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000 (R)</u>	<u>0.15964 (I)</u>	<u>0.10280 (I)</u>	<u>0.09387 (I)</u>	<u>0.08999 (I)</u>
TOTAL RATE	0.00514 (I)	0.18256 (I)	0.12572 (I)	0.11679 (I)	0.11291 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00387 (I)	0.00387 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00004 (I)	0.00004 (I)
CPUC FEE*	0.00064	0.00064
EOR	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01596 (I)	0.00058
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00171 (I)</u>	<u>0.00171 (I)</u>
TOTAL RATE	0.02222 (I)	0.00684 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	<u>Palo Alto-T</u>	<u>Coalinga-T</u>	<u>Island Energy-T</u>	<u>Alpine-T</u>
NCA – NONCORE	0.00301 (I)	0.00301 (I)	0.00301 (I)	0.00301 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
TOTAL RATE	0.01897 (I)	0.01897 (I)	0.01897 (I)	0.01897 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	<u>G-WSL</u>		
	<u>West Coast Mather-T</u>	<u>West Coast Mather-D</u>	<u>West Coast Castle-D</u>
NCA – NONCORE	0.00301(I)	0.00301 (I)	0.00301 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00108 (I)	0.00115 (I)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01596 (I)	0.01596 (I)	0.01596 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.06779 (I)</u>	<u>0.04866 (I)</u>
TOTAL RATE	0.01897 (I)	0.08784 (I)	0.06878 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00012 (I)	0.00227 (I)	0.00227 (I)	0.00227 (I)	0.00227 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (R)	0.00013 (R)	0.00013 (R)	0.00013 (R)
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00510 (I)</u>	<u>0.11825 (I)</u>	<u>0.07615 (I)</u>	<u>0.06953 (I)</u>	<u>0.06666 (I)</u>
TOTAL RATE	0.02574 (I)	0.14117 (I)	0.09907 (I)	0.09245 (I)	0.08958 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)	0.00387 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00227 (I)	0.00227 (I)	0.00227 (I)	0.00227 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (R)	0.00013 (R)	0.00013 (R)	0.00013 (R)
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00058	0.01596 (I)	0.01596 (I)	0.01596 (I)	0.01596 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000 (R)</u>	<u>0.15964 (I)</u>	<u>0.10280 (I)</u>	<u>0.09387 (I)</u>	<u>0.08999 (I)</u>
TOTAL RATE	0.00514 (I)	0.18256 (I)	0.12572 (I)	0.11679 (I)	0.11291 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16437 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>
TOTAL RATE	0.16506 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.21940 (I)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.07097 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.03012 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.03162 (I)	All Usage Levels	N/A
Noncore Schedules		Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	Per Day
Distribution	\$0.08826 (I)	0 to 5,000	\$2.03342
Local Transmission	\$0.00510 (I)	5,001 to 10,000	\$6.05688
Backbone	\$0.00000	10,001 to 50,000	\$11.27310
Schedule G-EG		50,001 to 200,000	\$14.79485
Distribution	\$0.00171 (I)	200,001 to 1,000,000	\$21.46586
Local Transmission	\$0.00171 (I)	1,000,001 and above	\$182.08603
Backbone	\$0.00171 (I)		
Schedule G-NGV4			
Distribution	\$0.08826 (I)		
Local Transmission	\$0.00510 (I)		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					1,139,444 (I)
Less: Other Operating Revenue					<u>(26,023)</u>
Authorized GRC Distribution Revenues in Rates	<u>1,076,931 (I)</u>	<u>36,490 (I)</u>			1,113,421 (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(2,624) (R)				(2,624) (R)
G-10 Procurement Discount Allocation	1,103 (R)	1,521 (R)			2,624 (R)
Less: Front Counter Closures	(355)				(355)
Core Brokerage Fee Credit	<u>(9,581)</u>				<u>(9,581)</u>
GRC Distribution Base Revenue with Adj. and Credits	<u>1,065,474 (I)</u>	<u>38,011 (I)</u>			<u>1,103,485 (I)</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (2):					
Transportation Balancing Accounts	137,518 (I)	11,908 (I)			149,426 (I)
Self-Generation Incentive Program Revenue Requirement	2,586	3,534			6,120
CPUC Fee	2,076	2,718			4,794
ClimateSmart	0 (R)	0 (R)			0 (R)
SmartMeter™ Project	45,997 (I)				45,997 (I)
Winter Gas Savings Plan (WGSP) – Transportation	2,274 (I)				2,274 (I)
Franchise Fees and Uncollectible Expense (F&U) (on items above)	2,179 (I)	239 (I)			2,418 (I)
CARE Discount included in PPP Funding Requirement	(109,433) (R)				(109,433) (R)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>83,197 (I)</u>	<u>18,399 (I)</u>			<u>101,596 (I)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	114,854 (I)	49,146 (I)			164,000 (I)
Customer Access Charge – Transmission		5,174			5,174
Storage	42,093		7,499		49,592
Carrying Cost on Noncycled Storage Gas	1,757		251		2,008
Backbone Transmission/L-401	<u>80,394 (R)</u>		<u>160,593 (R)</u>		<u>240,987 (R)</u>
Gas Accord Revenue Requirement	<u>239,098 (I)</u>	<u>54,320 (I)</u>	<u>168,343 (R)</u>		<u>461,761 (I)</u>

- (1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2007, in General Rate Case D.07-03-044, and \$22M for Attrition as approved in AL 2877-G, 2954-G, and AL 3050-G. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. (T)
- (2) The total 2009 SGIP revenue requirement (RRQ) was approved in D.09-12-047. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006. The Climate Protection Tariff RRQ for 2009 was approved in D.06-12-032. On April 27, 2009, PG&E filed an Application requesting a 2-year extension of the ClimateSmart program. PG&E seeks no additional customer funding. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. The Energy Division approved PG&E's AL 3039-G for the WGSP costs, which are recovered in commercial customers' rates beginning January 1, 2010. (T)
- (3) The Gas Accord IV RRQ effective January 1, 2009, was adopted in D.07-09-045. Storage revenues allocated to load balancing are included in unbundled transmission rates. (T)

(Continued)

Advice Letter No: 3060-G-A
 Decision No. 05-06-029

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 22, 2009
 Effective January 1, 2010
 Resolution No. _____



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				1,852,955 (R)	1,852,955 (R)
Interstate and Canadian Capacity				216,719 (I)	216,719 (I)
WGSP – Procurement – Residential				2,476 (R)	2,476 (R)
F&U (on items above and Procurement Account Balances Below)				25,270 (R)	25,270 (R)
Backbone Capacity (incl. F&U)	(61,697) (I)			61,697 (I)	0
Backbone Volumetric (incl. F&U)	(18,698) (I)			18,698 (R)	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				9,581	9,581
Procurement Account Balances				<u>11,692 (I)</u>	<u>11,692 (I)</u>
Illus. Core Procurement Revenue Requirement	<u>(124,245) (I)</u>			<u>2,242,938 (R)</u>	<u>2,118,693 (R)</u>
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES					
	<u>1,263,524 (I)</u>	<u>110,730 (I)</u>	<u>168,343 (R)</u>	<u>2,242,938 (R)</u>	<u>3,785,535 (R)</u>
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	58,377 (R)	6,498 (R)			64,875 (R)
Low Income Energy Efficiency (LIEE)	55,734 (I)	6,204 (I)			61,938 (I)
Research, Demonstration and Development (RD&D)	6,725 (R)	3,861 (I)			10,586 (I)
CARE Administrative Expense	1,113 (R)	730 (I)			1,843 (I)
BOE and CPUC Administrative Cost	188 (I)	108 (I)			296 (I)
PPP Balancing Accounts	1,858 (R)	(4,348) (R)			(2,490) (R)
CARE Discount Recovered from non-CARE customers	<u>66,085 (I)</u>	<u>43,348 (I)</u>			<u>109,433 (I)</u>
Total PPP Funding Requirement in Rates	<u>190,080 (I)</u>	<u>56,401 (I)</u>			<u>246,481 (I)</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES					
	<u>1,453,604 (I)</u>	<u>167,131 (I)</u>	<u>168,343 (R)</u>	<u>2,242,938 (R)</u>	<u>4,032,016 (R)</u>
Low Income Energy Efficiency Not in Rates	0 (R)	0 (R)			0 (R) (D)
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT					
	<u>1,453,604 (I)</u>	<u>167,131 (I)</u>	<u>168,343 (R)</u>	<u>2,242,938 (R)</u>	<u>4,032,016 (R)</u>

(4) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.59828 per therm. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3039-G, will be recovered in residential rates effective April 1, 2010. (T)

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2010 PPP surcharge AL 3057-G and includes LIEE program funding adopted in D.08-11-031, EE program funding adopted in D.08-10-027, CARE annual administrative expense adopted in D.08-11-031, and excludes F&U per D.04-08-010. (D)

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

a. General: These factors are derived from the core and noncore costs adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Distribution Base Revenue	0.967227 (R)	0.032773 (I)		1.000000
Intervenor Compensation	0.967227 (R)	0.032773 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.420329	0.579671		1.000000
Carrying Cost on Non-cycled Gas in Storage*	0.875000		0.125000	1.000000

* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS SCHEDULE G-AA
 AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.3528 (R)
Baja to On-System	\$0.3826 (R)
Silverado to On-System	\$0.1839 (R)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



GAS SCHEDULE G-AAOFF
 AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.3528 (R)
Baja to Off-System	\$0.3826 (R)
Silverado to Off-System	\$0.3528 (R)
Mission to Off-System	\$0.3528 (R)
Mission to Off-System Storage Withdrawals	\$0.00000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM): Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



GAS SCHEDULE G-AFT
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$5.0700 (R)	\$8.7329 (R)
Redwood to On-System (Core Procurement Groups only)	\$3.3290 (R)	\$4.3368 (R)
Baja to On-System (including Core Procurement Groups)	\$7.0037 (R)	\$9.2319 (R)
Silverado to On-System (including Core Procurement Groups)	\$3.0839 (R)	\$4.4828 (R)
Mission to On-System (including Core Procurement Groups)	\$3.0839 (R)	\$4.4828 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1274 (R)	\$0.0070 (I)
Redwood to On-System (Core Procurement Groups only)	\$0.0455 (R)	\$0.0124 (R)
Baja to On-System (including Core Procurement Groups)	\$0.0885 (R)	\$0.0153 (R)
Silverado to On-System (including Core Procurement Groups)	\$0.0518 (R)	\$0.0060 (I)
Mission to On-System (including Core Procurement Groups)	\$0.0518 (R)	\$0.0060 (I)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000	\$0.0000

(Continued)



GAS SCHEDULE G-AFTOFF
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to Off-System	\$5.0700 (R)	\$8.7329 (R)
Baja to Off-System	\$7.0037 (R)	\$9.2319 (R)
Silverado to Off-System	\$5.0700 (R)	\$8.7329 (R)
Mission to Off-System	\$5.0700 (R)	\$8.7329 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to Off-System	\$0.1274 (R)	\$0.0070 (I)
Baja to Off-System	\$0.0885 (R)	\$0.0153 (R)
Silverado to Off-System	\$0.1274 (R)	\$0.0070 (I)
Mission to Off-System	\$0.1274 (R)	\$0.0070 (I)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.00684 (l) per therm

b. All Other Customers: \$0.02222 (l) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16506 (I)

LNG Gallon Equivalent: \$0.13535 (I)
 (Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
 Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00514 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02574 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.14117 (I)	\$0.18256 (I)
Tier 2: 20,834 to 49,999	\$0.09907 I	\$0.12572 I
Tier 3: 50,000 to 166,666	\$0.09245 I	\$0.11679 I
Tier 4: 166,667 to 249,999	\$0.08958 I	\$0.11291 I
Tier 5: 250,000 and above*	\$0.02574 (I)	\$0.02574 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES
 FEES AND
 TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT
 GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00514 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02574 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.14117 (I)	\$0.18256 (I)
Tier 2: 20,834 to 49,999	\$0.09907	\$0.12572
Tier 3: 50,000 to 166,666	\$0.09245	\$0.11679
Tier 4: 166,667 to 249,999	\$0.08958	\$0.11291
Tier 5: 250,000 and above*	\$0.02574 (I)	\$0.02574 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$6.0840 (R)	\$10.4795 (R)
Baja to On-System	\$8.4044 (R)	\$11.0784 (R)
Silverado to On-System	\$3.7008 (R)	\$5.3794 (R)
Mission to On-System	\$3.7008 (R)	\$5.3794 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1528 (R)	\$0.0082 (R)
Baja to On-System	\$0.1063 (R)	\$0.0183 (R)
Silverado to On-System	\$0.0622 (R)	\$0.0071
Mission to On-System	\$0.0622 (R)	\$0.0071

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$161.58016
Coalinga	\$ 48.46126
West Coast Gas-Mather	\$ 25.72603
Island Energy	\$ 32.83430
Alpine Natural Gas	\$ 10.95715
West Coast Gas-Castle	\$ 28.15101

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.01897	(I)
Coalinga-T	\$0.01897	
West Coast Gas-Mather-T	\$0.01897	
West Coast-Mather-D	\$0.08784	
Island Energy-T	\$0.01897	
Alpine Natural Gas-T	\$0.01897	
West Coast Gas-Castle-D	\$0.06878	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-XF
 PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

Sheet 1

APPLICABILITY: This rate schedule* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

TERRITORY: Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

RATES: The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

<u>Reservation Rates:</u>	<u>Per Dth Per Month</u>
SFV Rates:	\$6.3182 (R)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-XF Sheet 2
PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

RATES:
 (Cont'd.)

2. Usage Charge:

In addition to the Reservation Charge described above, Customer shall pay a usage charge for each decatherm equal to the applicable usage rate times the quantity of gas received on the Customer's behalf, less the applicable shrinkage allowance in the current month.

<u>Usage Rates:</u>	<u>Per Dth</u>
SFV Rates:	\$0.0019

CREDIT-
 WORTHINESS:

The Customer must meet the creditworthiness requirements set forth in Rule 25.

SERVICE
 AGREEMENT:

Customer must have executed a Pipeline Expansion Firm Transportation Service Agreement (Form No. 79-791) prior to the implementation date of the Gas Accord Settlement on March 1, 1998, in order to qualify for service under this schedule.

NOMINATIONS:

Nominations are required for gas supplies delivered under this rate schedule. See Rule 21 for details.

CURTAILMENT
 OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

TEMPORARY
 ASSIGNMENT OF
 CAPACITY
 RIGHTS:

Customer may assign all or a portion of its long-term firm capacity on the Pipeline Expansion to another party, subject to the creditworthiness requirements set forth in Rule 25. In order to assign capacity, Customer must provide PG&E written notice, using the Assignment of Gas Transmission Services (Form No. 79-867).

RECEIPT
 POINTS:

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specified in Exhibit A to the FTSA. On any given day, the total amount of gas nominated for firm transportation service at all Receipt Points may not exceed Customer's MDQ, as specified in the FTSA.

DELIVERY
 POINTS:

Customer may nominate only to the Delivery Point set forth in Exhibit A to the Customer's FTSA. Customer is responsible for separately arranging for transportation of its gas between the Delivery Point and the ultimate end-use destination(s).

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



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Advice Letter No: 3060-G-A
 Decision No. 05-06-029

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed December 22, 2009
 Effective January 1, 2010
 Resolution No. _____



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Advice Letter No: 3060-G-A
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ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UPILLUSTRATIVE 2010 ANNUAL END-USE TRANSPORTATION, GAS ACCORD IV REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		Present in Rates as of 1/1/2009	Proposed as of 1/1/2010	Total Change	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	88,049	149,426	61,377	48,654	12,723	1
2	GRC/Attrition Distribution Base Revenues	1,091,421	1,113,421	22,000	21,262	738	2
3	Front Counter Closures	(355)	(355)	-	-	-	3
4	Self Generation Incentive Program Revenue Requirement	6,120	6,120	-	-	-	4
5	Solar Water Heating Program	-	-	-	-	-	5
6	SmartMeter™ Project	38,287	45,997	7,710	7,710	-	6
7	CPUC Fee	4,794	4,794	-	-	-	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	-	-	8
9	Core Brokerage Fee Credit	(9,581)	(9,581)	-	-	-	9
10	Winter Gas Savings Program - Transportation	1,842	2,274	432	432	-	10
11	ClimateSmart™	1,821	-	(1,821)	(1,761)	(60)	11
12	Less CARE discount recovered in PPP surcharge from non-	(95,800)	(109,433)	(13,633)	(13,633)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	-	-	13
14	FF&U	1,596	2,418	822	712	110	14
15	Total Transportation RRQ with Adjustments and Credits	1,128,194	1,205,081	76,887	63,376	13,511	15
16	Procurement-Related G-10 Total	(2,910)	(2,624)	286	286	-	16
17	Procurement-Related G-10 Total Allocated	2,910	2,624	(286)	(120)	(166)	17
18	Total Transportation Revenue Requirements Reallocated	1,128,194	1,205,081	76,887	63,542	13,345	18
Gas Accord IV Transportation Revenue Requirements							
19	Local Transmission	158,624	164,000	5,376	3,765	1,611	19
20	Customer Access	5,174	5,174	-	-	-	20
21	Total Gas Accord Transportation RRQ	163,798	169,174	5,376	3,765	1,611	21
22	Total End Use Gas Transportation RRQ	1,291,992	1,374,255	82,263	67,307	14,956	22
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
23	Energy Efficiency	67,140	64,875	(2,265)	(2,038)	(227)	23
24	Low Income Energy Efficiency	41,441	61,938	20,497	18,444	2,053	24
25	Research and Development and BOE Administrative Fees	10,539	10,882	343	218	125	25
26	CARE Administrative Expense	1,813	1,843	30	18	12	26
27	Total Authorized PPP Funding	120,933	139,538	18,605	16,642	1,963	27
28	PPP Surcharge Balancing Accounts	5,856	(2,490)	(8,346)	(2,899)	(5,448)	28
29	CARE discount recovered from non-CARE customers	95,800	109,433	13,633	8,233	5,400	29
30	Total PPP Required Funding	222,589	246,481	23,892	21,976	1,915	30
GAS ACCORD IV UNBUNDLED COSTS							
31	Backbone Transmission	162,288	160,593	(1,695)	-	(1,695)	31
32	Storage	7,750	7,750	-	-	-	32
33	Total Gas Accord IV Unbundled	170,038	168,343	(1,695)	-	(1,695)	33
34	TOTAL REVENUE REQUIREMENTS	1,684,619	1,789,079	104,460	89,283	15,176	34

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP**

**ILLUSTRATIVE 2010 ANNUAL END-USE TRANSPORTATION, GAS ACCORD IV REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)**

Line No.		Proposed as of 1/1/2010	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION				
1	Gas Transportation Balancing Accounts	149,426	137,518	11,908	1
2	GRC/Attrition Distribution Base Revenues	1,113,421	1,076,931	36,490	2
3	Front Counter Closures	(355)	(355)	-	3
4	Self Generation Incentive Program Revenue Requirement	6,120	2,586	3,534	4
5	Solar Water Heating Program	-	-	-	5
6	SmartMeter™ Project	45,997	45,997	-	6
7	CPUC Fee	4,794	2,076	2,718	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	8
9	Core Brokerage Fee Credit	(9,581)	(9,581)	-	9
10	Winter Gas Savings Program - Transportation	2,274	2,274	-	10
11	ClimateSmart™	-	-	-	11
12	Less CARE discount recovered in PPP surcharge from non-	(109,433)	(109,433)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	13
14	FF&U	2,418	2,179	239	14
15	Total Transportation RRQ with Adjustments and Credits	1,205,081	1,150,192	54,889	15
16	Procurement-Related G-10 Total	(2,624)	(2,624)	-	16
17	Procurement-Related G-10 Total Allocated	2,624	1,103	1,521	17
18	Total Transportation Revenue Requirements Reallocated	1,205,081	1,148,671	56,410	18
	Gas Accord IV Transportation Revenue Requirements				
19	Local Transmission	164,000	114,854	49,146	19
20	Customer Access	5,174	-	5,174	20
21	Total Gas Accord Transportation RRQ	169,174	114,854	54,320	21
22	Total End Use Transportation RRQ	1,374,255	1,263,525	110,730	22
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING				
23	Energy Efficiency	64,875	58,377	6,498	23
24	Low Income Energy Efficiency	61,938	55,734	6,204	24
25	Research and Development and BOE Administrative Fees	10,882	6,913	3,969	25
26	CARE Administrative Expense	1,843	1,113	730	26
27	Total Authorized PPP Funding	139,538	122,137	17,401	27
28	PPP Surcharge Balancing Accounts	(2,490)	1,858	(4,348)	28
29	CARE discount recovered from non-CARE customers	109,433	66,085	43,348	29
30	Total PPP Required Funding	246,481	190,080	56,401	30
	GAS ACCORD IV UNBUNDLED COSTS				
31	Backbone Transmission	160,593	-	160,593	31
32	Storage	7,750	-	7,750	32
33	Total Gas Accord IV Unbundled	168,343	-	168,343	33
34	TOTAL REVENUE REQUIREMENTS	1,789,079	1,453,605	335,474	34

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 2

PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP (December 2009 Supplemental)
BALANCING ACCOUNT FORECAST SUMMARY
(\$ THOUSANDS)

Line No.		Balance		Allocation		Line No.		
		Nov. 09 Recorded Dec. 09 Forecast	Core	Noncore	December 2008 Recorded (3)		Core	Noncore
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	CFCA - Distribution Cost Subaccount	\$70,360	\$70,360	\$0	\$63,626	\$63,626	\$0	1
2	CFCA - Core Cost Subaccount	\$10,255	\$10,255	\$0	(\$1,956)	(\$1,956)	\$0	2
3	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation	\$10,276	\$10,276	\$0	(\$2,120)	(\$2,120)	\$0	3
4	Noncore Distribution Fixed Cost Account	\$734	\$0	\$734	(\$230)	\$0	(\$230)	4
5	NC Customer Class Charge (Noncore Subaccount)	(\$946)	\$0	(\$946)	(\$7,703)	\$0	(\$7,703)	5
6	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	\$120	\$0	\$120	\$329	\$0	\$329	6
7	Enhanced Oil Recovery Account	\$0	\$0	\$0	\$0	\$0	\$0	7
8	Core Brokerage Fee Balancing Account	\$1,363	\$1,363	\$0	\$1,067	\$1,067	\$0	8
9	Liquefied Natural Gas Balancing Account (1)	(\$136)	(\$57)	(\$79)	(\$3,105)	(\$1,305)	(\$1,800)	9
10	Hazardous Substance Balance	\$20,772	\$8,731	\$12,041	\$14,890	\$6,259	\$8,631	10
11	Balancing Charge Account	\$0	\$0	\$0	(\$336)	(\$141)	(\$195)	11
12	Affiliate Transfer Fee Account	(\$99)	(\$96)	(\$3)	(\$74)	(\$72)	(\$2)	12
13	Customer Energy Efficiency Incentive Recovery Account - Gas	\$4,893	\$4,852	\$41	\$6,893	\$6,835	\$58	13
14	SmartMeter™ Project Balancing Account (SBA-G)	\$31,834	\$31,834	\$0	\$16,665	\$16,665	\$0	14
15	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	15
16	Non-Tariffed Products and Services Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	16
17	Sum of Transportation Balancing Accounts	\$149,426	\$137,518	\$11,908	\$87,946	\$88,857	(\$911)	17
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS								
18	PPP-Energy Efficiency (2)	\$5,050	\$4,545	\$506	\$1,832	\$1,649	\$183	18
19	PPP-Low Income Energy Efficiency (2)	\$6,279	\$5,650	\$629	\$5,874	\$5,286	\$588	19
20	PPP-Research Development and Demonstration (2)	\$282	\$179	\$103	(\$146)	(\$93)	(\$53)	20
21	California Alternate Rates for Energy Account (2)	(\$14,102)	(\$8,516)	(\$5,586)	(\$11,159)	(\$6,739)	(\$4,420)	21
22	Sum of Public Purpose Program Balancing Accounts	(\$2,490)	\$1,858	(\$4,348)	(\$3,599)	\$103	(\$3,702)	22
23	TOTAL BALANCING ACCOUNTS	\$146,936	\$139,376	\$7,560	\$84,347	\$88,960	(\$4,613)	23

Footnotes:

- The "Liquefied Natural Gas Balancing" was titled "Natural Gas Vehicle Balancing Account" prior to January 2009.
- These balances were included in the 2010 PPP Gas Surcharge filed in AL 3057-G on October 30, 2009.
- These balances are the recorded balances as of December 2008. The 12/08 ending balances that were provided in the 2009 AGT AL 2971-G-A were the forecasted balances (based on recorded balances through November 2008).

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 3

PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)

GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2) ANNUAL CLASS AVERAGE END-USE RATES (\$/th)

Line No.	Customer Class	Present Rates and Surcharges (A)			Proposed Rates and Surcharges (B)			% Change (3)
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	
RETAIL CORE (1)								
1	Residential Non-CARE (4)	\$.489	\$.065	\$.554	\$.523	\$.077	\$.599	6.9%
2	Small Commercial Non-CARE (4)	\$.322	\$.044	\$.366	\$.344	\$.049	\$.393	7.1%
3	Large Commercial	\$.115	\$.069	\$.183	\$.122	\$.084	\$.206	6.7%
4	NGV1 - (uncompressed service)	\$.069	\$.026	\$.095	\$.076	\$.026	\$.102	11.4%
5	NGV2 - (compressed service)	\$.979	\$.026	\$ 1.006	\$ 1.025	\$.026	\$ 1.051	4.6%
RETAIL NONCORE (1)								
6	Industrial - Distribution	\$.112	\$.038	\$.150	\$.119	\$.041	\$.160	6.4%
7	Industrial - Transmission	\$.024	\$.033	\$.058	\$.028	\$.033	\$.061	14.7%
8	Industrial - Backbone	\$.004	\$.033	\$.038	\$.007	\$.033	\$.040	63.1%
9	Electric Generation - Transmission (G-EG-T)	\$.020	\$.000	\$.020	\$.023	\$.000	\$.023	17.4%
10	Electric Generation - Backbone (G-EG-BB)	\$.005	\$.000	\$.005	\$.008	\$.000	\$.008	59.3%
11	NGV 4 - Distribution (uncompressed service)	\$.112	\$.026	\$.138	\$.119	\$.026	\$.145	6.4%
12	NGV 4 - Transmission (uncompressed service)	\$.024	\$.026	\$.051	\$.028	\$.026	\$.054	14.7%
WHOLESALE CORE AND NONCORE (G-WSL) (1)								
13	Alpine Natural Gas	\$.025	\$.000	\$.025	\$.028	\$.000	\$.028	13.5%
14	Coalinga	\$.024	\$.000	\$.024	\$.027	\$.000	\$.027	13.9%
15	Island Energy	\$.045	\$.000	\$.045	\$.048	\$.000	\$.048	7.5%
16	Palo Alto	\$.017	\$.000	\$.017	\$.021	\$.000	\$.021	19.3%
17	West Coast Gas - Castle	\$.084	\$.000	\$.084	\$.099	\$.000	\$.099	17.7%
18	West Coast Gas - Mather Distribution	\$.078	\$.000	\$.078	\$.097	\$.000	\$.097	24.9%
19	West Coast Gas - Mather Transmission	\$.025	\$.000	\$.025	\$.028	\$.000	\$.028	13.4%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge, see Tariff G-PPP for details.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis. Attachment 4 presents proposed rates in detail.

(4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

ATTACHMENT 4

**PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)**

**SUMMARY OF NON-PROCUREMENT RATES BY CLASS BY MAJOR ELEMENTS
(\$/dth; Annual Class Averages)**

	Core Retail				Noncore Retail				
	Non-CARE Residential	Sml Com.	Lg. Comm. (Uncompressed)	G-NGV1 (Compressed)	Industrial Distribution	BB-Level Serv.	G-NGV 4 Distribution	Transmission	Electric Generation Dist./Trans.
TRANSPORTATION CHARGE COMPONENTS									
1 Local Transmission (1)	\$3,690	\$3,690	\$3,690	\$3,690	\$1,596	\$0,058	\$1,596	\$1,596	\$0,058
2 Self Generation Incentive Program	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086	\$0,086
3 CPUC Fee (3)	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,069	\$0,064
4 Balancing Accounts (2)	\$7,551	\$5,330	\$1,315	\$0,853	\$0,541	\$0,314	\$0,541	\$0,314	\$0,306
5 Distribution - Annual Average (6)	\$4,0845	\$1,9875	\$6,987	\$2,775	\$9,7790	\$8,826	\$0,510	\$0,510	\$0,171
6 VOLUMETRIC RATE - Average Annual	\$5,2240	\$2,9050	\$1,1746	\$7,473	\$10,2487	\$1,1117	\$2,574	\$0,514	\$1,1117
7 CUSTOMER ACCESS CHARGE - Class Average (4)	\$5,391	\$0,478	\$0,174	\$0,000	\$0,781	\$0,215	\$0,781	\$0,215	\$0,094
8 CLASS AVERAGE TRANSPORTATION RATE	\$5,2240	\$3,4441	\$1,2224	\$7,647	\$10,2487	\$1,1898	\$2,788	\$0,729	\$1,1898
9 G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$7,664	\$4,875	\$8,352	\$2,579	\$2,579	\$4,106	\$3,298	\$3,298	\$2,579
10 END-USE RATE	\$5,9904	\$3,9316	\$2,0576	\$1,0226	\$10,5066	\$1,6004	\$6,606	\$4,027	\$1,4477

	Wholesale			
	Coalinga	Palo Alto	WC Gas Mather Dist.	Island Energy
1 Local Transmission (1)	\$1,596	\$1,596	\$1,596	\$1,596
2 Self Generation Incentive Program	\$0,001	\$0,001	\$0,001	\$0,001
3 CPUC Fee (3)	\$0,001	\$0,001	\$0,001	\$0,001
4 Balancing Accounts (2)	\$0,001	\$0,001	\$0,001	\$0,001
5 Distribution - Annual Average	\$6,729	\$6,729	\$6,729	\$6,729
6 VOLUMETRIC RATE - Average Annual	\$1,897	\$1,897	\$1,897	\$1,897
7 CUSTOMER ACCESS CHARGE - Class Average (4)	\$0,846	\$0,174	\$0,935	\$2,910
8 CLASS AVERAGE TRANSPORTATION RATE	\$2,743	\$2,070	\$9,719	\$2,831
9 G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$2,743	\$2,070	\$9,719	\$2,831
10 END-USE RATE	\$2,743	\$2,070	\$9,719	\$2,831

TRANSPORTATION CHARGE COMPONENTS

1 Local Transmission (1)

2 Self Generation Incentive Program

3 CPUC Fee (3)

4 Balancing Accounts (2)

5 Distribution - Annual Average

VOLUMETRIC RATE - Average Annual

CUSTOMER ACCESS CHARGE - Class Average (4)

CLASS AVERAGE TRANSPORTATION RATE

G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)

END-USE RATE

Wholesale

Coalinga Palo Alto WC Gas Mather Dist. Island Energy

1 Local Transmission (1)

2 Self Generation Incentive Program

3 CPUC Fee (3)

4 Balancing Accounts (2)

5 Distribution - Annual Average

VOLUMETRIC RATE - Average Annual

CUSTOMER ACCESS CHARGE - Class Average (4)

CLASS AVERAGE TRANSPORTATION RATE

G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)

END-USE RATE

NOTES

- Decision 07-09-045, Attachment A, Appendix B Table 11.
- Based on the 2010 True-Up balances.
- Resolution M-4819, effective July 1, 2007 (including FF&U).
- Decision 07-09-045, Attachment A, Appendix B Tables 2 and 12.
- Decision 04-08-010 ordered the removal of PPP from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax.
- AL 3057-G updated the PPP surcharges for 2010.
- The G-NGV2 Distribution element includes the cost of compression, electricity, station operations and maintenance, and state/federal gas excise taxes.

ATTACHMENT 5

**PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)
ALLOCATION OF TRANSPORTATION COSTS AND PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES BY CLASS WITH ILLUSTRATIVE PROCUREMENT REVENUE REQUIREMENT**

ALLOCATION OF GRI/ATTRITION DISTRIBUTION-LEVEL REVENUE REQUIREMENT BY CUSTOMER CLASS

Line No.	Component	TOTAL	Residential*	Small Commercial*	Large Commercial*	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
1	Customer	642,250	571,257	63,885	1,815	54	636,811	4,399	218	823	5,439
2	Distribution	457,803	323,292	99,211	4,314	373	427,191	20,759	6,118	3,648	30,613
3	Allocation of Franchise Fees	10,555	2,288	1,583	59	4	10,211	241	81	43	348
4	Allocation of Uncollectibles Expense	2,811	2,288	418	16	1	2,719	64	18	11	92
5	Totals Before Averaging	1,113,421	995,419	184,875	6,234	432	1,076,931	25,464	6,411	4,528	36,480
6	Re-Allocation Due to Averaging*	(0)	(37,841)	37,841	0	0	(0)	0	0	0	0
7	Final Allocation of Distribution Revenue Requirement	1,113,421	867,578	202,716	6,234	432	1,076,931	25,464	6,411	4,528	36,480
	Distribution Revenue Requirement Allocation %	100.0000%	77.92007%	18.26693%	0.55723%	0.03876%	96.72271%	2.29897%	0.57881%	0.40847%	3.27729%

**1,113,420.885
ALLOCATION BY CUSTOMER CLASS OF COSTS AND BALANCES COLLECTED THROUGH THE CFCA, NCA, AND NDPCA RATE COMPONENTS**

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
8 Core Fixed Cost Acct. Bal. - Dist. Cost Subacct.	70,360	58,882	13,244	405	28	70,360	0	0	0	0
9 Core Fixed Cost Acct. Bal. - Core Cost Subacct.	10,255	7,218	2,985	285	48	10,255	0	0	0	0
10 CFCA-WGSP (Transportation Portion)	28,104	23,455	5,481	168	0	28,104	0	0	0	0
11 Noncore Customer Class Charge Account - EOPF	(948)	0	0	0	0	0	(60)	(283)	(595)	(948)
12 Noncore Customer Class Charge Account - Interm. Relief	120	0	0	0	0	0	0	0	0	0
13 NIC Distribution Fixed Cost Acct.	734	0	0	0	0	0	512	129	91	734
14 Natural Gas Vehicle Account Balance	(138)	(40)	(15)	(2)	(0)	(57)	0	0	0	(57)
15 Hazardous Substance Balance	6,144	2,294	251	(32)	42	8,731	0	0	0	8,731
16 Core Brokerage Fee Credit (Gas Brokerage Costs)	(6,065)	(5,675)	(2,118)	(232)	(38)	(8,065)	0	0	0	(8,065)
17 Core Brokerage Fee Credit (Sales/Marketing Costs)	(1,516)	(1,380)	(152)	(4)	(0)	(1,516)	0	0	0	(1,516)
18 Affiliate Transfer Fee Account	(89)	(81)	(1)	(0)	(0)	(82)	0	0	0	(82)
19 Balancing Charge Account	0	0	0	0	0	0	(2)	(1)	(0)	(3)
20 G-10 Program-Related Employee Discount Allocated	2,624	778	290	32	5	1,103	86	454	957	1,521
21 Brokerage Fee Balance Account	1,363	959	358	39	7	1,363	0	0	0	1,363
22 G-10 Program-Related Employee Discount	(2,824)	(2,824)	0	0	0	(2,824)	0	0	0	(2,824)
23 2007 CRC Office Closure (Net of FF&U)	(551)	(283)	(88)	(2)	(0)	(351)	0	0	0	(351)
24 Gas Remittance Fee Account Balance	0	0	0	0	0	0	0	0	0	0
25 WGSP (9/25) Balancing Account	10,278	8,214	1,333	(271)	0	10,278	0	0	0	10,278
26 Climate Protection Tariff	0	0	0	0	0	0	0	0	0	0
27 Sell-Gen Incentive Program Forecast Period Cost	6,120	1,820	680	74	12	2,598	225	1,085	2,244	3,524
28 Subtotal of Items Transferred to CFCA and NCA	137,991	98,205	24,097	753	104	121,070	1,607	4,560	10,237	16,922
29 Alloc. After Averaging	(3,051)	(1,621)	(821)	0	0	(1,621)	0	0	0	(1,621)
30 Re-Allocation Due to Averaging	1,878	149	23,526	763	104	23,526	1,607	4,560	10,237	16,922
31 Franchise Fees and Unsell. Exp. on Items Above	139,088	95,733	25,939	782	108	122,551	1,627	5,020	10,361	17,121
32 Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	1,233,089	985,312	228,656	6,987	537	1,199,472	27,080	11,451	14,887	35,617

ALLOCATION BY CUSTOMER CLASS OF OTHER COSTS AND BALANCES COLLECTED THROUGH THEIR OWN RATE COMPONENT

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
34 EOR Balancing Account	0	0	0	0	0	0	0	0	0	0
35 CEE Incentive	4,893	4,332	485	14	0	4,852	34	2	6	41
36 Smart Meter™ Project Forecast Period Costs	31,834	25,048	5,992	183	13	31,834	0	0	0	31,834
37 Smart Meter™ Project Balancing Account (SBA-G)	4,794	1,481	548	60	10	2,078	180	855	1,682	2,718
38 CPUC FEE	87,518	66,514	15,881	522	42	84,759	214	857	1,689	2,759
39 Subtotals	0	-2,163	2,163	0	0	(0)	0	0	0	0
40 Re-Allocation Due to Averaging	87,518	66,350	17,845	522	42	84,759	214	857	1,689	2,759
41 Allocation after Remaining Averaging	1,063	806	217	6	1	1,030	3	10	21	34
42 Franch. Fees and Unsell. Exp. on Items Above	88,581	87,157	18,051	528	42	85,789	216	897	1,729	2,793
43 Subtotals of Other Costs	1,341,670	1,030,488	248,717	7,495	580	1,285,280	27,307	12,298	16,568	36,410

ALLOCATION BY CUSTOMER CLASS OF END-USER GAS ACCORD IV TRANSPORTATION REVENUE REQUIREMENT

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
45 Local Transmission	164,000	86,068	27,219	1,596	0	114,884	5,830	10,443	25,087	48,146
46 Customer Account Charge	5,174	89,088	27,219	1,596	0	114,884	5,830	10,443	25,087	48,146
47 Total End-User Gas Accord Transportation Costs	1,110,344	1,116,537	273,937	9,081	580	1,400,114	33,136	31,528	44,558	110,729
48 Gross End-User Transportation Costs in Rates	129,433	1,007,104	273,937	9,081	580	1,290,692	33,136	31,528	44,558	110,729
49 Less Forecast CARE Discount recovered in ppp Surcharges	0	0	0	0	0	0	0	0	0	0
50 Net End-User Transportation Costs in Rates	1,241,411	1,007,104	273,937	9,081	580	1,290,692	33,136	31,528	44,558	110,729

RECONCILIATION WITH ATTACHMENT 1 FOR END-USE TRANSPORTATION REVENUE REQUIREMENTS

Component	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
51 Unused	0	0	0	0	0	0	0	0	0	0
52 WGSP-T Rebate Recovery (w/o FF&U)	(26,830)	(21,623)	(4,883)	(514)	0	(26,830)	0	0	0	(26,830)
53 Franchise Fees and Uncollectibles Expense	(326)	(283)	(57)	(6)	0	(326)	0	0	0	(326)
54 Total End-User Transportation Revenue Requirement	1,374,256	985,219	268,187	8,541	580	1,263,528	33,136	31,528	44,558	110,729

ALLOCATION OF PUBLIC PURPOSE PROGRAMS IN PUBLIC PURPOSE PROGRAM SURCHARGES

COMPONENT	TOTAL	Residential	Small Commercial	Large Commercial	NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Noncore & Wholesale
55 PPP-EE Surcharge	64,875	51,134	5,204	2,039		58,377	1,744	4,754		6,498
56 PPP-EE Balancing Account	5,050	3,981	405	159		4,545	136	370		506
57 PPP-LJEE Surcharge	61,938	48,819	4,968	1,947		55,734	1,665	4,539		6,204
58 PPP-LJEE Balancing Account	6,279	4,949	504	197		5,650	169	460		629
59 PPP - RD&D Programs	10,586	4,703	1,809	176	38	6,725	569	3,292		3,861
60 PPP - RD&D Balancing Account	282	125	48	5	1	179	15	88		103
61 PPP-CARE Discount Allocation Set Annually	109,433	43,452	20,230	1,975	427	66,085	6,387	36,960		43,348
62 PPP-CARE Administration Expense	1,843	732	341	33	7	1,113	108	622		730
63 PPP-CARE Balancing Account	(14,102)	(5,599)	(2,607)	(255)	(55)	(8,516)	(823)	(4,763)		-5,586
64 PPP-Admin Cost for BOE and CPUC	296	131	50	5	1	188	16	92		108
65 Subtotal	246,481	152,427	30,952	6,282	420	190,081	9,985	46,415	0	56,400
66 Re-Allocation Due to Core Averaging	(0)	(6,673)	6,673	0	0	(0)	0	0	0	0
67 Allocation after Remaining Averaging	246,481	145,754	37,625	6,282	420	190,081	9,985	46,415	0	56,400

* Residential and Small Commercial Classes are 30% averaged (or 70% deaveraged).

** Wholesale Customer West Coast Gas is allocated 50% of its full Distribution Cost allocation as of January 1, 2010

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	TOTAL	Residential	Small Commercial	Large Commercial	Core NGV	Subtotal Core
69 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,874,656	1,343,443	468,429	53,614	9,170	1,874,656
70 Illustrative Interstate and Canadian Capacity Charges, Other	218,625	163,770	50,266	4,046	543	218,625
71 Intrastate Volumetric and Backbone	80,409	60,380	18,397	1,442	189	80,409
72 Cycled Carrying Cost of Gas in Storage	1,662	1,191	415	48	8	1,662
73 Core Storage and Noncycled Carrying Cost of Gas in Storage	43,850	32,753	10,186	782	129	43,850
74 Brokerage Fees	9,581	6,866	2,394	274	47	9,581
75 Winter Gas Savings Program	14,168	12,015	2,256	(102)	0	14,168
76 Subtotal	2,242,951	1,620,417	552,344	60,104	10,086	2,242,951
77 Re-allocation Due to Core Averaging	(0)	(2,822)	2,822	0	0	(0)
78 Total Illustrative Procurement	2,242,951	1,617,595	555,166	60,104	10,086	2,242,951

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	168,343
79 Unbundled Gas Transmission and Storage Revenue Requirement	168,343

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	
80 Total Transportation, PPPS, Procurement, and Unbundled Costs	4,032,031
81 Cross-check with Table 5-H (Gas Revenue Requirement Table)	4,032,017
82 Difference	14

(Total of lines 54, 67, 77, and 78)

(Total of lines 22, 41, 46, 59, and 65 on Table 5-H)

* Residential and Small Commercial Classes are 30% averaged (or 70% deaveraged).

** Wholesale Customer West Coast Gas is allocated 50% of its full Distribution Cost allocation as of January 1, 2010

ATTACHMENT 6

**PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)
2010 WINTER GAS SAVINGS PROGRAM**

TABLE 1: ILLUSTRATIVE WGSP RRQ ALLOCATION BETWEEN TRANSPORTATION AND PROCUREMENT (a)

	2010	Totals	Transportation	Procurement
1	Estimated 2010 WGSP Rebate (\$000; including FF&U))	\$56,726	\$27,156	\$29,570
2	Resulting Transportation/Procurement Split	100.0%	47.9%	52.1%
3	Apportioned Program Marketing/Implementation Costs (including FF&U)	\$4,808	\$2,302	\$2,506
4	Totals for Recovery in Rates (Lines 1 + 3)	\$61,533	\$29,457	\$32,076

a) WGSP revenue recovery will be implemented using estimated total program costs as place holders. Final impacts of the 2010 WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be true-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

ATTACHMENT 6 (contd.)

**PACIFIC GAS AND ELECTRIC COMPANY
2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE)
2010 WINTER GAS SAVINGS PROGRAM**

TABLE 2: CALCULATION OF RATE RECOVERY FROM RESIDENTIAL CLASS DURING APRIL - OCTOBER 2010 PERIOD (a)
(Note: Only Applies to Residential Class; Commercial Rates Change for WGSP On January 1, 2010 for annual recovery)

	<u>Total</u>	<u>Procurement</u>	<u>Transportation</u>
1 Residential Share of WGSP Cost For Initial Rate-Setting Purposes			
WGSP Plus Program Cost (\$ 000)	\$61,533	\$32,076	\$29,457
2 Forecast Residential Share	76.1%	72.0%	80.6%
3 Residential Share of WGSP Cost For Initial Rate-Setting Purposes (Ln1 * Ln2)	<u>\$46,840</u>	<u>\$23,099</u>	<u>\$23,740</u>
4 Commercial Share of WGSP Costs (Line 3 Less Line 1; w/FF&U)	\$14,694	\$8,977	\$5,717
5 Marketing and Implementation Costs Within Commercial Allocation	\$1,148	\$701	\$447
6 Marketing and Implementation Costs Within Residential Allocation	\$3,660	\$1,805	\$1,855
Total Marketing and Implementation Costs (incl. FF&U)	<u>\$4,808</u>	<u>Adopted Apr-Oct Avg. Yr. (Mth)</u>	
7 Residential Bundled Volumes			809,414
8 Residential Transport Volumes			2,436
9 Less G-10 Transportation Adj.			1,210
10 Adjusted Residential Transportation Volumes			<u>810,640</u>
11 WGSP Non-CARE Residential Program Cost for Rate Recovery - Procurement	<u>Allocated RRQ (\$ 000)</u>	<u>Adopted Res. Vol. (Mth)</u>	<u>Res. WGSP Rates (\$/th)</u>
12 WGSP Non-CARE Program Cost for Rate Recovery - Transportation	\$23,099	809,414	\$0.02854
13 WGSP Non-CARE Residential Rate for Bundled Customers	<u>\$23,740</u>	810,640	<u>\$0.02929</u>
	<u>\$46,840</u>		<u>\$0.05782</u>
14 Rate Impact for CARE Residential - Procurement			\$0.02854
15 Rate Impact for CARE Residential - Transportation			\$0.01772
16 Rate Impact for CARE Residential - Totals for Bundled Customers			<u>\$0.04626</u>

a) WGSP revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an estimated basis. Final impacts of the WGSP will be based on credits earned by each class during 2010 reflecting segmentation between transportation and procurement causation. This final impact will be trued-up through allocation of the WGSP balancing accounts incorporated in rates filed in PG&E's 2011 AGT.

ATTACHMENT 7

Pacific Gas and Electric Company 2010 ANNUAL GAS TRUE-UP (DECEMBER UPDATE) PROPOSED G1-NGV Gas Transportation Rates (\$/th)

Line #	Non-CARE (G1-NGV)*	Present	Proposed	% Change
1	Monthly Fixed Charge	\$12.60	\$12.60	0.0%
2	Fixed Charge Daily Equivalent	\$0.41425	\$0.41425	0.0%
3	Transportation Volumetric Rate	\$0.17389	\$0.19926	14.6%
4	Class Average Transportation Rate Including Monthly Fixed Charge	\$0.32616	\$0.35152	7.8%
5	Public Purpose Program Surcharge	\$0.06535	\$0.07664	17.3%
6	Class Average End-User Total Excluding Procurement	\$0.39151	\$0.42816	9.4%

* CARE customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglas & Liddell	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
C & H Sugar Co.	Dutcher, John	SPURR
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Santa Fe Jets
CAISO	FPL Energy Project Management, Inc.	Seattle City Light
CLECA Law Office	Foster Farms	Sempra Utilities
CSC Energy Services	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	GLJ Publications	Silicon Valley Power
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silo Energy LLC
California League of Food Processors	Green Power Institute	Southern California Edison Company
California Public Utilities Commission	Hanna & Morton	Sunshine Design
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chevron Company	MBMC, Inc.	Tioga Energy
Chris, King	MRW & Associates	TransCanada
City of Glendale	Manatt Phelps Phillips	Turlock Irrigation District
City of Palo Alto	Matthew V. Brady & Associates	U S Borax, Inc.
Clean Energy Fuels	McKenzie & Associates	United Cogen
Coast Economic Consulting	Merced Irrigation District	Utility Cost Management
Commerce Energy	Mirant	Utility Specialists
Commercial Energy	Modesto Irrigation District	Verizon
Consumer Federation of California	Morgan Stanley	Wellhead Electric Company
Crossborder Energy	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	
	North Coast SolarResources	