

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 14, 2009

Advice Letter 3008-G-A/3442-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Supplemental Filing – Revision of Agreement to Pay and Signature
Section in Application for Service Forms: Electric and Gas 62-0683,
62-0684, 62-0685, 62-0686, and 62-0687**

Dear Mr. Cherry:

Advice Letter 3008-G-A/3442-E-A is effective May 22, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

April 22, 2009

Advice 3008-G-A/3442-E-A

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Revision of Agreement to Pay and Signature Section in Application For Service Forms: Electric and Gas 62-0683, 62-0684, 62-0685, 62-0686, and 62-0687

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This Advice Letter supersedes Advice Letter 3008-G/3442-E in its entirety.

PG&E proposes to change the period of time after which PG&E may cancel a project submitted through an "Application for Service" form due to either project inactivity or customer unresponsiveness to PG&E's efforts to determine project status.

Background

Currently PG&E's "Application for Service" forms contain a section entitled "Agreement to Pay and Signature." This section sets forth the terms and conditions of the customer's agreement to pay PG&E for costs PG&E incurs. It also includes a provision giving PG&E the right to cancel the application if the project becomes inactive after a period of 12 months, stated as:

"PG&E may cancel the Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months."

PG&E's experience has indicated that treating idle or abandoned projects as active for up to a year is unnecessary and wasteful.

In monitoring an active application, PG&E checks the status before it will cancel an application. If an application is incomplete (if required data or deposit is omitted), PG&E will contact the customer after 30 days and after 60 days to obtain the missing information and/or payment. If PG&E receives no response from the customer after attempts at the 30-day and 60-day intervals, or if the customer fails or refuses to provide

the missing information or payment, then after 90 days PG&E will notify the customer that it intends to cancel the application. At this time, PG&E will also inform the customer that s/he may reapply in the future if the project is resumed.

If PG&E sends a proposed contract to the customer, but either the contract is not executed or the required payment is not received within 90 days, PG&E will contact the customer on at least two separate occasions and will give notice of the intent to cancel if payment and the executed contract(s) are not received.¹

Changing the cancellation period as proposed here will reduce the amount of time PG&E continues to monitor inactive or speculative projects. This will allow PG&E to focus on active jobs, reduce back logs, and improve resource availability.

Proposal

PG&E proposes to revise the "Agreement to Pay and Signature" section in all "Application for Service" forms as follows:

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service.

I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
 First Name, Middle Initial, Last Name

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 12, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

¹ For projects with executed contracts where payment has been received, Section 20 of the Provisions (Form 62-0982) contains its own termination provision.

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **May 22, 2009**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3008-G-A/3442-E-A**

Tier: 2

Subject of AL: **Supplemental Filing: Revision of Agreement to Pay and Signature Section in Application for Service Forms: 62-0683, 62-0684, 62-0685, 62-0686, and 62-0687**

Keywords (choose from CPUC listing): Form

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 22, 2009**

No. of tariff sheets: 14

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas and Electric Forms 62-0683, 62-0684, 62-0685, 62-0686, 62-0687

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3008-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

27552-G	Gas Sample Form No. 62-0683 Application for Service -- Residential Service	27070-G
27553-G	Gas Sample Form No. 62-0684 Application for Service -- Residential Subdivision/Development	27071-G
27554-G	Gas Sample Form No. 62-0685 Application for Service -- Commercial/Industrial Development	27072-G
27555-G	Gas Sample Form No. 62-0686 Application for Service -- Agricultural Service	27073-G
27556-G	Gas Sample Form No. 62-0687 Application for Relocation/Rearrangement	27064-G
27557-G	GAS TABLE OF CONTENTS Sheet 1	27420-G
27558-G	GAS TABLE OF CONTENTS Sheet 8	27261-G



Gas Sample Form No. 62-0683
Application for Service -- Residential Service

**Please Refer to Attached
Sample Form**

Advice Letter No: 3008-G-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill? No Yes

*Desired Electric Rate Schedule

*Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/myhome/myaccount/rateinfo/> or calling 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes No

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the distribution facilities? Applicant / Elec PG&E / Elec Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV
 Other

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required
 Applicant / Elec PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV
 Other

Who will install service conduit and substructures? Applicant PG&E

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

Total square footage

I am adding load or square footage to an existing residence

Panel Upgrade Relocation

Will any existing PG&E gas or electric facilities require relocation or removal? No Yes Not Sure Date needed

*Will temporary electric service be required? No Yes Date needed

*Will temporary gas service be required? No Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

*Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Meter Panel & Service Termination Enclosure) amps

Voltage: (select one) 120/240 Volt, 3-Wire, 1Ø (standard residential service) 120/208 Volt , 3-Wire, 1Ø Other

Standard residential loads: (Check all that apply) Is this a seasonal load Yes No

Lighting Electric Oven Electric Range Electric Water Heater (kW) Freezer

Dish Washer Laundry Dryer Refrigerator On-Demand Water Heating (kW) Outdoor Lighting

Air Conditioning – largest (tons) Domestic Water Pump (hp) Heat Pump (tons)

Air Conditioning - second A/C (tons) Locked Rotor (amps) Pool / Spa (kW)

Other electric heat (kW) NGV Compressor (hp) Electric Vehicle (kW)
Other electric load (specify) Number of meters needed

Natural Gas Load Information

If natural gas is not available, will you use propane? Yes No

Gas Service Delivery Pressure Requested: ¼ psig Other (psig)

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below) (MBtu/h = 1,000 BTU/h)

Water Heater (MBtu/h) Gas Oven (MBtu/h) Furnace (MBtu/h) Pool /Spa (MBtu/h)

Laundry Dryer (MBtu/h) Gas Range (MBtu/h) On-Demand Water Heater (MBtu/h)

Other gas load (specify) Number of meters needed

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

Total # of generation units Total output of all generation kW Generation Type

Attachment – 2 copies required

A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
D. Title 24 Utility Report or building permit.
E. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/myhome/customerservice/other/newconstruction/>

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Gas Sample Form No. 62-0684
Application for Service -- Residential Subdivision/Development

**Please Refer to Attached
Sample Form**

Advice Letter No: 3008-G-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Applicant / Elec PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other

Who will install service conduit and substructures? Applicant PG&E Date Joint Trench Required

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No Yes Date needed

*Will temporary gas service be required? No Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes Not Sure Date needed

*Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require undergrounding? No Yes Not sure Date needed

Will any existing PG&E gas or electric facilities require relocation or removal? No Yes Not sure Date needed

Average square footage

Largest square footage

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Meter Panel & Service Termination Enclosure) amps

Voltage: (select one) 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø
 208/120 Volt, 4-wire, 3Ø 480/277 Volt, 4-wire, 3Ø

Check all that apply:

Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)

Air Conditioner (tons) Domestic Water Pump (hp) Pool / Spa (kW)

Other electric heat (kW) Heat Pump (tons) Electric Vehicle (kW)

On-Demand Water Heating (kW) NGV Compressor (hp)

Other electric load (specify) Number of meters needed

Common Usage Area Electric Load Information

Lift Station Club House Park Site Sprinkler / Irrigation Controls (must be metered)
 Street Lighting Area Lighting Other (Specify)

*** Street Light Load Information**

Number of street lights to be added in development Watts per lamp Number of existing street lights to be removed

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide

Incandescent Other _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other (additional forms may be required)

Who is responsible for the street light billing?

Billing address for streetlights City State Zip

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure requested: ¼ psig Other (psig)

Check all that apply:

Gas Range (MBtu/h) Laundry Dryer (MBtu/h) On-Demand Water Heater (MBtu/h)

Gas Oven (MBtu/h) Water Heater (MBtu/h) Furnace (MBtu/h)

Pool / Spa (MBtu/h)

Other gas load (specify) Number of meters needed

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units *Total output of all generation *kW Generation Type

Attachment – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½ "high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.
- G. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/myhome/customerservice/other/newconstruction/>

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Gas Sample Form No. 62-0685
Application for Service -- Commercial/Industrial Development

**Please Refer to Attached
Sample Form**

Advice Letter No: 3008-G-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service Commercial / Industrial Development

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047, Fresno, CA, 93706-2010. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or call 1-877-PGE-SRVC.

*Indicates optional fields.

Project Type

Commercial Service (new) Commercial/Industrial Development Commercial/Industrial Service Upgrade (additional load / equipment)

Industrial Service (new) Mixed Use Commercial/Residential Number of Buildings Number of Electric Services

Project Information

Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed

Project Address or Lot Number City County Zip

Nearest Cross Street

*Assessor's Parcel No. * Building Permit No.

Applicant / Company Name

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other

Day Phone () *Cell Phone () *Fax () *Email address
(Correspondence will be sent via e-mail)

Applicant Address City State Zip

Contract Information

Legal name to appear on contract

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other

*State of incorporation or LLC

Name of person authorized to sign contracts * Title
(First Name, Middle Initial, Last Name)

Mailing address for contract City State Zip

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone () *Cell Phone () *Fax () *Email address

Mailing address City State Zip

*Contractor's Name *Contractor's Phone ()

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill Day Phone () *Evening Phone ()
(First Name, Middle Initial, Last Name)

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other

Mailing address for bill City State Zip

Does the customer currently have service with PG&E? No Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill? No Yes

*NAICS (North America Industrial Classification System) Code *Business Activity

*Desired Electric Rate Schedule *Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/mybusiness/myaccount/rates/> or call 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit Document, Preliminary Statement Part A www.pge.com/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes No

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the distribution facilities? Applicant / Elec PG&E / Elec Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required

Applicant / Elec PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other

Who will install service conduit and substructures? Applicant PG&E

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No Yes Date needed

*Will temporary gas service be required? No Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require under grounding?

No Yes Not sure Date needed

Will any existing PG&E gas or electric facilities require relocation or removal?

No Yes Not sure Date needed

Load Information

Square footage of building (including all floors) Number of stories of building

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours

Hours per day Days per week Months per year

Typical daily operating hours: From AM To AM

PM PM

Please describe other operating characteristics

Electric Load Information

Main Switch Size (Service Termination Enclosure) amps Number of meters at each service location

Voltage: (select one)

 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø 480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 Volts) Other (specify)

Single Largest 1Ø Motor (hp) Total 1Ø Motors (hp) Single Largest 3Ø Motor (hp) Total 3Ø Motors (hp)

Single Largest 1Ø Air Conditioning (tons) Single Largest 3Ø Air Conditioning (tons)

Total Lighting (kW) Parking Lot Lighting (kW) Streetlights (kW)

Receptacles (kW) Water Heating (kW) Cooking (kW)

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

<u>Number of Appliances</u>	<u>Phase</u>		<u>Description of Appliance</u>	<u>Connected Load</u>	<u>Units</u>		
	<input type="checkbox"/> 1Ø	<input type="checkbox"/> 3Ø			<input type="checkbox"/> kW	<input type="checkbox"/> hp	<input type="checkbox"/> tons
	<input type="checkbox"/> 1Ø	<input type="checkbox"/> 3Ø	at	<input type="checkbox"/> kW	<input type="checkbox"/> hp	<input type="checkbox"/> tons	
	<input type="checkbox"/> 1Ø	<input type="checkbox"/> 3Ø	at	<input type="checkbox"/> kW	<input type="checkbox"/> hp	<input type="checkbox"/> tons	
	<input type="checkbox"/> 1Ø	<input type="checkbox"/> 3Ø	at	<input type="checkbox"/> kW	<input type="checkbox"/> hp	<input type="checkbox"/> tons	
	<input type="checkbox"/> 1Ø	<input type="checkbox"/> 3Ø	at	<input type="checkbox"/> kW	<input type="checkbox"/> hp	<input type="checkbox"/> tons	

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

*** Street Light Load Information**

Number of street lights to be added in development Watts per lamp Number of existing street lights to be removed

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide Incandescent OtherWhat rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other (additional forms may be required)

Who is responsible for the street light billing?

Billing address for streetlights: City: State: Zip:

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. MBtu/h = 1,000 Btu/h

Gas Service Delivery Pressure Requested: ¼ psig Other (psig)

Number of meters at each service location

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment (MBtu/h) Boilers (MBtu/h) Water Heating (MBtu/h)

Air Conditioning (MBtu/h) Cooking (MBtu/h) Dryers (MBtu/h)

Other gas load (specify)

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units *Total output of all generation(kW) *Generation Type

Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Gas Sample Form No. 62-0686
Application for Service -- Agricultural Service

**Please Refer to Attached
Sample Form**

Advice Letter No: 3008-G-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service

Agricultural Service

Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 24047, Fresno, CA 93706-2010. You may also submit applications at <http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction> or call 1-877-PGE-SRVC.

* Indicates optional fields.

Project Type

Applicants will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of: (a) growing crops, (b) raising livestock, (c) pumping water for irrigation of crops, or (d) other uses which involve production for sale. (Note: PG&E's Electric Rule 1 contains the complete qualification criteria for agricultural rates).

What percentage of the annual energy use will be for agricultural end-uses?

New Agricultural Service Additional Load or Equipment to Existing Agricultural Service

Number of Buildings Number of Services

Project Information

Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed

Project Address or Lot Number City County Zip

Nearest Cross Street

*Assessor's Parcel No. *Building Permit No.

Applicant / Company Name

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other

Day Phone *Cell Phone () *Fax () *Email address
(Correspondence will be sent via e-mail)

Applicant Mailing Address City State Zip

Contract Information

Legal Name to appear on contract

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other

*State of incorporation or LLC

Name of person authorized to sign contracts *Title
(First Name, Middle Initial, Last Name)

Mailing address for contract City State Zip

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone () *Cell Phone () *Fax () *Email address

Mailing address City State Zip

*Contractor's Name *Contractor's Phone

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill Day Phone () *Evening Phone ()
(First Name, Middle Initial, Last Name)

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other

Mailing address for bill City State Zip

*Does the customer currently have service with PG&E? No Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill? No Yes

*NAICS (North America Industrial Classification System) Code *Business Activity

*Desired Electric Rate Schedule *Desired Gas Rate Schedule

The applicant is **required** to select an Agricultural Rate schedule before receiving service. If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/about/rates/rateinfo/rateoptions/agricultural/> or call 1-877-PGE-SRVC.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? *Yes* *No*

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the distribution facilities? Applicant / Elec PG&E / Elec Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV
 Other

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required
 Applicant / Elec PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV
 Other

Who will install service conduit and substructures? Applicant PG&E

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No Yes Date needed

*Will temporary gas service be required? No Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

Panel, Main Breaker Size amps

Have you ever completed a temporary power project with us before? No Yes

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig Other psig)

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require undergrounding?

No Yes Not sure Date needed

Will any existing PG&E gas or electric facilities require relocation or removal?

No Yes Not sure Date needed

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day Days per week Months per year

Typical operating hours: From To
(Military 0-2300)

January February March April

What months will this facility operate? May June July August

September October November December

Please describe other operating characteristics

What type of crop or livestock are you producing? (if livestock, please state if they are raised for slaughter or sale, kept for breeding purposes, or boarded for others)

Electric Load Information

Main Switch Size (Service Termination Enclosure) amps Number of meters at each service location

Voltage: (select one)

120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø

480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 Volts) Other (specify)

Single Largest 1Ø Motor (hp) Total 1Ø Motors (hp) Single Largest 3Ø Motor (hp) Total 3Ø Motors (hp)

Electric Connected Load

1Ø Motor: motors at hp each

3Ø Motor: motors at hp each

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of
Appliances

Phase
 1Ø 3Ø

Description of Appliance
at

Connected Load

kW hp tons

1Ø 3Ø

at

kW hp tons

1Ø 3Ø

at

kW hp tons

1Ø 3Ø

at

kW hp tons

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

Will submersible pump(s) be installed? No Yes

Natural Gas Load Information

*If this is an existing service, what is the *PG&E meter no.

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure Requested: 1/4 psig Other (psig)

Number of meters at each service location

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment (MBtu/h) Boilers (MBtu/h) Water Heating (MBtu/h)

Air Conditioning (MBtu/h) Cooking (MBtu/h) Dryers (MBtu/h)

Other gas load (specify)

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, *visit* www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units *Total output of all generation *kW *Generation Type

Attachment – 2 copies required

- A. Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.
- B. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction>.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Gas Sample Form No. 62-0687
Application for Relocation/Rearrangement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3008-G-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service

Existing Service-Relocate/Change Service

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93706-2010. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or call 1-877-PGE-SRVC.

*Indicates optional fields.

This application is intended for stand-alone relocation requests. If your project also requires new service, please complete a new service application in place of this one. New service applications can be found at <http://www.pge.com/mybusiness/customerservice/brochuresforms/>.

Project Type

Type of Work (please choose one)

- Residential Single Family Residential Subdivision Commercial/Industrial/Agricultural
 Mixed Use (Commercial/Residential Combination) Agency (City, County, Cal-Trans)

Reason for Relocation / Rearrangement Request (please check all that apply) *

- Panel/Meter Relocation (Gas & Electric) Panel Upgrade (No Load Added) Panel Upgrade (Added Load)
 Temporarily De-energize Panel Temporarily De-energize Service Temporarily Disconnect Service
 Cut off/Demolition Meter or Meter Size Change Service Relocation (Pipes & Electric Wires)
 Relocate PG&E Facilities (Poles, Boxes, Wires, Pipes, Guys) Overhead to Underground Conversion
 Other _____

Description of Work Requested: _____

Project Information

- Gas Electric Overhead Electric Underground Date Relocation Needed

Project Address or Lot Number City County Zip

Nearest Cross Street

Applicant / Company Name

- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other

Day Phone () *Cell Phone() *Fax () *Email address
(Correspondence will be sent via e-mail)

Applicant Address City State Zip

*Building Permit Number *PG&E Account Number Date PG&E facility rearrangement / relocation needed

PG&E may relocate or rearrange service in accordance with Gas and/or Electric Rules 2, 13, 15, 1, 20, 21 and LS schedules as applicable. There may be circumstances where application of PG&E's distribution/service extension rules would place an undue financial burden on PG&E. In these cases, PG&E may apply the exceptional case provisions of its Rules 15 and 16.

Contract Information

Legal name to appear on contract

- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other

*State of incorporation or LLC

Name of person authorized to sign contracts (First Name, Middle Initial, Last Name)

Mailing address for contract City State Zip

*Contractor's Name *Contractor's Phone ()

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone () *Cell Phone () *Fax () *Email address

Mailing address City State Zip

*Contractor's Name *Contractor's Phone ()

Construction Information

You are permitted to select either PG&E or your own contractor to construct all or a portion of any new gas/electric distribution and / or service facilities. However, only PG&E may work on energized or pressurized facilities. More details regarding the installation option requirements are available through your local PG&E office. You should become familiar with the requirements before you make your selection (Please see the following pages under installation options for specific information. For projects that require both relocation work and new service, please complete the appropriate new service application. Those new service (and associated relocation work) applications can be found at <http://www.pge.com/mybusiness/customerservice/brochuresforms/>.

*If trenching is required, who will trench, backfill, and provide and install conduit?
 Applicant PG&E

*Proposed trench occupants: (please check all that apply)
 Electric Gas Phone CATV Other

Water, sanitary sewer, storm drain, LPG, oil or other fluid carrying piping or facilities are not permitted in a joint trench.
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Electric Load Information

Main Switch Size (Service Termination Can) (amps) Number of meters at each service location

Voltage: (select one)
 120/240, 3-wire, 1Ø 240/120, 4-wire, 3Ø 480/277, 4-wire, 3Ø 208/120, 4-wire, 3Ø
 120/208, 3-wire, 1Ø Primary voltage (> 2,400Volts) Other (specify)

*If required, who will install the electric service wire?
 Applicant PG&E

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities & cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Number of meters at each service location

*If required, who will install the gas pipe? Applicant PG&E

General Construction

*Will temporary electric service be required? No Yes Date needed

*Will temporary gas service be required? No Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

*I request PG&E to provide a construction bid for:

Gas Facilities Electric Facilities

PG&E gas or electric facilities require removal? No Yes Not sure Date Needed

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units *Total output of all generation(kW) *Generation Type

Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.

- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



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Advice Letter No: 3008-G-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 22, 2009
 Effective May 22, 2009
 Resolution No. _____



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**ATTACHMENT 1
Advice 3442-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28310-E	Electric Sample Form No. 62-0683 Application for Service -- Residential Service	27578-E
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Electric Sample Form No. 62-0683
Application for Service -- Residential Service

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service Residential Single Family Dwelling

Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 24047, Fresno, CA 93706-2010. You may also submit applications at <http://www.pge.com/my home/customer service/other/new construction/> or call 1-877-PGE-SRVC.

*Indicates optional fields.

Project Information

Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed _____

Project Address or Lot Number _____ City _____ County _____ Zip _____

____ Single Family Dwelling ____ Multiple Lots *Assessor's Parcel _____ *Building Permit _____

Nearest Cross Street _____

Applicant / Company Name _____

Individual Partnership Corporation Limited Liability Corporation Governmental Agency Sole Proprietor

Other _____

Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
(Correspondence will be sent via e-mail)

Applicant Address _____ City _____ State _____ Zip _____

Contract Information

Legal Name to appear on contract _____

Individual Partnership Corporation Limited Liability Corporation Governmental Agency Sole Proprietor

Other _____

*State of incorporation or LLC _____

Name of person authorized to sign contracts _____ *Title _____
(First Name, Middle Initial, Last Name)

Mailing address for contract _____ City _____ State _____ Zip _____

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____

Mailing address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone _____

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill _____ Day Phone _____ *Evening Phone _____
(First Name, Middle Initial, Last Name)

Individual Partnership Corporation Limited Liability Corporation Governmental Agency Sole Proprietor

Other _____

Mailing address for bill _____ City _____ State _____ Zip _____

*Does the customer currently have service with PG&E? No Yes

*If yes, please provide the PG&E Account Number _____

*Do you want the new service included on your existing bill? No Yes

*Desired Electric Rate Schedule _____ *Desired Gas Rate Schedule _____

If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/myhome/myaccount/rateinfo/> or calling 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes No

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the distribution facilities? Applicant / Elec PG&E / Elec Date Joint Trench Required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required _____

Applicant / Elec PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other _____

Who will install service conduit and substructures? Applicant PG&E

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

Total square footage _____

I am adding load or square footage to an existing residence

Panel Upgrade Relocation

Will any existing PG&E gas or electric facilities require relocation or removal? No Yes Not Sure Date needed _____

*Will temporary electric service be required? No Yes Date needed _____

*Will temporary gas service be required? No Yes Date needed _____

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

*Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size _____ amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other _____

*Number of Meters at each service location? _____

*Total Gas Load _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps

Voltage: (select one) 120/240 Volt, 3-Wire, 1Ø (standard residential service) 120/208 Volt, 3-Wire, 1Ø Other _____

Standard residential loads: (Check all that apply) Is this a seasonal load Yes No

Lighting Electric Oven Electric Range Electric Water Heater (____ kW) Freezer

Dish Washer Laundry Dryer Refrigerator On-Demand Water Heating (____ kW) Outdoor Lighting

Air Conditioning – largest (____ tons) Domestic Water Pump (____ hp) Heat Pump (____ tons)

Air Conditioning - second A/C (____ tons) Locked Rotor (____ amps) Pool / Spa (____ kW)

Other electric heat (____kW) NGV Compressor (____hp) Electric Vehicle (____kW)

Other electric load (specify)_____ Number of meters needed_____

Natural Gas Load Information

If natural gas is not available, will you use propane? Yes No

Gas Service Delivery Pressure Requested: ¼ psig Other (____psig)

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below) (MBtu/h = 1,000 BTU/h)

Water Heater (____MBtu/h) Gas Oven (____MBtu/h) Furnace (____MBtu/h) Pool /Spa (____MBtu/h)

Laundry Dryer (____MBtu/h) Gas Range (____MBtu/h) On-Demand Water Heater (____MBtu/h)

Other gas load (specify)_____ Number of meters needed_____

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

Total # of generation units_____ Total output of all generation_____kW Generation Type_____

Attachment – 2 copies required

- A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- D. Title 24 Utility Report or building permit.
- E. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/myhome/customerservice/other/newconstruction/>

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

Agreement to Pay and Signature Continued

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Electric Sample Form No. 62-0684
Application for Service -- Residential Subdivision/Development

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California
U 39
Cancelling
Revised Cal. P.U.C. Sheet No. 27579-E

Revised Cal.P.U.C. Sheet No. 28311-E

Cancelling Revised Cal. P.U.C. Sheet No. 27579-E

Electric Sample Form No. 62-0684
Application for Service -- Residential Subdivision/Development

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service Residential Subdivision / Development

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047, Fresno, CA 93706-2010. You may also submit applications at <http://www.pge.com/myhome/customerservice/other/newconstruction/> or call 1-877-PGE-SRVC.

* Indicates optional fields.

Project Type

- Build-Out (Production) Subdivision Apartments Zero Lot Line
 Condominiums Lot Sale Number of lots / units _____

Project Information

- Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed _____
- Project Name _____ *Tract Number _____
- Project Address /Location _____ City _____ County _____ Zip _____
- Nearest Cross Street _____
- Applicant / Company Name _____
- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other _____
- Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
(Correspondence will be sent via e-mail)
- Applicant Mailing Address _____ City _____ State _____ Zip _____
- Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____

Contract Information

- Legal Name to appear on contract _____
- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other _____
- *State of incorporation or LLC _____
- Name of person authorized to sign contracts _____ *Title _____
(First Name, Middle Initial, Last Name)
- Mailing address for contract _____ City _____ State _____ Zip _____

Representative Information (Party who will relay project information and updates to the PG&E representative)

- Name of Representative _____
- Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
- Mailing address _____ City _____ State _____ Zip _____
- *Contractor's Name _____ Contractor's Phone _____
-

Credit Information (Party responsible for energy use after the meter is installed)

Name to appear on bill _____ Day Phone _____ *Evening Phone _____
(First Name, Middle Initial, Last Name)

Individual Partnership Corporation Limited Liability Corporation Governmental Agency Sole Proprietor
 Other _____

Mailing address for bill _____ City _____ State _____ Zip _____

*Does the customer currently have service with PG&E? No Yes

*If yes, please provide the PG&E Account Number _____

*Do you want the new service included on your existing bill? No Yes

*Desired Electric Rate Schedule _____ *Desired Gas Rate Schedule _____

If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/myhome/myaccount/rateinfo/> or call 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit

www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor?

Yes No

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the **distribution** facilities? Applicant / Elec PG&E / Elec Date Joint Trench Required _____

Proposed **distribution** trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other _____

Who will install **distribution** conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required _____
 Applicant / Elec PG&E / Elec

Proposed **service** trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other _____

Who will install service conduit and substructures? Applicant PG&E Date Joint Trench Required _____

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No Yes Date needed _____

*Will temporary gas service be required? No Yes Date needed _____

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes Not Sure Date needed

*Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size _____ amps _____

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: $\frac{1}{4}$ psig _____ other _____

*Number of Meters at each service location? _____ *Total Gas Load _____

Will existing PG&E electric overhead facilities require undergrounding? No Yes Not sure Date needed_____

Will any existing PG&E gas or electric facilities require relocation or removal? No Yes Not sure Date needed_____

Average square footage_____ Largest square footage_____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Meter Panel & Service Termination Enclosure) amps_____

Voltage: (select one) 120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø
 208/120 Volt, 4-wire, 3Ø 480/277 Volt, 4-wire, 3Ø

Check all that apply

Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)

Air Conditioner_____ (tons) Domestic Water Pump_____ (hp) Pool / Spa_____ (kW)

Other electric heat_____ (kW) Heat Pump_____ (tons) Electric Vehicle_____ (kW)

On-Demand Water Heating_____ (kW) NGV Compressor_____ (hp)

Other electric load (specify)_____ Number of meters needed_____

Common Usage Area Electric Load Information

Lift Station Club House Park Site Sprinkler / Irrigation Controls (must be metered)

Street Lighting Area Lighting Other (Specify)

* Street Light Load Information

Number of street lights to be added in development_____ Watts per lamp_____

Number of existing street lights to be removed_____

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide

Incandescent Other _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other _____
(additional forms may be required)

Who is responsible for the street light billing? _____

Billing address for streetlights _____ City _____ State _____ Zip _____

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure requested: ¼ psig Other (_____psig)

Check all that apply:

Gas Range (_____MBtu/h) Laundry Dryer (_____MBtu/h) On-Demand Water Heater (_____MBtu/h)

Gas Oven (_____MBtu/h) Water Heater (_____MBtu/h) Furnace (_____MBtu/h)

Pool / Spa (_____MBtu/h)

Other gas load (specify) _____ Number of meters needed _____

IMPORTANT NOTE: **Do NOT** install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units _____ *Total output of all generation _____ kW Generation Type _____

Attachment – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½ "high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.
- G. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/myhome/customerservice/other/newconstruction/>

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Electric Sample Form No. 62-0685
Application for Service -- Commercial/Industrial Development

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____



Electric Sample Form No. 62-0685
Application for Service -- Commercial/Industrial Development

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service Commercial / Industrial Development

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047, Fresno, CA, 93706-2010. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or call 1-877-PGE-SRVC.

*Indicates optional fields.

Project Type

- Commercial Service (new) Commercial/Industrial Development Commercial/Industrial Service Upgrade
(additional load / equipment)
- Industrial Service (new) Mixed Use Commercial/Residential Number of Buildings _____ Number of Electric Services _____

Project Information

- Gas Service Electric Overhead Service Electric Underground Service Date Initial Service Needed _____
- Project Address or Lot Number _____ City _____ County _____ Zip _____
- Nearest Cross Street _____
- *Assessor's Parcel No. _____ * Building Permit No. _____
- Applicant / Company Name _____
- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
- Sole Proprietor Other _____
- Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
(Correspondence will be sent via e-mail)
- Applicant Address _____ City _____ State _____ Zip _____

Contract Information

- Legal name to appear on contract _____
- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
- Sole Proprietor Other _____
- *State of incorporation or LLC _____
- Name of person authorized to sign contracts _____ * Title _____
(First Name, Middle Initial, Last Name)
- Mailing address for contract _____ City _____ State _____ Zip _____

Representative Information (Party who will relay project information and updates to the PG&E representative)

- Name of Representative _____
- Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
- Mailing address _____ City _____ State _____ Zip _____
- *Contractor's Name _____ *Contractor's Phone _____

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company _____ Name to appear on bill _____
(First Name, Middle Initial, Last Name)

Day Phone _____ *Evening Phone _____

- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other _____

Mailing address for bill _____ City _____ State _____ Zip _____

Does the customer currently have service with PG&E? No Yes

*If yes, please provide the PG&E Account Number _____

*Do you want the new service included on your existing bill? No Yes

*NAICS (North America Industrial Classification System) Code _____ *Business Activity _____

*Desired Electric Rate Schedule _____ *Desired Gas Rate Schedule _____

If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/mybusiness/myaccount/rates/> or call 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit Document, Preliminary Statement Part A

www.pge.com/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877- PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes No

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the distribution facilities? Applicant / Elec PG&E / Elec Date Joint Trench Required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required _____

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV

Other _____

Who will install service conduit and substructures? Applicant PG&E

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No Yes Date needed _____

*Will temporary gas service be required? No Yes Date needed _____

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size _____amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: 1/4 psig other _____

*Number of Meters at each service location? _____

*Total Gas Load _____

Will existing PG&E electric overhead facilities require under grounding?

No Yes Not Sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

No Yes Not Sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From _____ AM To _____ PM

Please describe other operating characteristics

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø

480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 Volts) Other (specify) _____

Single Largest 1Ø Motor (_____hp) Total 1Ø Motors (_____hp) Single Largest 3Ø Motor (hp) Total 3Ø Motors (_____hp)

Single Largest 1Ø Air Conditioning (_____tons) Single Largest 3Ø Air Conditioning (_____ tons)

Total Lighting (_____kW) Parking Lot Lighting (_____kW) Streetlights (_____kW)

Receptacles (_____kW) Water Heating (_____kW) Cooking (_____kW)

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

* Street Light Load Information

Number of street lights to be added in development _____ Watts per lamp _____ Number of existing street lights to be removed _____

Bulb type: High Pressure Sodium Vapor Low Pressure Sodium Vapor Mercury Vapor Metal Halide

Incandescent Other _____

What rate schedule will the lights be placed on? LS1 LS2 OL1 LS3 Other _____ (additional forms may be required)

Who is responsible for the street light billing? _____

Billing address for streetlights: _____ City: _____ State: _____ Zip: _____

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. MBtu/h = 1,000 Btu/h

Gas Service Delivery Pressure Requested: ¼ psig Other (____psig)

Number of meters at each service location_____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment (____MBtu/h) Boilers (____MBtu/h) Water Heating (____MBtu/h)

Air Conditioning (____MBtu/h) Cooking (____MBtu/h) Dryers (____MBtu/h)

Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units_____ *Total output of all generation (____kW) *Generation Type_____

Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessor's parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

Agreement to Pay and Signature continued

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Electric Sample Form No. 62-0686
Application for Service -- Agricultural Service

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____



Electric Sample Form No. 62-0686
Application for Service -- Agricultural Service

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____

Application for Service

Agricultural Service

Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 24047, Fresno, CA 93706-2010. You may also submit applications at <http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction> or call 1-877-PGE-SRVC.

* Indicates optional fields.

Project Type

Applicants will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of: (a) growing crops, (b) raising livestock, (c) pumping water for irrigation of crops, or (d) other uses which involve production for sale. (Note: PG&E's Electric Rule 1 contains the complete qualification criteria for agricultural rates).

What percentage of the annual energy use will be for agricultural end-uses? ___ %

New Agricultural Service Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

Gas Service Electric Overhead Service Electric Underground Date Initial Service Needed _____

Project Address or Lot Number _____ City _____ County _____ Zip _____

Nearest Cross Street _____

*Assessor's Parcel No. _____ *Building Permit No. _____

Applicant / Company Name _____

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other _____

Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
(Correspondence will be sent via e-mail)

Applicant Mailing Address _____ City _____ State _____ Zip _____

Contract Information

Legal Name to appear on contract _____

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other _____

*State of incorporation or LLC _____

Name of person authorized to sign contracts _____ *Title _____
(First Name, Middle Initial, Last Name)

Mailing address for contract _____ City _____ State _____ Zip _____

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____

Mailing address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone _____

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill _____ Day Phone _____ *Evening Phone _____
(First Name, Middle Initial, Last Name)

Individual Partnership Corporation Limited Liability Corporation Governmental Agency

Sole Proprietor Other _____

Mailing address for bill _____ City _____ State _____ Zip _____

*Does the customer currently have service with PG&E? No Yes

*If yes, please provide the PG&E Account Number _____

*Do you want the new service included on your existing bill? No Yes

*NAICS (North America Industrial Classification System) Code _____ *Business Activity _____

*Desired Electric Rate Schedule _____ *Desired Gas Rate Schedule _____

The applicant is **required** to select an Agricultural Rate schedule before receiving service. If you want additional information on rate options or want to request a free rate analysis, visit <http://www.pge.com/about/rates/rateinfo/rateoptions/agricultural/> or call 1-877-PGE-SRVC.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes No

Construction Information

**Please note if you have selected "Electric Overhead Service" without "Gas Service" all trench related questions become optional fields.

Joint trench drawing to be prepared by: Applicant PG&E Not required

Who will trench and backfill for the distribution facilities? Applicant / Elec PG&E / Elec

Date Joint Trench Required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV
 Other _____

Who will install distribution conduit and substructures? Applicant PG&E

Who will trench and backfill for the service facilities? Applicant / Gas PG&E / Gas Date Joint Trench Required _____
 Applicant / Elec PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) Electric Gas Phone CATV
 Other _____

Who will install service conduit and substructures? Applicant PG&E

*Transformer type requested: Padmounted Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No Yes Date needed _____

*Will temporary gas service be required? No Yes Date needed _____

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas Applicant/Electric PG&E/Electric

Electric Temporary Services

Panel, Main Breaker Size _____amps

Have you ever completed a temporary power project with us before? No Yes

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig Other _____psig)

*Number of Meters at each service location? _____

*Total Gas Load _____

Will existing PG&E electric overhead facilities require undergrounding?

No Yes Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

No Yes Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical operating hours: From _____ To _____
(Use Military 0-2300)

What months will this facility operate?

January February March April

May June July August

All Months September October November December

Please describe other operating characteristics _____

What type of crop or livestock are you producing? (if livestock, please state if they are raised for slaughter or sale, kept for breeding purposes, or boarded for others)

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

120/240 Volt, 3-wire, 1Ø 120/208 Volt, 3-wire, 1Ø 240/120 Volt, 4-wire, 3Ø 208/120 Volt, 4-wire, 3Ø

480/277 Volt, 4-wire, 3Ø Primary voltage (> 2,400 Volts) Other (specify) _____

Single Largest 1Ø Motor (_____ hp) Total 1Ø Motors (_____ hp) Single Largest 3Ø Motor (_____ hp) Total 3Ø Motors (_____ hp)

Electric Connected Load

1Ø Motor: _____ motors at _____ hp each

3Ø Motor: _____ motors at _____ hp each

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____ at _____	_____ <input type="checkbox"/> kW	<input type="checkbox"/> hp <input type="checkbox"/> tons

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

Will submersible pump(s) be installed? No Yes

Natural Gas Load Information

*If this is an existing service, what is the *PG&E meter number. _____

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure Requested: 1/4 psig Other (____psig)

Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment (____MBtu/h) Boilers (____MBtu/h) Water Heating (____MBtu/h)

Air Conditioning (____MBtu/h) Cooking (____MBtu/h) Dryers (____MBtu/h)

Other gas load (specify) _____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units _____ *Total output of all generation *kW _____ *Generation Type _____

Attachment – 2 copies required

A. Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

B. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction>.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

Agreement to Pay and Signature continued

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
First Name, Middle Initial, Last Name



Electric Sample Form No. 62-0687
Application for Relocation/Rearrangement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3442-E-A
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 22, 2009
Effective May 22, 2009
Resolution No. _____



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1C7

Existing Service-Relocate/Change Service

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93706-2010. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or call 1-877-PGE-SRVC.

*Indicates optional fields.

This application is intended for stand-alone relocation requests. If your project also requires new service, please complete a new service application in place of this one. New service applications can be found at <http://www.pge.com/mybusiness/customerservice/brochuresforms/>.

Project Type

Type of Work (please choose one)

- Residential Single Family Residential Subdivision Commercial/Industrial/Agricultural
 Mixed Use (Commercial/Residential Combination) Agency (City, County, Cal-Trans)

Reason for Relocation / Rearrangement Request (please check all that apply) *

- Panel/Meter Relocation (Gas & Electric) Panel Upgrade (No Load Added) Panel Upgrade (Added Load)
 Temporarily De-energize Panel Temporarily De-energize Service Temporarily Disconnect Service
 Cut off/Demolition Meter or Meter Size Change Service Relocation (Pipes & Electric Wires)
 Relocate PG&E Facilities (Poles, Boxes, Wires, Pipes, Guys) Overhead to Underground Conversion
 Other _____

Description of Work Requested: _____

Project Information

- Gas Electric Overhead Electric Underground Date Relocation Needed

Project Address or Lot Number _____ City _____ County _____ Zip _____

Nearest Cross Street _____

Applicant / Company Name _____

- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other _____

Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____
(Correspondence will be sent via e-mail)

Applicant Address _____ City _____ State _____ Zip _____

*Building Permit Number _____ *PG&E Account Number _____

Date PG&E facility rearrangement / relocation needed _____

PG&E may relocate or rearrange service in accordance with Gas and/or Electric Rules 2, 13, 15, 1, 20, 21 and LS schedules as applicable. There may be circumstances where application of PG&E's distribution/service extension rules would place an undue financial burden on PG&E. In these cases, PG&E may apply the exceptional case provisions of its Rules 15 and 16.

Contract Information

Legal name to appear on contract _____

- Individual Partnership Corporation Limited Liability Corporation Governmental Agency
 Sole Proprietor Other _____

*State of incorporation or LLC _____

Name of person authorized to sign contracts _____
(First Name, Middle Initial, Last Name)

Mailing address for contract _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone _____

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone _____ *Cell Phone _____ *Fax _____ *Email address _____

Mailing address _____ City _____ State _____ Zip _____

*Contractor's Name _____ *Contractor's Phone _____

Construction Information

You are permitted to select either PG&E or your own contractor to construct all or a portion of any new gas/electric distribution and / or service facilities. However, only PG&E may work on energized or pressurized facilities. More details regarding the installation option requirements are available through your local PG&E office. You should become familiar with the requirements before you make your selection (Please see the following pages under installation options for specific information. For projects that require both relocation work and new service, please complete the appropriate new service application. Those new service (and associated relocation work) applications can be found at <http://www.pge.com/mybusiness/customerservice/brochuresforms/>.

*If trenching is required, who will trench, backfill, and provide and install conduit?
 Applicant PG&E

*Proposed trench occupants: (please check all that apply)
 Electric Gas Phone CATV Other _____

Water, sanitary sewer, storm drain, LPG, oil or other fluid carrying piping or facilities are not permitted in a joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Electric Load Information

Main Switch Size (Service Termination Can) (_____amps) Number of meters at each service location _____

Voltage: (select one)

- 120/240, 3-wire, 1Ø 240/120, 4-wire, 3Ø 480/277, 4-wire, 3Ø 208/120, 4-wire, 3Ø
 120/208, 3-wire, 1Ø Primary voltage (> 2,400Volts) Other (specify) _____

*If required, who will install the electric service wire?
 Applicant PG&E

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities & cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Number of meters at each service location _____

*If required, who will install the gas pipe? Applicant PG&E

General Construction

*Will temporary electric service be required? No Yes Date needed _____

*Will temporary gas service be required? No Yes Date needed _____

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? No Yes

Have you ever completed a temporary power project with us before? No Yes

*Who will trench and backfill for Temporary Service?

Applicant/Gas PG&E/Gas

Applicant/Electric PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size _____ amps

*Will Applicant or Contractor Install Pole? No Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: _____ ¼ psig other _____

*Number of Meters at each service location? _____

*Total Gas Load _____

*I request PG&E to provide a construction bid for:

Gas Facilities Electric Facilities

PG&E gas or electric facilities require removal? No Yes Not sure Date Needed _____

Self-Generation and Net Metering Options

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Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units _____ *Total output of all generation(_____ kW) *Generation Type _____

Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessor's parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	