STATE OF CALIFORNIA ARNOLD SCHWARZENEGGER, *Governor*

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

July 23, 2009

Advice Letter 3021-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: June 1, 2009 Gas Core Procurement Rate Changes and Minor Title Revisions for PG&E's Natural Gas Service Rate Schedules

Dear Mr. Cherry:

Advice Letter 3021-G is effective June 1, 2009.

Sincerely,

Julie A. Fitch, Director
Energy Division

Pacific Gas and Electric Company®

Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

May 22, 2009

Advice 3021-G
(Pacific Gas and Electric Company ID U39G)

Subject: **June 1, 2009 Gas Core Procurement Rate Changes and Minor Title Revisions for PG&E's Natural Gas Service Rate Schedules**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **June 1, 2009**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month[1].

In addition, PG&E proposes revisions to the titles of its Natural Gas Service rate schedules (Schedules G-NGV1, G-NGV2, and G-NGV4).

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

[1] See D.98-07-025, Ordering Paragraph 2.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge ($/therm)	**$0.52552**	**$0.47355**	**$0.47777**	**$0.42439**	**$0.39428**

The Schedule G-CP rates effective **June 1, 2009,** reflect:

1) A monthly weighted average cost of gas (WACOG) of **$0.36331** per therm, compared to last month's WACOG of $0.29404 per therm;

2) A charge of $0.02299 per therm to amortize over 1 month a $2.8 million under-collection in the Core Pipeline Demand Charge Account (CPDCA);

3) A charge of $0.00941 per therm to amortize over 1 month a $1.2 million under-collection in the Core Firm Storage Account (CFSA);

4) A credit of $0.05410 per therm to amortize over 4 months a $25.6 million over-collection in the Core Sales Subaccount of the Purchased Gas Account (PGA); and

5) A charge of $0.02543 per therm for residential, a charge of $0.00556 per therm for small commercial, and a charge of $0.00425 per therm for large commercial customers to collect procurement-related marketing costs and program rebates associated with PG&E's 2009 Winter Gas Savings Program (WGSP) and to amortize over twelve months a $9.2 million over-collection in the Winter Gas Savings subaccount of the PGA.

Revision to Natural Gas Service Rate Schedules

PG&E proposes to revise the Natural Gas Service rate schedule (G-NGV1, G-NGV2, and G-NGV4) titles to more clearly indicate the different services offered under these rate schedules.

<u>G-NGV1</u>:
Current Title: Natural Gas Service For Compression on Customer's Premises
Proposed Title: Core Natural Gas Service For Compression on Customer's Premises

<u>G-NGV2</u>:
Current Title: Natural Gas Service
Proposed Title: Core Compressed Natural Gas Service on PG&E's Premises

G-NGV4:
Current Title: Natural Gas Service to Noncore Natural Gas Vehicles
Proposed Title: Noncore Natural Gas Service for Compression on Customers' Premises

There are no other proposed tariff language changes to these rate schedules.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **June 1, 2009.**

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 11, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address. The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177. Address changes to the General Order 96-B service list should also be directed to Rose de la Torre at (415) 973-4716. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Rose de la Torre
☑ ELC ☑ GAS	Phone #: (415) 973-4716
☐ PLC ☐ HEAT ☐ WATER	E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3021-G** **Tier:** 1

Subject of AL: Core Procurement Rate Changes and Minor Title Revisions for PG&E's Natural Gas Service Rate Schedules Effective June 1, 2009

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL[1]: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☑ No

Requested effective date: **June 1, 2009** .No. of tariff sheets: **33**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B, Core and Noncore Gas

Service affected and changes proposed[1]: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27630-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	27562-G
27631-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	27563-G
27632-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	27564-G
27633-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	27565-G
27634-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	27566-G
27635-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	27567-G
27636-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	27568-G
27637-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	27569-G
27638-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27570-G
27639-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27571-G
27640-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	27572-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27641-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	27573-G
27642-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	27574-G
27643-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27575-G
27644-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27576-G
27645-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27577-G
27646-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27578-G
27647-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27579-G
27648-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27580-G
27649-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	27581-G
27650-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	27582-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27651-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	27583-G
27652-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27584-G
27653-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	27152-G
27654-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	27585-G
27655-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 2	27154-G
27656-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27155-G
27657-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	27406-G
27658-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 3	27157-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27659-G	GAS TABLE OF CONTENTS Sheet 1	27628-G
27660-G	GAS TABLE OF CONTENTS Sheet 2	27597-G
27661-G	GAS TABLE OF CONTENTS Sheet 3	27629-G
27662-G	GAS TABLE OF CONTENTS Sheet 4	27589-G

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) CORE p. 1

	RESIDENTIAL			
	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33154	0.57725	0.33154	0.57725
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
CARE DISCOUNT	0.00000	0.00000	(0.18701) (R)	(0.23615) (R)
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00272	0.00272	0.00272	0.00272
SMARTMETER™ PROJECT – GAS	0.02052	0.02052	0.02052	0.02052
WGSP—TRANSPORTATION	0.01607	0.01607	0.01607	0.01607
WGSP—PROCUREMENT	0.02543	0.02543	0.02543	0.02543
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.03137 (I)	0.03137 (I)	0.03137 (I)	0.03137 (I)
SHRINKAGE	0.01692 (I)	0.01692 (I)	0.01692 (I)	0.01692 (I)
CAPACITY CHARGE	0.13428 (I)	0.13428 (I)	0.13428 (I)	0.13428 (I)
CORE PROCUREMENT CHARGE (4)*	0.31432 (I)	0.31432 (I)	0.31432 (I)	0.31432 (I)
TOTAL RATE	**0.93503** (I)	**1.18074** (I)	**0.74802** (I)	**0.94459** (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) (Cont'd.) CORE p. 2

	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.11208		0.11208	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
CARE DISCOUNT	0.00000		(0.13272)	(R)
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00272		0.00272	
SMARTMETER™ PROJECT – GAS	0.02052		0.02052	
WGSP—TRANSPORTATION	0.01607		0.01607	
WGSP—PROCUREMENT	0.02543		0.02543	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.02324	(I)	0.02324	(I)
SHRINKAGE	0.01692	(I)	0.01692	(I)
CAPACITY CHARGE	0.09044	(I)	0.09044	(I)
CORE PROCUREMENT CHARGE (4)*	0.31432	(I)	0.31432	(I)
TOTAL RATE	**0.66360**	(I)	**0.53088**	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) (Cont'd.) CORE p. 3

SMALL COMMERCIAL

G-NR1

	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21132	0.02575	0.27226	0.04488
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00130	0.00130	0.00130	0.00130
SMARTMETER™ PROJECT– GAS	0.01497	0.01497	0.01497	0.01497
WGSP—TRANSPORTATION	0.00424	0.00424	0.00424	0.00424
WGSP—PROCUREMENT	0.00556	0.00556	0.00556	0.00556
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.02739 (I)	0.02739 (I)	0.02739 (I)	0.02739 (I)
SHRINKAGE	0.01692 (I)	0.01692 (I)	0.01692 (I)	0.01692 (I)
CAPACITY CHARGE	0.11038 (I)	0.11038 (I)	0.11038 (I)	0.11038 (I)
CORE PROCUREMENT CHARGE (4)*	0.31432 (I)	0.31432 (I)	0.31432 (I)	0.31432 (I)
TOTAL RATE	**0.74826** (I)	**0.56269** (I)	**0.80920** (I)	**0.58182** (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) (Cont'd.)

LARGE COMMERCIAL

G-NR2

	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22708	0.04151	0.28802	0.06064
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00022	0.00022	0.00022	0.00022
SMARTMETER™ PROJECT – GAS	0.00370	0.00370	0.00370	0.00370
WGSP—TRANSPORTATION	0.00083	0.00083	0.00083	0.00083
WGSP—PROCUREMENT	0.00425	0.00425	0.00425	0.00425
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01983 (I)	0.01983 (I)	0.01983 (I)	0.01983 (I)
SHRINKAGE	0.01692 (I)	0.01692 (I)	0.01692 (I)	0.01692 (I)
CAPACITY CHARGE	0.06587 (I)	0.06587 (I)	0.06587 (I)	0.06587 (I)
CORE PROCUREMENT CHARGE (4)*	0.31432 (I)	0.31432 (I)	0.31432 (I)	0.31432 (I)
TOTAL RATE	**0.69488** (I)	**0.50931** (I)	**0.75582** (I)	**0.52844** (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) (Cont'd.)

	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.02666		0.93913	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00004		0.00004	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.00155		0.00155	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.01687	(I)	0.01687	(I)
SHRINKAGE	0.01692	(I)	0.01692	(I)
CAPACITY CHARGE	0.04297	(I)	0.04297	(I)
CORE PROCUREMENT CHARGE (4)*	0.31432	(I)	0.31432	(I)
TOTAL RATE	**0.46119**	(I)	**1.37366**	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) (Cont'd.) CORE p. 6

	G-CT (CORE TRANSPORT)					
	RESIDENTIAL		CARE RESIDENTIAL			
	Baseline	Excess	Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33154	0.57725	0.33154		0.57725	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229		0.00229	
CARE DISCOUNT	0.00000	0.00000	(0.18701)	(R)	(0.23615)	(R)
LOCAL TRANSMISSION	0.03568	0.03568	0.03568		0.03568	
CPUC FEE**	0.00069	0.00069	0.00069		0.00069	
EOR	0.00000	0.00000	0.00000		0.00000	
CEE INCENTIVE	0.00272	0.00272	0.00272		0.00272	
SMARTMETER™ PROJECT – GAS	0.02052	0.02052	0.02052		0.02052	
WGSP—TRANSPORTATION	0.01607	0.01607	0.01607		0.01607	
TOTAL RATE	**0.40951**	**0.65522**	**0.22250**	(R)	**0.41907**	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS ($/THERM) (Cont'd.) CORE p. 7

	G-CT (CORE TRANSPORT) RESIDENTIAL – NGV		
	G1-NGV	GL1-NGV	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.11208	0.11208	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	
CARE DISCOUNT	0.00000	(0.13272)	(R)
LOCAL TRANSMISSION	0.03568	0.03568	
CPUC FEE**	0.00069	0.00069	
EOR	0.00000	0.00000	
CEE INCENTIVE	0.00272	0.00272	
SMARTMETER™ PROJECT – GAS	0.02052	0.02052	
WGSP—TRANSPORTATION	0.01607	0.01607	
TOTAL RATE	**0.19005**	**0.05733**	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of $0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)

GAS SCHEDULE G-1
RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

Minimum Transportation Charge:**	Per Day
	$0.09863

	Per Therm	
	Baseline	Excess
Procurement:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
Total:	$0.93503 (I)	$1.18074 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* PG&E's gas tariff's are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

GAS SCHEDULE G-CP

Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

Procurement Charge:	Per Therm
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	$0.52552 (I)
Residential NGV: (G1-NGV, GL1-NGV)	$0.47355 (I)
Small Commercial (G-NR1)	$0.47777 (I)
Large Commercial (G-NR2)	$0.42439 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	$0.39428 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at http://www.pge.com or by calling PG&E at 1-415-743-5000.

GAS SCHEDULE G-NGV1

Sheet 1

CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

(T)
(T)

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day
Customer Charge:	$0.44121
	Per Therm
Procurement Charge:	$0.39428 (I)
Transportation Charge:	$0.06691
Total:	$0.46119 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)

GAS SCHEDULE G-NGV1

Sheet 2

CORE NATURAL GAS SERVICE (T)
FOR COMPRESSION ON CUSTOMERS' PREMISES (T)

ALTERNATIVE PROCUREMENT OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

CURTAILMENT OF SERVICE:

Service under this rate schedule may be curtailed. See Rule 14 for details.

---

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

GAS SCHEDULE G-NGV2

Sheet 1

CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES (T) (T)

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	Per Gasoline Gallon Equivalent
Procurement Charge:	$0.39428 (I)	N/A
Transportation Charge:	$0.97938	N/A
Total:	$1.37366 (I)	$1.75279 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of $0.07000 per therm ($0.08932 per gallon) and federal tax of $0.14342 per therm ($0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)

GAS SCHEDULE G-NGV2

Sheet 2

CORE COMPRESSED NATURAL GAS (T)
SERVICE ON PG&E'S PREMISES (T)

SERVICE AGREEMENT: The Customer must execute a Compressed Natural Gas Service Agreement (Form No. 79-753) in order to receive service under this schedule.

FUELING CERTIFICATION: Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the Certificate of Instruction for Fueling Natural Gas Vehicles (Form 79-754).

ALTERNATIVE PROCUREMENT OPTION: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

CURTAILMENT OF SERVICE: Service under this rate schedule may be curtailed. See Rule 14* for details.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

GAS SCHEDULE G-NGV4

Sheet 1

NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

(T)
(T)

APPLICABILITY: This rate schedule* applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E.

TERRITORY: Schedule G-NGV4 applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day
0 to 5,000	$ 2.03342
5,001 to 10,000	$ 6.05688
10,001 to 50,000	$ 11.27310
50,001 to 200,000	$ 14.79485
200,001 to 1,000,000	$ 21.46586
1,000,001 and above	$182.08603

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)

GAS SCHEDULE G-NGV4

Sheet 2

NONCORE NATURAL GAS SERVICE (T)
FOR COMPRESSION ON CUSTOMERS' PREMISES (T)

RATES: (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) $0.00232

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... $0.02217

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	$0.13332	$0.17382
Tier 2: 20,834 to 49,999	$0.09212	$0.11820
Tier 3: 50,000 to 166,666	$0.08565	$0.10946
Tier 4: 166,667 to 249,999	$0.08283	$0.10566
Tier 5: 250,000 and above*	$0.02217	$0.02217

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES FEES AND TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)

GAS SCHEDULE G-NGV4

Sheet 3

NONCORE NATURAL GAS SERVICE (T)
FOR COMPRESSION ON CUSTOMERS' PREMISES (T)

SEASONS:	Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.
SERVICE AGREEMENT:	A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.
SHRINKAGE:	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.
NOMINATIONS:	Nominations are required for gas transported under this schedule. See Rule 21 for details.
CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14 for details.
BACKBONE TRANSMISSION TRANS-PORTATION SERVICE:	Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier.

GAS SCHEDULE G-NR1

Sheet 1

GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	$0.27048	$0.52106	$0.95482	$1.66489	$2.14936

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	$0.47777 (I)	$0.47777 (I)	$0.47777 (I)	$0.47777 (I)
Transportation Charge:	$0.27049	$0.08492	$0.33143	$0.10405
Total:	$0.74826 (I)	$0.56269 (I)	$0.80920 (I)	$0.58182 (I)

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE G-NR2

Sheet 1

GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day
Customer Charge:	$4.95518

	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	$0.42439 (I)	$0.42439 (I)	$0.42439 (I)	$0.42439 (I)
Transportation Charge:	$0.27049	$0.08492	$0.33143	$0.10405
Total:	$0.69488 (I)	$0.50931 (I)	$0.75582 (I)	$0.52844 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE G1-NGV

RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Day
Customer Charge:	$0.41425
	Per Therm
Procurement Charge:	$0.47355 (I)
Transportation Charge:	$0.19005
Total:	$0.66360 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

---

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)

GAS SCHEDULE GL-1

Sheet 1

RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
CARE Discount:	($0.18701) (R)	($0.23615) (R)
Total:	$0.74802 (I)	$0.94459 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GL1-NGV

Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Day
Customer Charge:	$0.33140
	Per Therm
Procurement Charge:	$0.47355 (I)
Transportation Charge:	$0.19005
CARE Discount:	($0.13272) (R)
Total:	$0.53088 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

---

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)

GAS SCHEDULE GM

Sheet 1

MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
Total:	$0.93503 (I)	$1.18074 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GML

Sheet 1

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm			
	Baseline		Excess	
1. For Qualifying CARE use:				
Procurement Charge:	$0.52552	(I)	$0.52552	(I)
Transportation Charge:	$0.40951		$0.65522	
CARE Discounts:	($0.18701)	(R)	($0.23615)	(R)
Total:	$0.74802	(I)	$0.94459	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:				
Procurement Charge:	$0.52552	(I)	$0.52552	(I)
Transportation Charge:	$0.40951		$0.65522	
Total:	$0.93503	(I)	$1.18074	(I)

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GS
MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
Total:	$0.93503 (I)	$1.18074 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): $0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): $0.52621 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GSL

Sheet 1

MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert form their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
CARE Discount:	($0.18701) (R)	($0.23615) (R)
Total:	$0.74802 (I)	$0.94459 (I)
Public Purpose Program Surcharge:		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
Total:	$0.93503 (I)	$1.18074 (I)
3. Discount (Per dwelling unit per day): $0.17700		

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GSL

Sheet 2

MULTIFAMILY CARE PROGRAM SERVICE

RATES: (Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): $0.52621 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

SEASONAL CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

GAS SCHEDULE GT

Sheet 1

MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
Total:	$0.93503 (I)	$1.18074 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): $0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): $0.52621 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GTL

Sheet 1

MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
1. For Qualifying CARE Use:	Baseline	Excess
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
CARE Discount:	($0.18701) (R)	($0.23615) (R)
Total:	$0.74802 (I)	$0.94459 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
Procurement Charge:	$0.52552 (I)	$0.52552 (I)
Transportation Charge:	$0.40951	$0.65522
Total:	$0.93503 (I)	$1.18074 (I)

3. Discount (Per installed space per day): $0.35600

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS SCHEDULE GTL

Sheet 2

MOBILEHOME PARK CARE PROGRAM SERVICE

RATES: (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): $0.52621 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	27659-G	(T)
Rate Schedules	27660,27661-G	|
Preliminary Statements	27662,27421-G	(T)
Rules	27594-G	
Maps, Contracts and Deviations	21637-G	
Sample Forms	27499,27349,27262,27113,25059-G	

(Continued)

GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules	11271-G	
G-1	Residential Service	27637,23487-G	(T)
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	27638,23734-G	(T)
G-CS	ClimateSmart	24894-G	
GM	Master-Metered Multifamily Service	27639,23019-G	(T)
GS	Multifamily Service	27640,26894,23215-G	|
GT	Mobilehome Park Service	27641,26896,26568-G	(T)
G-10	Service to Company Employees	11318-G	
GL-1	Residential CARE Program Service	27642,26898-G	(T)
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	27643,23740-G	| |
GML	Master-Metered Multifamily CARE Program Service	27644,26901,23027-G	|
GSL	Multifamily CARE Program Service	27645,27646,23216-G	|
GTL	Mobilehome Park CARE Program Service	27647,27648,23502,26569-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	
	Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	27649,23035-G	(T)
G-NR2	Gas Service to Large Commercial Customers	27650,23037-G	|
G-CP	Gas Procurement Service to Core End-Use Customers	27651-G	(T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	27595-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	24583,26731,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	26732,22895,25038,25039-G	
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	26733,26781,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G	
G-SFS	Standard Firm Storage Service	24587,22140,22141,22300-G	
G-NFS	Negotiated Firm Storage Service	24588,22301-G	
G-NAS	Negotiated As-Available Storage Service	24589-G	
G-CFS	Core Firm Storage	24590,22147,22148,22149-G	
G-AFT	Annual Firm Transportation On-System	24465,26734,22903-G	

(Continued)

GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Non-Residential	
G-AFTOFF	Annual Firm Transportation Off-System	24466,27400,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,27401,22178-G
G-AA	As-Available Transportation On-System	24468,27402-G
G-AAOFF	As-Available Transportation Off-System	24469,27403-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	27404-27405-G
G-PARK	Market Center Parking Service	24597,18177-G
	Rate Schedules Other	
G-LEND	Market Center Lending Service	24598,18179-G
G-CT	Core Gas Aggregation Service	23588,21740,25112,21741,20052,25513, 24307,25113,24307,26869,25115,25116,23305,22155,22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	27627-G
G-PPPS	Gas Public Purpose Program Surcharge	27590,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-10/20	Winter Gas Savings Program	27167, 27168 ,25047-G
	Rate Schedules Experimental	
G-CS	Climate smart	24894-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	27652,27653-G (T)
G-NGV2	Experimental Compressed Natural Gas Service	27654,27655-G |
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	27656,27657,27658-G | (T)
G-LNG	Experimental Liquefied Natural Gas Service	27407,21890-G

(Continued)

GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Preliminary Statements		
Part A	Description of Service Area and General Requirements	14615-14622,17893, 12926-12927,12067,22436,20388,10584,10853,10852,9421,9420,10851,10850, 20920,20917,7689,5166,20921,20919,20918,7277,24903,14623,18797-G	
Part B	Default Tariff Rate Components	27630-27636,27360,27361,27362, 23229,26718-26726,26550,26727-G	(T)
Part C	Gas Accounting Terms and Definitions	23345,27393,27394,27459, 24973,23347,23760,27453,24431,23348,23561,23795,23351,25093-G	
Part D	Purchased Gas Account	25094-25096,24438-G	
Part E	Credit Card Pilot Program Memorandum Account (CCPPMA)	24229-24230-G	
Part F	Core Fixed Cost Account	24144,24623,25107-G	
Part J	Noncore Customer Class Charge Account	23709,25108-25109-G	
Part K	Enhanced Oil Recovery Account	23762-G	
Part L	Balancing Charge Account	23273-23274-G	
Part O	CPUC Reimbursement Fee	24987-G	
Part P	Income Tax Component of Contributions Provision	27463,13501-G	
Part Q	Affiliate Transfer Fees Account	23275-G	
Part S	Interest	12773-G	
Part T	Tax Reform Act of 1986	12775-G	
Part U	Core Brokerage Fee Balancing Account	23276-G	
Part V	California Alternate Rates For Energy Account	23358,24292-G	
Part X	Liquefied Natural Gas Balancing Account	27454-G	
Part Y	Customer Energy Efficiency Adjustment	23601,23602,24491,24492-G	

(Continued)

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Aglet
Agnews Developmental Center
Alcantar & Kahl
Ancillary Services Coalition
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Blue Ridge Gas
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casner, Steve
Cerox
Chamberlain, Eric
Chevron Company
Chris, King
City of Glendale
City of Palo Alto
City of San Jose
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Constellation
Constellation New Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglas & Liddell
Douglass & Liddell
Downey & Brand
Duke Energy
Duncan, Virgil E.
Dutcher, John
Ellison Schneider & Harris LLP
Energy Management Services, LLC
FPL Energy Project Management, Inc.
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Heeg, Peggy A.
Hitachi
Hogan Manufacturing, Inc.
Imperial Irrigation District
Innercite
International Power Technology
Intestate Gas Services, Inc.
J. R. Wood, Inc.
JTM, Inc.
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
Matthew V. Brady & Associates
McKenzie & Associates
Meek, Daniel W.
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast SolarResources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
PPL EnergyPlus, LLC
Pinnacle CNG Company
Praxair
R. W. Beck & Associates
RCS, Inc.
RMC Lonestar
Recon Research
SCD Energy Solutions
SCE
SESCO
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sequoia Union HS Dist
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison Company
St. Paul Assoc.
Sunshine Design
Sutherland, Asbill & Brennan
TFS Energy
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Resource Network
Utility Specialists
Vandenberg Air Force
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
White & Case
eMeter Corporation