

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 8, 2010

Advice Letter 3057-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: 2010 Natural Gas Public Purpose Program Surcharges

Dear Mr. Cherry:

Advice Letter 3057-G is effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

October 30, 2009

Advice 3057-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2010 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits gas public purpose program (PPP) surcharge rates to be effective January 1, 2010. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the CARE portion of 2010 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. Gas PPP surcharge rates recover costs required to fund authorized energy efficiency (EE), low-income energy efficiency (LIEE), California Alternate Rates for Energy (CARE), Board of Equalization (BOE) administrative expense, and public-interest Research, Development and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule GPPPS-Gas Public Purpose Program Surcharge and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Section 890-900 implemented a gas PPP surcharge that started to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a statewide gas public interest RD&D program to be administered by the California Energy Commission

(CEC) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the California BOE, and are ultimately returned to utilities, with the exception of: 1) RD&D costs, which are used by the CEC to administer the gas public purpose research and development programs; and 2) BOE administration costs, which are used to fund costs associated with BOE administration of state-wide PPP revenue collection.

The amounts used to calculate the gas PPP surcharge rates filed in this advice letter are consistent with the amounts used to calculate rates in the Annual Gas True-up of Transportation Balancing Accounts (AGT) advice filing PG&E will make on November 16, 2009.

<u>Gas Public Purpose Program</u>	<u>2010</u>
2010 Gas PPP Funding	\$139,537,700
Amortization of Total PPP A Balance (forecasted through 12/31/09)	(\$2,491,000)
Projected CARE Revenue Shortfall	\$109,432,693
Total Gas Public Purpose Program Authorized Funding	\$246,479,393

Amounts Incorporated into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2010 PPP funding levels and a forecast of 2009 year-end balances in the applicable PPP balancing accounts, as further explained below.

- Below are a summary of the PG&E PPP gas funding requirements for 2010 as well as descriptions of the authority for those requirements.

<u>PPP Component</u>	<u>2010 PG&E Gas Funding Amounts</u>
Energy Efficiency	\$64,875,000
Low-Income Energy Efficiency	\$61,937,612
California Alternate Rates for Energy	\$1,843,200
Research, Demonstration, & Develop.	\$10,586,352
BOE Administrative Costs	\$295,536
Total	\$139,537,700

Energy Efficiency: D.09-09-047, issued September 24, 2009, approved PG&E's 2010 to 2012 Energy Efficiency portfolios with an overall three-year budget of \$1.338 billion, less an estimated \$40.5 million in unspent funds from 2006-2008 and 2009 Evaluation,

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

Measurement and Verification (EM&V) activities that have already been recovered in rates. Due to the timing of D.09-09-047, and the requirement that gas surcharge rates must be filed no later than October 31, the decision authorized the use of a net benefit split proxy for each combined utility to be used in calculating 2010 gas PPP surcharge rates. The net benefit split between electric and gas for PG&E is 85 percent and 15 percent, respectively. As the Commission directed each utility to file a compliance advice letter within 60 days of the final decision, final gas and electric program budgets will be filed no later than November 23, 2009.

Accordingly, the 2010 annual EE program funding allocated to the gas department is \$64,875,000 which represents one-third of the three year adopted funding less carryover funding as approved by D.09-09-047.

Low Income Energy Efficiency: On November 6, 2008, the Commission issued D.08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2010 LIEE budget of \$151,067,347. As shown in PG&E's Advice Letter 2979-G/3375-E, filed December 12, 2008, and approved by the Commission, the expense ratio and budget allocation factors for PG&E's 2009-2011 LIEE program are 41 percent for gas and 59 percent for electric. Accordingly, the 2010 annual LIEE program funding allocated to the gas department is \$ 61,937,612.

California Alternative Rates for Energy: On November 6, 2008, the Commission issued D.08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2010 CARE program administration budget of \$9,216,000. In D.08-11-031, the Commission also approved an allocation of program costs between electric and gas of 80/20 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2009-2011. Accordingly, based on the allocation, the 2010 annual CARE administrative program funding allocated to the gas department is \$1,843,200. Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

Research, Demonstration, and Development: PG&E's portion for 2010 statewide public interest RD&D costs is \$10,586,352. These costs were provided by the Energy Division in accordance with D.04-08-010.²

Board of Equalization Administrative Costs: PG&E has included in its 2010 gas PPP surcharge rates \$295,536 for Board of Equalization (BOE) administrative costs. These costs were provided to PG&E by the Energy Division in accordance with D.04-08-010.³

² PG&E's allocation of 2010 RD&D costs were provided by the Energy Division in an e-mail dated October 5, 2009.

³ The amounts included in setting the 2010 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2010 BOE administrative cost amount was provided by the Energy Division in an e-mail dated October 5, 2009.

2. PG&E's proposed 2010 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2009, and forecasted activity through December 31, 2009. PG&E's forecast balances are shown below (note: an overcollection is shown as a negative number; undercollection as a positive number).

Balancing Account	Forecast Balance (12/31/09)
PPP-EE Account	\$5,050,000
PPP-LIEE Account	\$6,279,000
PPP-CARE Account	\$(14,102,000)
PPP-RDD Account	\$282,000
Total PPP Balancing Account Balance	\$(2,491,000)

3. A projected CARE revenue shortfall of \$109,432,693 is incorporated in PG&E's gas 2010 PPP surcharge rates, as shown in Table II. This projected CARE revenue shortfall assumes a 2010 annual illustrative weighted average cost of gas (WACOG) of \$5.98 per decatherm (Dth).⁴ The projected CARE revenue shortfall also reflects an estimate of CARE eligible customers and related information on enrollment benchmarks to be achieved in 2010. PG&E estimates that the CARE discount in 2010 will apply to customer usage of 425 million therms under average temperature conditions as compared with 388 million therms during calendar year 2009 based on recorded usage to date and forecast usage (both based on average temperature conditions).
4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense, in accordance with D.04-08-010.
5. Recorded gas volumes, based on September 2006 through August 2009 billing data, are used to calculate PG&E's 2010 PPP surcharge rates.⁵ As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2010 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 13,829,145 therms, based upon information provided by the Energy Division on October 5, 2009, in accordance with D.04-08-010.

⁴ The 2010 annual illustrative WACOG of \$5.98 per Dth is based upon the October 16, 2009, PG&E citygate monthly forward prices for the period January through December 2010, as weighted by PG&E's adopted monthly core procurement volumes.

⁵ D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. The BCAP D.05-06-029 adopted a forecast through June 2007. Consequently, recorded gas volumes, based on September 2006 through August 2009 billing data, are used to calculate the PPP surcharge rates filed in this Advice Letter.

Effective Date

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2010**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2010. In accordance with D.04-08-010, PG&E will not revise PPP rates to reflect final revenue requirements adopted for 2010 between October 30, 2009 and the end of the year, unless authorized to do so by the Commission.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 19, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests should also be mailed to the attention of the Executive Director, Energy Division, Room 4004, at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for R. 02-10-001. Address changes to the General Order 96-B service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice Letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry / mt".

Vice President - Regulatory Relations

Attachments

cc: Service List – R.02-10-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3057-G**

Tier: 2

Subject of AL: 2010 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): **Public Purpose Programs**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Resolution Required? Yes No

Requested effective date: **January 1, 2010**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): See Advice Letter

Estimated system average rate effect (%): See Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B, Schedule G-PPPS

Service affected and changes proposed¹: See advice letter

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

ATTACHMENT 1

**Table I
2010 Natural Gas Public Purpose Program Surcharge Rates
PG&E**

October 30, 2009

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	5.332	7.664
	Small Commercial	2.543	4.875
	Large Commercial	6.020	8.352
	Natural Gas Vehicle (G-NGV1/G-NGV2)		2.579
Noncore	Industrial Distribution		4.106
	Industrial Transmission/Backbone		3.298
	Natural Gas Vehicle (G-NGV4)		2.579
	Liquefied Natural Gas		2.579

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2010 PPP Surcharge Rates**

2010 CARE Components	
CARE Revenue Shortfall	\$109,432,693
CARE Administrative Costs	\$1,843,200
CARE-PPP Balancing Account (Forecast Balance 12/31/09)	\$(14,102,000)
Total Adjusted Core Volumes including CARE (Mth)	4,525,228
Total Adjusted Core Volumes excluding CARE (Mth)	4,166,633

**ATTACHMENT 2
Advice 3057-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27884-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	27300-G
27885-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	27590-G
27886-G	GAS TABLE OF CONTENTS Sheet 1	27845-G
27887-G	GAS TABLE OF CONTENTS Sheet 3	27838-G
27888-G	GAS TABLE OF CONTENTS Sheet 4	27839-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.02574 (I)	\$0.02511(I)	\$0.00247 (I)	\$0.02332 (R)	\$0.07664 (I)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.02574 (I)	\$0.02511 (I)	\$0.00247 (I)	\$0.00000	\$0.05332 (I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01162 (I)	\$0.01134 (I)	\$0.00247 (I)	\$0.02332 (R)	\$0.04875 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01162 (I)	\$0.01134 (I)	\$0.00247 (I)	\$0.00000	\$0.02543 (I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02922 (I)	\$0.02851 (I)	\$0.00247 (I)	\$0.02332 (R)	\$0.08352(I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02922 (I)	\$0.02851 (I)	\$0.00247 (I)	\$0.00000	\$0.06020 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00247 (I)	\$0.02332 (R)	\$0.02579 (R)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00773 (I)	\$0.00754 (I)	\$0.00247 (I)	\$0.02332 (R)	\$0.04106 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00364 (R)	\$0.00355 (I)	\$0.00247 (I)	\$0.02332 (R)	\$0.03298 (R)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00247 (I)	\$0.02332 (R)	\$0.02579 (R)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00247 (I)	\$0.02332 (R)	\$0.02579 (R)

(Continued)

Advice Letter No: 3057-G
 Decision No. 04-08-010

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed October 30, 2009
 Effective January 1, 2010
 Resolution No. _____



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.07664 (I)	\$0.05332 (I)
Small Commercial (G-NR1)	\$0.04875 (I)	\$0.02543 (I)
Large Commercial (G-NR2)	\$0.08352 (I)	\$0.06020 (I)
Industrial: (G-NT—Distribution)	\$0.04106 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03298 (R)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02579 (R)	N/A
Liquid Natural Gas (G-LNG)	\$0.02579 (R)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 1. The United States, its unincorporated agencies and instrumentalities;
 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 3. The American National Red Cross, its chapters and branches;
 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

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 Decision No. 04-08-010

Issued by
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 Vice President
 Regulatory Relations

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglas & Liddell	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
C & H Sugar Co.	Dutcher, John	SPURR
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Santa Fe Jets
CAISO	FPL Energy Project Management, Inc.	Seattle City Light
CLECA Law Office	Foster Farms	Sempra Utilities
CSC Energy Services	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	GLJ Publications	Silicon Valley Power
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silo Energy LLC
California League of Food Processors	Green Power Institute	Southern California Edison Company
California Public Utilities Commission	Hanna & Morton	Sunshine Design
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chevron Company	MBMC, Inc.	Tioga Energy
Chris, King	MRW & Associates	TransCanada
City of Glendale	Manatt Phelps Phillips	Turlock Irrigation District
City of Palo Alto	Matthew V. Brady & Associates	U S Borax, Inc.
Clean Energy Fuels	McKenzie & Associates	United Cogen
Coast Economic Consulting	Merced Irrigation District	Utility Cost Management
Commerce Energy	Mirant	Utility Specialists
Commercial Energy	Modesto Irrigation District	Verizon
Consumer Federation of California	Morgan Stanley	Wellhead Electric Company
Crossborder Energy	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	
	North Coast SolarResources	