

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 15, 2009

**Advice Letter 3058-G**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revision to Gas Schedule G-EG and Gas Rule 1 to Include  
Definition of Advanced Electrical Distributed Generation  
Technology**

Dear Mr. Cherry:

Advice Letter 3058-G is effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

October 30, 2009

**Advice 3058-G**  
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revision to Gas Schedule G-EG and Gas Rule 1 to Include  
Definition of Advanced Electrical Distributed Generation  
Technology**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its Gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to update Gas Rate Schedule G-EG (Gas Transportation Service to Electric Generation) and Gas Rule 1 (Definitions) to include the definition of *Advanced Electrical Distributed Generation* as defined in Public Utilities Code (PU) Code Section 379.8, which was established under Assembly Bill (AB) 1110. AB 1110 authorizes the Commission to treat *Advanced Electrical Distributed Generation* technology, as defined in PU Code Section 379.8, as cogeneration and would make certain limitations on gas rates and surcharges charged to co-generators also applicable to *Advanced Electrical Distributed Generation* technology.

**Background**

On October 11, 2009, AB 1110 was signed into law effective January 1, 2010. The intent of AB 1110 was to define *Advanced Electrical Distributed Generation* technology and provide deployment incentives, including those incentives provided for cogeneration technologies. As a result, PU Code Section 379.8 was added to the PU Code to define *Advanced Electrical Distributed Generation* technology.

The provisions of AB 1110 would not apply to *Advanced Electrical Distributed Generation* technology that is first operational at a site on or after January 1, 2014.

## Tariff Revisions

### Gas Schedule G-EG

Sheet 1 (CPUC Sheet No. 27397-G): Applicability – Add: “..and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in PU Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014.”

### Gas Rule No. 1

Sheet 1 (CPUC Sheet No. 22922-G): Add “ADVANCED ELECTRICAL DISTRIBUTED GENERATION: Any electric distributed generation technology that generates electricity and meets all of the conditions in PU Section 379.8. The conditions are:

1. Meets emissions standards adopted by the State Air Resources Board pursuant to the distributed generation certification program,
2. Produces de minimis emissions of sulfur oxides and nitrogen oxides,
3. Meets greenhouse gases emission performance standards pursuant to PU Code Section 8341,
4. Has a total electrical efficiency of not less than 45 percent,
5. Is sized to meet generator’s onsite electrical demand,
6. Has parallel operation to the electrical distribution grid.

The provisions of Assembly Bill 1110, which added Section 379.8 to the Public Utilities Code, do not apply to advanced electrical distributed generation technology that is first operational at a site on or after January 1, 2014.

## Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 19, 2009** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective **January 1, 2010**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

*Brian Cherry*

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3058-G

**Tier: 2**

Subject of AL: Revision to Gas Schedule G-EG and Gas Rule 1 to Include Definition of Advanced Electrical Distributed Generation Technology

Keywords (choose from CPUC listing): Rules, Cogeneration

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? No If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: January 1, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting): N/A

Tariff schedules affected: Gas Schedule G-EG and Gas Rule 1

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**[ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 3058-G**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 27878-G                         | GAS SCHEDULE G-EG<br>GAS TRANSPORTATION SERVICE TO<br>ELECTRIC GENERATION<br>Sheet 1 | 27397-G                                    |
| 27879-G                         | GAS SCHEDULE G-EG<br>GAS TRANSPORTATION SERVICE TO<br>ELECTRIC GENERATION<br>Sheet 2 | 22895-G                                    |
| 27880-G                         | GAS RULE NO. 1<br>DEFINITIONS<br>Sheet 1   | 22922-G                                    |
| 27881-G                         | GAS TABLE OF CONTENTS<br>Sheet 1   | 27845-G                                    |
| 27882-G                         | GAS TABLE OF CONTENTS<br>Sheet 2   | 27846-G                                    |
| 27883-G                         | GAS TABLE OF CONTENTS<br>Sheet 6   | 27625-G                                    |



**GAS SCHEDULE G-EG**  
**GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6\*\*; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

(T)  
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 (T)

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

**TERRITORY:** Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

| Average Monthly Use (Therms) | Per Day     |
|------------------------------|-------------|
| 0 to 5,000 therms            | \$ 2.03342  |
| 5,001 to 10,000 therms       | \$ 6.05688  |
| 10,001 to 50,000 therms      | \$ 11.27310 |
| 50,001 to 200,000 therms     | \$ 14.79485 |
| 200,001 to 1,000,000 therms  | \$ 21.46586 |
| 1,000,001 and above therms   | \$182.08603 |

(L)

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

\*\* Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



**GAS SCHEDULE G-EG**  
**GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

Sheet 2

RATES:  
 (Cont'd.)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

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In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Preliminary Statement, Part B for Default Tariff Rate Components.

(L)

NEGOTIABLE  
 RATES:

Rates under this schedule may be negotiated.

NEGOTIATED  
 RATE  
 GUIDELINES:

1. Standard tariff rates and terms are available to all Customers.
2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-EG service shall not be less than PG&E's short-run marginal cost of providing the service.
3. PG&E will issue monthly reports to the Commission listing all negotiated contracts, including those negotiated under G-EG. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

METER  
 REQUIREMENT:

All electric generation load served under this schedule shall be separately metered using a PG&E-owned and installed gas meter, unless it can be demonstrated that it is not economically feasible. For generation facilities without a separate PG&E installed gas meter, the volume of gas transported under this schedule will be determined under the provisions of the Limitation of Gas Use section below.

(Continued)



**GAS RULE NO. 1**  
**DEFINITIONS**

Sheet 1

**ABNORMAL PEAK DAY (APD):** An Abnormal Peak Day (APD) is the coldest day which could reasonably be expected to occur within the PG&E system for planning purposes and is based on the coldest day of record for the PG&E territory.

**ADVANCED ELECTRICAL DISTRIBUTED GENERATION:** Any electric distributed generation technology that generates electricity and meets all of the conditions in Public Utilities Code (PUC) Section 379.8. The conditions are:

1. Meets emissions standards adopted by the State Air Resources Board pursuant to the distributed generation certification program,
2. Produces de minimis emissions of sulfur oxides and nitrogen oxides,
3. Meets greenhouse gases emission performance standards pursuant to PUC Section 8341,
4. Has a total electrical efficiency of not less than 45 percent,
5. Is sized to meet generator's onsite electrical demand,
6. Has parallel operation to the electrical distribution grid.

The provisions of Assembly Bill 1110 which added PUC Section 379.8 to the Public Utilities Code do not apply to Advanced Electrical Distributed Generation technology that is first operational at a site on or after January 1, 2014.

**ALTERNATIVE FUEL:** Any fuel, gaseous, liquid, or solid, that may be used in lieu of natural gas. Electricity shall not be considered as an alternative fuel for purposes of conversion.

**ANNUAL CONTRACT QUANTITY (ACQ):** The annual gas delivery quantity contracted for during each contract year as specified in a service agreement.

**APPLICANT:** A person or agency requesting PG&E to supply gas service.

**APPLICATION:** A written request to PG&E for gas service; not an inquiry as to the availability or charges for such service.

**AVERAGE DAILY QUANTITY (ADQ):** The monthly contracted quantity divided by the number of Customer's operating days in that month.

**AVERAGE MONTHLY USE:** The total amount of gas used under each rate schedule(s) during the 12 billing months ending with the current billing month, divided by 12. If the Customer does not have 12 billing months of use under a noncore rate schedule, the average monthly use will be determined by dividing the cumulative gas use by the number of billing months since service was initiated.

(Continued)

(N)  
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 (N)



**GAS TABLE OF CONTENTS**

Sheet 1

| <b>TITLE OF SHEET</b>               | <b>CAL P.U.C. SHEET NO.</b>     |     |
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| Preliminary Statements .....        | 27839,27421-G                   |     |
| Rules .....                         | 27883-G                         | (T) |
| Maps, Contracts and Deviations..... | 23208-G                         |     |
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| G-1-NGV         | Residential Natural Gas Service for Compression on Customers' Premises .....              | 27820,23734-G             |
| G-CS            | ClimateSmart .....  | 24894-G                   |
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(Continued)

Advice Letter No: 3058-G  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed October 30, 2009  
 Effective January 1, 2010  
 Resolution No. \_\_\_\_\_



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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

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| Aglet                                    | Defense Energy Support Center               | Occidental Energy Marketing, Inc.                          |
| Alcantar & Kahl                          | Department of Water Resources               | OnGrid Solar   |
| Ameresco                                 | Department of the Army                      | Praxair  |
| Anderson & Poole                         | Dept of General Services                    | R. W. Beck & Associates                                    |
| Arizona Public Service Company           | Division of Business Advisory Services      | RCS, Inc.  |
| BART                                     | Douglas & Liddell                           | Recon Research   |
| BP Energy Company                        | Douglass & Liddell                          | SCD Energy Solutions                                       |
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| C & H Sugar Co.                          | Dutcher, John                               | SPURR  |
| CA Bldg Industry Association             | Ellison Schneider & Harris LLP              | Santa Fe Jets  |
| CAISO                                    | FPL Energy Project Management, Inc.         | Seattle City Light   |
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| CSC Energy Services                      | G. A. Krause & Assoc.                       | Sierra Pacific Power Company                               |
| California Cotton Ginners & Growers Assn | GLJ Publications                            | Silicon Valley Power                                       |
| California Energy Commission             | Goodin, MacBride, Squeri, Schlotz & Ritchie | Silo Energy LLC  |
| California League of Food Processors     | Green Power Institute                       | Southern California Edison Company                         |
| California Public Utilities Commission   | Hanna & Morton                              | Sunshine Design  |
| Calpine                                  | International Power Technology              | Sutherland, Asbill & Brennan                               |
| Cameron McKenna                          | Intestate Gas Services, Inc.                | Tabors Caramanis & Associates                              |
| Casner, Steve                            | Los Angeles Dept of Water & Power           | Tecogen, Inc.  |
| Chamberlain, Eric                        | Luce, Forward, Hamilton & Scripps LLP       | Tiger Natural Gas, Inc.                                    |
| Chevron Company                          | MBMC, Inc.                                  | Tioga Energy   |
| Chris, King                              | MRW & Associates                            | TransCanada  |
| City of Glendale                         | Manatt Phelps Phillips                      | Turlock Irrigation District                                |
| City of Palo Alto                        | Matthew V. Brady & Associates               | U S Borax, Inc.  |
| Clean Energy Fuels                       | McKenzie & Associates                       | United Cogen   |
| Coast Economic Consulting                | Merced Irrigation District                  | Utility Cost Management                                    |
| Commerce Energy                          | Mirant                                      | Utility Specialists  |
| Commercial Energy                        | Modesto Irrigation District                 | Verizon  |
| Consumer Federation of California        | Morgan Stanley                              | Wellhead Electric Company                                  |
| Crossborder Energy                       | Morrison & Foerster                         | Western Manufactured Housing Communities Association (WMA) |
| Davis Wright Tremaine LLP                | New United Motor Mfg., Inc.                 | eMeter Corporation   |
| Day Carter Murphy                        | Norris & Wong Associates                    |  |
|  | North Coast SolarResources                  |  |