

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 25, 2009

Advice Letter 3035-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: August 2009 G-SUR Rate Change

Dear Mr. Cherry:

Advice Letter 3035-G is effective August 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

July 27, 2009

**Advice 3035-G
(Pacific Gas and Electric Company ID U39G)**

Public Utilities Commission of the State of California

Subject: August 2009 G-SUR Rate Change

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **August 1, 2009**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month¹.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.²

Effective **August 1, 2009**, the G-SUR price is **\$0.00310** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at <http://www.pge.com/tariffs/>.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **August 17, 2009**, which is 21 days from the date of this filing.³ The protest must state the grounds upon

¹ See D.98-07-025, Ordering Paragraph 2.

² This includes revised Franchise Fee factor of 0.009596, per 2007 General Rate Case D.07-03-044.

³ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to San Heng at (415) 973-2640. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3035-G**

Tier: 1

Subject of AL: August 2009 G-SUR Rate Change

Keywords (choose from CPUC listing): Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2009**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3035-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27716-G	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	27702-G
27717-G	GAS TABLE OF CONTENTS Sheet 1	27706-G
27718-G	GAS TABLE OF CONTENTS Sheet 3	27704-G



GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a. The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is	<u>Per Therm</u> \$0.32322 (R)
multiplied by:	
b. The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is	0.009596
The G-SUR Franchise Fee Surcharge is	
	\$0.00310 (R)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.002555.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	27717-G	(T)
Rate Schedules	27707,27718-G	(T)
Preliminary Statements	27662,27421-G	
Rules	27594-G	
Maps, Contracts and Deviations	21637-G	
Sample Forms	27499,27349,27262,27113,25059-G	

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Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	24466,27400,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,27401,22178-G
G-AA	As-Available Transportation On-System.....	24468,27402-G
G-AAOFF	As-Available Transportation Off-System.....	24469,27403-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	27404-27405-G
G-PARK	Market Center Parking Service.....	24597,18177-G

**Rate Schedules
 Other**

G-LEND	Market Center Lending Service	24598,18179-G
G-CT	Core Gas Aggregation Service	23588,21740,25112,21741,20052,25513, 24307,25113,24307,26869,25115,25116,23305,22155,22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	27716-G
G-PPPS	Gas Public Purpose Program Surcharge.....	27590,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-10/20	Winter Gas Savings Program	27167, 27168 ,25047-G

(T)

**Rate Schedules
 Experimental**

G-CS	Climate smart	24894-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	27696,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	27697,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	27656,27657,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	27407,21890-G

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	North Coast SolarResources
Alcantar & Kahl	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Ameresco	Department of Water Resources	OnGrid Solar
Anderson & Poole	Department of the Army	Praxair
Arizona Public Service Company	Dept of General Services	R. W. Beck & Associates
BART	Division of Business Advisory Services	RCS, Inc.
BP Energy Company	Douglas & Liddell	Recon Research
Barkovich & Yap, Inc.	Douglass & Liddell	SCD Energy Solutions
Bartle Wells Associates	Downey & Brand	SCE
C & H Sugar Co.	Duke Energy	SMUD
CA Bldg Industry Association	Dutcher, John	SPURR
CAISO	Ellison Schneider & Harris LLP	Santa Fe Jets
CLECA Law Office	FPL Energy Project Management, Inc.	Seattle City Light
CSC Energy Services	Foster Farms	Sempra Utilities
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Sierra Pacific Power Company
California Energy Commission	GLJ Publications	Silicon Valley Power
California League of Food Processors	Goodin, MacBride, Squeri, Schlotz & Ritchie	Southern California Edison Company
California Public Utilities Commission	Green Power Institute	Sunshine Design
Calpine	Hanna & Morton	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Casner, Steve	Intestate Gas Services, Inc.	Tecogen, Inc.
Chamberlain, Eric	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Chevron Company	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
Chris, King	MBMC, Inc.	TransCanada
City of Glendale	MRW & Associates	Turlock Irrigation District
City of Palo Alto	Manatt Phelps Phillips	U S Borax, Inc.
City of San Jose	Matthew V. Brady & Associates	United Cogen
Clean Energy Fuels	McKenzie & Associates	Utility Cost Management
Coast Economic Consulting	Merced Irrigation District	Utility Specialists
Commerce Energy	Mirant	Verizon
Commercial Energy	Modesto Irrigation District	Wellhead Electric Company
Consumer Federation of California	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Crossborder Energy	Morrison & Foerster	eMeter Corporation
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	
	Norris & Wong Associates	