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July 10, 2009

Advice 3033-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Revisions to PG&E's Gas Rule 17 and Gas Schedule G-BAL

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The revised tariffs are included as Attachment 1.

Purpose

PG&E proposes to revise Gas Rule 17 - *Meter Tests and Adjustments of Bills for Meter Error* to correct a reference to a section of Gas Rule 21, and to amend Gas Schedule G-BAL - *Gas Balancing Service for Intrastate Transportation Customers*, in condition 'Accounting Adjustments' to show certain limitations for adjustment time periods.

Tariff Revisions

In this advice filing, PG&E proposes two tariff revisions:

1. A correction in Gas Rule 17, Section D properly referencing Rule 21, Section B.5 instead of B.3.
2. An addition of an item 4 to Gas Schedule G-BAL "Accounting Adjustments", which will state that "Adjustments are limited to a maximum three year period."

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **July 30, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E submits this as a Tier 2 filing and requests that this advice filing become effective on **August 9, 2009**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 05-10-019. Address changes should be directed to San Heng at (415) 973-2640. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

 SH

Vice President, Regulatory Relations

Attachments

cc: Service List for A.05-10-019

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: San Heng

Phone #: 415-973-2640

E-mail: S1HQ@PGE.COM

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3033-G

Tier: [2]

Subject of AL: Revisions to PG&E's Gas Rule 17 and Gas Schedule G-BAL

Keywords (choose from CPUC listing): Gas Rule, Gas Schedule

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL?

If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: August 9, 2009

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 17, Gas Schedule G-BAL

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3033-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27708-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 14	24464-G
27709-G	GAS RULE NO. 17 METER TESTS AND ADJUSTMENT OF BILLS FOR METER ERROR Sheet 5	14454-G
27710-G	GAS TABLE OF CONTENTS Sheet 1	27706-G
27711-G	GAS TABLE OF CONTENTS Sheet 2	27707-G
27712-G	GAS TABLE OF CONTENTS Sheet 6	27625-G



GAS SCHEDULE G-BAL
GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION
CUSTOMERS

Sheet 14

ACCOUNTING ADJUSTMENTS: If subsequent accounting adjustments change a previous Cumulative or Operating Imbalance, then:

1. If any portion of the adjusted quantity was previously subject to an imbalance cashout, the adjusted portion of the cashout will be reversed.
2. For noncore Cumulative Imbalances, any remaining adjustment quantity will be considered the first transaction during the calendar month following the date of notification of the adjustment, and reported on the Cumulative Imbalance Statement, unless otherwise agreed to by PG&E.
3. For Core Procurement Groups, adjustment quantities will be included in the Operating Imbalance Carryover.
4. Adjustments are limited to a maximum three year period. (N)

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in gas Rule 14.

TERMINATION: Upon termination of a Customer's GTSA, NGSA, NBAA, CTA Agreement, and/or CPBA, any remaining Cumulative Imbalance and/or Operating Imbalance Carryover must be traded, toward zero, during the first Imbalance Trading Period following notice of termination. Following the Imbalance Trading Period, any remaining negative Cumulative and Operating Imbalances will be cashed out at the applicable MCI. The MCI is the higher of the highest daily price during the month, or the monthly PG&E Citygate Index Price of gas in the daily range, as published in *Gas Daily*, rounded up to the next whole dollar. If there is no price published on a given day the previously published price will be applied. Any remaining positive Cumulative and Operating Imbalances will be cashed out at the applicable Lowest Citygate Index (LCI). The LCI is the lower of the lowest daily price during the month, or the monthly PG&E Citygate Index Price as published in *Gas Daily*, rounded down to the next whole dollar. If there is no price published on a given day the previously published price will be applied.



GAS RULE NO. 17
 METER TESTS AND ADJUSTMENT OF BILLS FOR METER ERROR

Sheet 5

C. METERS OTHER THAN DISPLACEMENT GAS METERS (Cont'd)

2. In the case of gauge, measuring device, or appliance found to be out of tolerance sufficient to cause a volume error greater than \pm two percent, such correction in billing shall begin on a mutually acceptable date. In the absence of such mutual acceptance, the correction shall begin on a date equivalent to 50 percent of the elapsed period since the last valid calibration or test.

In all cases where corrections are to be made, the amount of gas delivered during the established period of inaccuracy shall be recalculated and corrected. Thereafter, measurements shall be made in accordance with correct data, and any inaccurate devices shall be recalibrated within published manufacturer's tolerances.

D. ADJUSTMENTS FOR UNDER OR OVER DELIVERY OF CUSTOMER-OWNED GAS

Any adjustments of billing for imbalances in delivery of natural gas will be made in accordance with Rule 21, Section B.5, and further detailed in Gas Schedule G-BAL. (T)

E. MEASUREMENT OF CUSTOMER-OWNED GAS

1. METERS

PG&E or its agent shall own and maintain suitable measuring devices and necessary related instrumentation at each Point of Receipt and Point of Delivery for the purpose of measuring all gas deliveries. Orifice meters will be installed to comply with the version of American National Standards Institute Report ANSI/API 2530 most recent at the time of the meter installation. Other types of measuring devices will be installed to comply with manufacturers' recommendations and all applicable American Gas Association standards in effect at the time.

2. DEVICES FOR MEASURING HEATING VALUE AND SPECIFIC GRAVITY

The heating value and specific gravity of the gas delivered into the PG&E system shall be measured by PG&E or its agent. The heating value and specific gravity shall be determined from readouts of continuously operating measuring instruments or from analysis of gas collected by composite samplers.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	27710-G	(T)
Rate Schedules	27711,27661-G	(T)
Preliminary Statements	27662,27421-G	
Rules	27712-G	(T)
Maps, Contracts and Deviations	21637-G	
Sample Forms	27499,27349,27262,27113,25059-G	

(Continued)



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Residential**

Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	27681,23487-G
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	27682,23734-G
G-CS	ClimateSmart	24894-G
GM	Master-Metered Multifamily Service	27683,23019-G
GS	Multifamily Service	27684,26894,23215-G
GT	Mobilehome Park Service	27685,26896,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	27686,26898-G
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	27687,23740-G
GML	Master-Metered Multifamily CARE Program Service	27688,26901,23027-G
GSL	Multifamily CARE Program Service	27689,27690,23216-G
GTL	Mobilehome Park CARE Program Service	27691,27692,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

**Rate Schedules
 Non-Residential**

G-NR1	Gas Service to Small Commercial Customers	27693,23035-G
G-NR2	Gas Service to Large Commercial Customers	27694,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	27695-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	27705-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	24583,26731,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	26732,22895,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	26733,26781,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service	24587,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	24588,22301-G
G-NAS	Negotiated As-Available Storage Service	24589-G
G-CFS	Core Firm Storage	24590,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,26734,22903-G

(T)

(Continued)



GAS TABLE OF CONTENTS

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions.....	22922,26782,25123,18197,26823,26824,24120,18200, 22924,18202,21978,18204-18205,21979,24126,19429-G
Rule 02	Description of Service.....	23062-23066,26825-G
Rule 03	Application for Service.....	27248,27249-G
Rule 04	Contracts.....	17051-G
Rule 05	Special Information Required on Forms.....	17641,13348-13349-G
Rule 06	Establishment and Reestablishment of Credit.....	22126-22127,18873-G
Rule 07	Deposits.....	18212,27250-G
Rule 08	Notices.....	21928,17580,21929,17581,15728-G
Rule 09	Rendering and Payment of Bills.....	24128-24129,27164,23518,24856, 27345,27346-G
Rule 10	Disputed Bills.....	18214-18216-G
Rule 11	Discontinuance and Restoration of Service.....	18217-18220,27251,23520, 18223-18227,27252,24860,19710-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981-21982,24474-G
Rule 13	Temporary Service.....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service.....	18231-18235,22327, 22328-22330,18239,22249,22073,22639,22075-22077,18244,22078-22079,24475,22081-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,26826,20350-20352,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,17728,17161,18817-18825,17737, 18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	14450-14452,24133,27709, 14455,14456-G (T)
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,14458-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	24135,27598,23522,27254-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	24609,27599,17035,17134,27255-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	24138,27600,23445,27256-G
Rule 21	Transportation of Natural Gas.....	27591,27240,27241,23786,23194,23195,21845,23196- 23199,22086,22087,24444,24445,22735,22736,22737-G
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	24476,18263,26664,18265, 26665-26666,24825-24830,26667,24832-24833,24849,21750-21751,18272-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms.....	24479,21410,24480, 24481,24482,24483,24484,24485,24486,21418-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	Norris & Wong Associates
Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Anderson & Poole	Department of Water Resources	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Department of the Army	OnGrid Solar
BART	Dept of General Services	Praxair
BP Energy Company	Division of Business Advisory Services	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglas & Liddell	RCS, Inc.
Bartle Wells Associates	Douglass & Liddell	Recon Research
C & H Sugar Co.	Downey & Brand	SCD Energy Solutions
CA Bldg Industry Association	Duke Energy	SCE
CAISO	Dutcher, John	SMUD
CLECA Law Office	Ellison Schneider & Harris LLP	SPURR
CSC Energy Services	FPL Energy Project Management, Inc.	Santa Fe Jets
California Cotton Ginners & Growers Assn	Foster Farms	Seattle City Light
California Energy Commission	G. A. Krause & Assoc.	Sempra Utilities
California League of Food Processors	GLJ Publications	Sierra Pacific Power Company
California Public Utilities Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silicon Valley Power
Calpine	Green Power Institute	Southern California Edison Company
Cameron McKenna	Hanna & Morton	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Chamberlain, Eric	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Chevron Company	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chris, King	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
City of Glendale	MBMC, Inc.	Tioga Energy
City of Palo Alto	MRW & Associates	TransCanada
City of San Jose	Manatt Phelps Phillips	Turlock Irrigation District
Clean Energy Fuels	Matthew V. Brady & Associates	U S Borax, Inc.
Coast Economic Consulting	McKenzie & Associates	United Cogen
Commerce Energy	Merced Irrigation District	Utility Cost Management
Commercial Energy	Mirant	Utility Specialists
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation