

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



September 30, 2009

Advice Letter 3041-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: September 1, 2009 Gas Core Procurement Rate Changes

Dear Mr. Cherry:

Advice Letter 3041-G is effective September 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory
Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

August 25, 2009

Advice 3041-G

(Pacific Gas and Electric Company ID U39G)

Subject: September 1, 2009 Gas Core Procurement Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **September 1, 2009**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month¹.

In addition, PG&E provides a revised Preliminary Statement Part C.2 – *Gas Accounting Terms & Definitions* to correct the illustrative procurement amount shown for the Winter Gas Savings Program (WGSP) marketing and implementation revenue requirement.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

¹ See D.98-07-025, Ordering Paragraph 2.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.49563	\$0.41722	\$0.43236	\$0.34299	\$0.33616

The Schedule G-CP rates effective **September 1, 2009**, reflect:

- 1) A monthly weighted average cost of gas (WACOG) of **\$0.28136** per therm, compared to last month's WACOG of \$0.33132 per therm; and
- 2) A charge of \$0.02543 per therm for residential, a charge of \$0.00556 per therm for small commercial, and a charge of \$0.00425 per therm for large commercial customers to collect procurement-related marketing costs and program rebates associated with PG&E's 2009 Winter Gas Savings Program (WGSP) and to amortize over twelve months a \$9.2 million over-collection in the Winter Gas Savings subaccount of the PGA.

Revision to Preliminary Statement Part C

On December 23, 2008, PG&E submitted its supplemental Annual Gas True-up advice letter which included Gas Preliminary Statement Part C – *Gas Accounting Terms & Definitions*. PG&E has discovered an error for the illustrative core procurement revenue requirement amount shown for the Winter Gas Savings Program (WGSP). The amount for the "10/20 Plus WGSP – Procurement – Residential" should be \$3,158,000 instead of \$3,426,000.² PG&E has confirmed that the amount used to calculate rates is correct. Thus, there is no rate impact associated with this correction. The corrected tariff sheet is included in Attachment 1.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **September 1, 2009**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 14, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

² This amount is the procurement portion of the \$5 million (excluding FF&U) for the WGSP marketing and implementation costs approved in Advice Letter 2951-G.

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address. The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Megan Lawson Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address changes to the General Order 96-B service list should also be directed to San Heng at (415) 973-2640. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry / Int".

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3041-G**

Tier: 1

Subject of AL: **September 1, 2009 Gas Core Procurement Rate Changes**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **September 1, 2009**

No. of tariff sheets: 29

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-1, G1-NGV, GM, GS, ST, GL-1, GL1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Preliminary Statement Part B, Preliminary Statement Part C

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3041-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27774-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	27719-G
27775-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	27720-G
27776-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	27721-G
27777-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	27722-G
27778-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	27723-G
27779-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	27724-G
27780-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	27725-G
27781-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	27457-G
27782-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	27726-G
27783-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27727-G
27784-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27728-G

**ATTACHMENT 1
Advice 3041-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27785-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	27729-G
27786-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	27730-G
27787-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	27731-G
27788-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27732-G
27789-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27733-G
27790-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27734-G
27791-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27735-G
27792-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27736-G
27793-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27737-G
27794-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	27738-G

**ATTACHMENT 1
Advice 3041-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27795-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	27739-G
27796-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	27740-G
27797-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27741-G
27798-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	27742-G
27799-G	GAS TABLE OF CONTENTS Sheet 1	27772-G
27800-G	GAS TABLE OF CONTENTS Sheet 2	27707-G
27801-G	GAS TABLE OF CONTENTS Sheet 3	27773-G
27802-G	GAS TABLE OF CONTENTS Sheet 4	27701-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33154	0.57725	0.33154	0.57725
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
CARE DISCOUNT	0.00000	0.00000	(0.18103) (I)	(0.23017) (I)
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00272	0.00272	0.00272	0.00272
SMARTMETER™ PROJECT – GAS	0.02052	0.02052	0.02052	0.02052
WGSP—TRANSPORTATION	0.01607	0.01607	0.01607	0.01607
WGSP—PROCUREMENT	0.02543	0.02543	0.02543	0.02543
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.02718 (R)	0.02718 (R)	0.02718 (R)	0.02718 (R)
SHRINKAGE	0.01310 (R)	0.01310 (R)	0.01310 (R)	0.01310 (R)
CAPACITY CHARGE	0.14110 (R)	0.14110 (R)	0.14110 (R)	0.14110 (R)
CORE PROCUREMENT CHARGE (4)*	0.28562 (I)	0.28562 (I)	0.28562 (I)	0.28562 (I)
TOTAL RATE	0.90514 (R)	1.15085 (R)	0.72411 (R)	0.92068 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11208		0.11208	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
CARE DISCOUNT	0.00000		(0.12145)	(I)
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00272		0.00272	
SMARTMETER™ PROJECT – GAS	0.02052		0.02052	
WGSP—TRANSPORTATION	0.01607		0.01607	
WGSP—PROCUREMENT	0.02543		0.02543	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.01498	(R)	0.01498	(R)
SHRINKAGE	0.01310	(R)	0.01310	(R)
CAPACITY CHARGE	0.07489	(R)	0.07489	(R)
CORE PROCUREMENT CHARGE (4)*	0.28562	(I)	0.28562	(I)
TOTAL RATE	0.60727	(R)	0.48582	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21132	0.02575	0.27226	0.04488
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00130	0.00130	0.00130	0.00130
SMARTMETER™ PROJECT— GAS	0.01497	0.01497	0.01497	0.01497
WGSP—TRANSPORTATION	0.00424	0.00424	0.00424	0.00424
WGSP—PROCUREMENT	0.00556	0.00556	0.00556	0.00556
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.02087 (R)	0.02087 (R)	0.02087 (R)	0.02087 (R)
SHRINKAGE	0.01310 (R)	0.01310 (R)	0.01310 (R)	0.01310 (R)
CAPACITY CHARGE	0.10401 (R)	0.10401 (R)	0.10401 (R)	0.10401 (R)
CORE PROCUREMENT CHARGE (4)*	0.28562 (I)	0.28562 (I)	0.28562 (I)	0.28562 (I)
TOTAL RATE	0.70285 (R)	0.51728 (R)	0.76379 (R)	0.53641 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22708	0.04151	0.28802	0.06064
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00022	0.00022	0.00022	0.00022
SMARTMETER™ PROJECT – GAS	0.00370	0.00370	0.00370	0.00370
WGSP—TRANSPORTATION	0.00083	0.00083	0.00083	0.00083
WGSP—PROCUREMENT	0.00425	0.00425	0.00425	0.00425
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00706 (R)	0.00706 (R)	0.00706 (R)	0.00706 (R)
SHRINKAGE	0.01310 (R)	0.01310 (R)	0.01310 (R)	0.01310 (R)
CAPACITY CHARGE	0.02976 (R)	0.02976 (R)	0.02976 (R)	0.02976 (R)
CORE PROCUREMENT CHARGE (4)*	0.28562 (I)	0.28562 (I)	0.28562 (I)	0.28562 (I)
TOTAL RATE	0.61348 (R)	0.42791 (R)	0.67442 (R)	0.44704 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.02666		0.93913	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00004		0.00004	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.00155		0.00155	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00914	(R)	0.00914	(R)
SHRINKAGE	0.01310	(R)	0.01310	(R)
CAPACITY CHARGE	0.02510	(R)	0.02510	(R)
CORE PROCUREMENT CHARGE (4)*	0.28562	(I)	0.28562	(I)
TOTAL RATE	0.40307	(R)	1.31554	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	<u>RESIDENTIAL</u>		<u>CARE RESIDENTIAL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33154	0.57725	0.33154	0.57725
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
CARE DISCOUNT	0.00000	0.00000	(0.18103)	(I) (0.23017) (I)
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00272	0.00272	0.00272	0.00272
SMARTMETER™ PROJECT – GAS	0.02052	0.02052	0.02052	0.02052
WGSP—TRANSPORTATION	0.01607	0.01607	0.01607	0.01607
TOTAL RATE	0.40951	0.65522	0.22848	(I) 0.42505 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u> <u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11208	0.11208
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229
CARE DISCOUNT	0.00000	(0.12145) (I)
LOCAL TRANSMISSION	0.03568	0.03568
CPUC FEE**	0.00069	0.00069
EOR	0.00000	0.00000
CEE INCENTIVE	0.00272	0.00272
SMARTMETER™ PROJECT – GAS	0.02052	0.02052
WGSP—TRANSPORTATION	0.01607	0.01607
TOTAL RATE	0.19005	0.06860 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				2,183,534	2,183,534
Interstate and Canadian Capacity				150,233	150,233
10/20 Plus WGSP – Procurement – Residential				3,158 (R)	3,158 (R)
F&U (on items above and Procurement Account Balances Below)				28,226	28,226
Backbone Capacity (incl. F&U)	(62,314)			62,314	0
Backbone Volumetric (incl. F&U)	(18,875)			18,875	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				9,581	9,581
Procurement Account Balances				(9,208)	(9,208)
Illus. Core Procurement Revenue Requirement	(125,039)			2,490,562 (R)	2,365,523 (R)
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES					
	1,196,260	95,732	170,038	2,490,562 (R)	3,952,593 (R)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	60,415	6,725			67,140
Low Income Energy Efficiency (LIEE)	37,290	4,151			41,441
Research, Demonstration and Development (RD&D)	6,984	3,378			10,362
CARE Administrative Expense	1,170	643			1,813
BOE and CPUC Administrative Cost	119	58			177
PPP Balancing Accounts	4,827	1,029			5,856
CARE Discount Recovered from non-CARE customers	61,806	33,994			95,800
Total PPP Funding Requirement in Rates	172,611	49,978			222,589
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES					
	1,368,871	145,710	170,038	2,490,562 (R)	4,175,182 (R)
Low Income Energy Efficiency Not in Rates (6)	2,944	328			3,272
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	1,371,815	146,038	170,038	2,490,562 (R)	4,178,454 (R)

(4) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.70275 per therm. Actual gas commodity costs change monthly. 10/20 WGSP costs, approved in AL 2951-G, will be recovered in residential rates effective April 1, 2009.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2009 PPP surcharge AL 2970-G; and includes LIEE program funding adopted in D.08-11-031, EE program funding adopted in D.08-10-027, CARE annual administrative expense adopted in D.08-11-031, and excludes F&U per D.04-08-010.

(6) On January 26, 2009, the Commission approved PG&E's AL 2979-G/3375-E, which updated the gas and electric LIEE allocation factors. PG&E proposed to modify the percentage allocation between gas and electric to 41% and 59% respectively and record the adjusted 2009 budgets and revenue requirements to their respective accounts. Consequently, for gas, any over or undercollection will be recorded in the LIEE gas balancing account and will be incorporated into rates in the 2010 Public Purpose Program Gas Surcharge Advice Letter for gas customers.

(Continued)

Advice Letter No: 3041-G
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed August 25, 2009
 Effective September 1, 2009
 Resolution No.



GAS SCHEDULE G-1 RESIDENTIAL SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>		<u>Per Day</u>
		\$0.09863
		<u>Per Therm</u>
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.49563 (R)	\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951	\$0.65522
<u>Total:</u>	\$0.90514 (R)	\$1.15085 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.49563 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.41722 (R)
Small Commercial (G-NR1)	\$0.43236 (R)
Large Commercial (G-NR2)	\$0.34299 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.33616 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	\$0.33616 (R)
Transportation Charge:	<u>\$0.06691</u>
Total:	\$0.40307 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.33616 (R)	N/A
<u>Transportation Charge:</u>	<u>\$0.97938</u>	<u>N/A</u>
Total:	\$1.31554 (R)	\$1.67863 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936

	<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.43236 (R)	\$0.43236 (R)	\$0.43236 (R)	\$0.43236 (R)
Transportation Charge:	\$0.27049	\$0.08492	\$0.33143	\$0.10405
Total:	\$0.70285 (R)	\$0.51728 (R)	\$0.76379 (R)	\$0.53641 (R)

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2

GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

			<u>Per Day</u>	
			\$4.95518	
			<u>Per Therm</u>	
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.34299 (R)	\$0.34299 (R)	\$0.34299 (R)	\$0.34299 (R)
Transportation Charge:	\$0.27049	\$0.08492	\$0.33143	\$0.10405
Total:	\$0.61348 (R)	\$0.42791 (R)	\$0.67442 (R)	\$0.44704 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.41722 (R)
Transportation Charge:	\$0.19005
Total:	\$0.60727 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.49563 (R)	\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951	\$0.65522
<u>CARE Discount:</u>	<u>(\$0.18103) (I)</u>	<u>(\$0.23017) (I)</u>
Total:	\$0.72411 (R)	\$0.92068 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.41722 (R)
Transportation Charge:	\$0.19005
CARE Discount:	(<u>\$0.12145</u>) (I)
Total:	\$0.48582 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.49563 (R)	\$0.49563 (R)
<u>Transportation Charge:</u>	<u>\$0.40951</u>	<u>\$0.65522</u>
Total:	\$0.90514 (R)	\$1.15085 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.49563 (R)		\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951		\$0.65522
<u>CARE Discounts:</u>	(\$0.18103) (I)		(\$0.23017) (I)
Total:	\$0.72411 (R)		\$0.92068 (R)
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.49563 (R)		\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951		\$0.65522
Total:	\$0.90514 (R)		\$1.15085 (R)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GS MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.49563 (R)	\$0.49563 (R)
<u>Transportation Charge:</u>	<u>\$0.40951</u>	<u>\$0.65522</u>
Total:	\$0.90514 (R)	\$1.15085 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
AVERAGE RATE
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49632 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.49563 (R)		\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951		\$0.65522
<u>CARE Discount:</u>	(\$0.18103) (I)		(\$0.23017) (I)
Total:	\$0.72411 (R)		\$0.92068 (R)
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.49563 (R)		\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951		\$0.65522
Total:	\$0.90514 (R)		\$1.15085 (R)
3. <u>Discount (Per dwelling unit per day):</u>	\$0.17700		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49632 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>		
<u>Baseline</u>	<u>Summer</u>	<u>Winter</u>
<u>Territories***</u>	<u>Effective Apr. 1, 2008</u>	<u>Effective Nov. 1, 2008</u>
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

SEASONAL
 CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
 MEDICAL
 QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE GT MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.49563 (R)	\$0.49563 (R)
<u>Transportation Charge:</u>	<u>\$0.40951</u>	<u>\$0.65522</u>
Total:	\$0.90514 (R)	\$1.15085 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
 AVERAGE RATE
 LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49632 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.49563 (R)		\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951		\$0.65522
<u>CARE Discount:</u>	(\$0.18103) (I)		(\$0.23017) (I)
Total:	\$0.72411 (R)		\$0.92068 (R)
<u>Public Purpose Program Surcharge</u>			

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.49563 (R)		\$0.49563 (R)
<u>Transportation Charge:</u>	\$0.40951		\$0.65522
Total:	\$0.90514 (R)		\$1.15085 (R)

3. Discount (Per installed space per day): \$0.35600

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL **MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
 AVERAGE RATE
 LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.49632 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE
 QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>		
<u>Baseline</u>	<u>Summer</u>	<u>Winter</u>
<u>Territories***</u>	<u>Effective Apr. 1, 2008</u>	<u>Effective Nov. 1, 2008</u>
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

27799-G
27772-G

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Issued by
Brian K. Cherry
Vice President
Regulatory Relations

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Resolution No. _____



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Regulatory Relations

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	North Coast SolarResources
Alcantar & Kahl	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Ameresco	Department of Water Resources	OnGrid Solar
Anderson & Poole	Department of the Army	Praxair
Arizona Public Service Company	Dept of General Services	R. W. Beck & Associates
BART	Division of Business Advisory Services	RCS, Inc.
BP Energy Company	Douglas & Liddell	Recon Research
Barkovich & Yap, Inc.	Douglass & Liddell	SCD Energy Solutions
Bartle Wells Associates	Downey & Brand	SCE
C & H Sugar Co.	Duke Energy	SMUD
CA Bldg Industry Association	Dutcher, John	SPURR
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CLECA Law Office	FPL Energy Project Management, Inc.	Seattle City Light
CSC Energy Services	Foster Farms	Sempra Utilities
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Energy Commission	GLJ Publications	Silicon Valley Power
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Southern California Edison Company
California League of Food Processors	Green Power Institute	Sunshine Design
California Public Utilities Commission	Hanna & Morton	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Cameron McKenna	Intestate Gas Services, Inc.	Tecogen, Inc.
Casner, Steve	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
Chevron Company	MBMC, Inc.	TransCanada
Chris, King	MRW & Associates	Turlock Irrigation District
City of Glendale	Manatt Phelps Phillips	U S Borax, Inc.
City of Palo Alto	Matthew V. Brady & Associates	United Cogen
City of San Jose	McKenzie & Associates	Utility Cost Management
Clean Energy Fuels	Merced Irrigation District	Utility Specialists
Coast Economic Consulting	Mirant	Verizon
Commerce Energy	Modesto Irrigation District	Wellhead Electric Company
Commercial Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Consumer Federation of California	Morrison & Foerster	
Crossborder Energy	New United Motor Mfg., Inc.	
Davis Wright Tremaine LLP	Norris & Wong Associates	