

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 6, 2009

Advice Letter 2989-G/3403-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Request to Establish the Marketing Decision Support
System (MDSS) Memorandum Account**

Dear Mr. Cherry:

Advice Letter 2989-G/3403-E is effective April 16, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.7226

January 14, 2009

Advice 2989-G/3403-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California (Commission)

**Subject: Request to Establish the Marketing Decision Support System
(MDSS) Memorandum Account**

Pacific Gas and Electric Company (PG&E) hereby submits for approval the following changes to its tariff schedules. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this advice letter is to establish gas and electric Marketing Decision Support System (MDSS) subaccounts to gas and electric Energy Efficiency 2009-2011 Memorandum Accounts (gas Preliminary Statement Part BW and electric Preliminary Statement Part EY). These subaccounts will record the gas and electric revenue requirement on capital expenditures associated with the MDSS replacement project as requested in PG&E's 2009-2011 Energy Efficiency Portfolio Application 08-07-031 (EE Application) filed July 21, 2008 and 2009-2011 Demand Response Application 08-06-003 (DR Application) initially filed June 2, 2008.¹ If approved, this request will allow PG&E to proceed with the initial phases of its critical MDSS replacement project in 2009 and preserve PG&E's right to recover the full revenue requirement through the energy efficiency and demand response balancing accounts subject to Commission approval of PG&E's applications in both proceedings.²

¹ The EE Application includes testimony detailing the MDSS replacement project (Chapter 5) and proposed cost recovery (Chapter 6). Ninety percent of the funding was requested for recovery in the EE Application and ten percent of the funding was requested for recovery in the DR Application.

² On December 12, 2008, the Assigned Commissioner and ALJ issued a Ruling that ordered PG&E and the other IOUs to re-file their 2009-2011 Energy Efficiency Applications on February 16, 2009 (PG&E will refile the EE Application on February 17, as February 16 is a holiday.)

Background

In the EE Application, PG&E detailed its integrated demand side management (IDSM) approach that includes measuring and reporting of program savings.³ Implementing this approach and related features of the approach requires PG&E to replace its two-decade-old MDSS that serves many of the information system needs for PG&E's energy efficiency and demand response programs. MDSS was originally implemented in 1988 to serve the needs of a relatively small energy efficiency effort at PG&E. The current system is outdated and cannot effectively accommodate PG&E's current large scale program tracking and reporting. The business needs have evolved over time and growth in the energy efficiency and demand response efforts required to meet increasing goals and Strategic Plan initiatives is beginning to exceed the ability of the system to meet internal and external needs.

The MDSS replacement project will result in an up-to-date platform that fully supports the needs of PG&E's energy efficiency and demand response programs; improves reporting capabilities to better support IDSM operations; and streamlines response to internal, third party and regulatory requests for information. This includes PG&E's ability to draw useful information from the system for real-time program operations, to increase coordination among demand side management programs, to integrate Strategic Plan initiatives among programs, and to employ MDSS for Commission-sponsored evaluation, measurement and verification impact and verification assessments when required. The new system will be designed to integrate with new CPUC systems to the greatest extent possible.⁴

As described in its EE Application, PG&E plans to implement the MDSS replacement project in phases with the first deliverable at the end of 2009.⁵ PG&E is concerned that if it does not begin construction on the new system in early 2009, it will incur costly delays, including additional maintenance costs on the legacy system. It is also prudent to begin the replacement effort, as the legacy system continues to operate well beyond its useful life. The MDSS replacement project will put a new system in place to assist with PG&E's integration efforts and realize project benefits during the 2009-2011 program cycle.

³ PG&E presented the total MDSS project costs and the proposed allocation among DR and EE programs in its 2009-2011 EE application to avoid (1) duplicative and costly efforts; and (2) potentially conflicting case records and decisions (A.08-06-003, Amended Prepared Testimony, September 19, 2008, p. 8-6).

⁴ For example, on November 18, 2008, the Energy Division issued its Draft Verification Report that included a new spreadsheet tool, the RRIM Calculator, to calculate the earnings and penalties for each IOU.

⁵ See Testimony supporting Application at pp. 5-6 to 5-10.

The proposed replacement project will produce a system with more automated control processes and increased operational efficiency. However, due to delays in issuing a final decision on the EE Application, PG&E does not anticipate a final decision authorizing recovery of its MDSS replacement project before August 2009.⁶ Furthermore, funding for the capital portion of the project was not included in either the 2009 bridge funding for energy efficiency programs authorized in D.08-10-027 or the 2009 bridge funding for demand response programs authorized in D.08-12-038.

If the cost of the software component of the project is greater than \$5M, PG&E considers such project a capital project and costs may therefore be capitalized in accordance with US GAAP accounting guidance. If recovery of the MDSS replacement project were approved, as proposed in the EE and DR Applications, PG&E would record the revenue requirement associated with capital expenditures to the extent the project, or a phase of the project, became operational and included in ratebase⁷ (i.e., capital expenditures are not recorded as they are incurred in the balancing accounts).

Request to Establish the MDSS Memorandum Accounts

In this advice letter, PG&E requests authorization to establish gas and electric memorandum accounts to record any capital-related revenue requirements incurred as a result of completing MDSS phases prior to Commission approval of PG&E's EE and DR Applications. PG&E proposes that the MDSS memorandum accounts be included as a subaccount of the gas and electric Energy Efficiency 2009-2011 Memorandum Accounts (gas Preliminary Statement Part BW and electric Preliminary Statement Part EY) filed in compliance with D.08-10-027 in Advice 2967-G/3365-E and approved on December 29, 2008, effective January 1, 2009.

Establishing these memorandum accounts will ensure that the MDSS replacement project can proceed in 2009 without precluding cost recovery at a future date. Having the authority to record the revenue requirement in the MDSS memorandum accounts will protect against retroactive ratemaking concerns but will not guarantee recovery of any of the costs recorded in the accounts prior to Commission approval. PG&E expects that any balance in the MDSS memorandum accounts will be reversed and appropriate adjustments made to PG&E's currently authorized gas and electric energy efficiency and demand response balancing accounts to reflect the final decision on the recovery of these costs.

⁶ See CPUC Rulings dated October 30, 2008, November 25, 2008, and December 12, 2008.

⁷ See Testimony supporting Application at pp. 6-5 through 6-13.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 3, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests this advice letter be effective upon approval. PG&E submits this Advice as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.08-07-031 and A. 08-06-003. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian H. Cheney / DC". The signature is written in a cursive style with a large, sweeping "B" and a distinct "DC" at the end.

Vice President - Regulatory Relations

Attachments

cc: Service List A.08-07-031 and A. 08-06-003

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2989-G/3403-E**

Tier: 2

Subject of AL: Request to Establish the Marketing Decision Support System (MDSS) Memorandum Account

Keywords (choose from CPUC listing): Energy Efficiency, Demand Response

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: Effective upon approval

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement BW, Electric Preliminary Statement EY

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2989-G/3403-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27418-G	GAS PRELIMINARY STATEMENT PART BW ENERGY EFFICIENCY 2009-2011 MEMORANUDUM ACCOUNT Sheet 1	27294-G
27419-G	GAS PRELIMINARY STATEMENT PART BW ENERGY EFFICIENCY 2009-2011 MEMORANUDUM ACCOUNT Sheet 2	27294-G
27420-G	GAS TABLE OF CONTENTS Sheet 1	27416-G
27421-G	GAS TABLE OF CONTENTS Sheet 5	27296-G
28022-E	ELECTRIC PRELIMINARY STATEMENT PART EY ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT Sheet 1	27825-E
28023-E	ELECTRIC PRELIMINARY STATEMENT PART EY ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT Sheet 2	27825-E
28024-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28014-E
28025-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 9	27827-E



ELECTRIC PRELIMINARY STATEMENT PART EY
ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT

Sheet 1

EY. ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA)

1. PURPOSE: The purpose of the Energy Efficiency 2009-2011 Memorandum Account (EEMA) is to
 - 1) track the electric portion of the difference between the bridge funding revenue requirement adopted in Decision (D.) 08-10-027 and the revenue requirement that PG&E filed in Application (A.) 08-07-031 to allow for the possibility that the final revenue requirement that the Commission adopts for the 2009-2011 Energy Efficiency Portfolio may be effective January 1, 2009; and 2) track the electric portion of the revenue requirement on capital expenditures associated with the Marketing Decision Support System (MDSS) replacement project as requested in A.08-07-031. The electric portion is 83 percent as filed in A.08-07-031. This account will terminate once the final 2009-2011 Energy Efficiency Portfolio revenue requirement is adopted by the Commission. (T)
(T)
(N)
|
(N)

2. APPLICABILITY: The EEMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. RATES: This account does not have a separate rate component.

4. ACCOUNTING PROCEDURE: The EEMA consists of the following two subaccounts: (T)
 - a. Energy Efficiency Memorandum Subaccount (EEMS) (T)

The "Energy Efficiency Memorandum Subaccount" (EEMS) purpose is to track the electric portion of the difference between the bridge funding revenue requirement adopted in D. 08-10-027 and the revenue requirement that PG&E filed in A. 08-07-031. (N)
|
(N)

The following entries will be made to this subaccount each month or as applicable: (T)

 - i. A debit entry equal to one twelfth of the difference between the electric portion of the annual authorized bridge funding revenue requirement and the revenue requirement filed in A.08-07-031. (T)
 - ii. A credit entry to reverse the balance in this subaccount upon approval by the Commission. (T)
 - iii. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Statistical Release, H. 15 or its successor. (T)
 - b. Marketing Decision Support System Memorandum Subaccount (MDSSMS): (N)

The "Marketing Decision Support System Memorandum Subaccount" (MDSSMS) purpose is to track the electric portion of the revenue requirement on capital expenditures associated with the MDSS replacement project as requested in A. 08-07-031.

The following entries will be made to this subaccount each month as applicable:

 - i. A debit entry equal to PG&E's recorded capital-related revenue requirement, including book depreciation, applicable taxes, and an authorized rate of return on recorded rate base associated with the MDSS replacement project. (N)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	28024-E	(T)
	Rate Schedules	28171,28172,28173,28174 -E	
	Preliminary Statements	28175,28047,27858, 28025-E	(T)
	Rules	27865-E	
	Sample Forms	27642,28264,27822,27866,27639,28299,27230,25059-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 9

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part EA	Internal Combustion Conversion Incentives Balancing Account.....	23642-E
Part EC	Demand Response Expenditures Balancing Account (DREBA).....	27867-27868-E
Part ED	Demand Response Revenue Balancing Account (DRRBA).....	27869-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	25392-E
Part EH	Negative Indifference Amount Memorandum Account (NIAMA).....	25088-E
Part EI	SmartMeter Project Balancing Account - Electric	25141-25142-E
Part EJ	Pension Contribution Balancing Account.....	26297,25228-E
Part EK	Land Conservation Plan Implementation Account (LCPIA)	26324-E
Part EL	Renewables Portfolio Standard Cost Memorandum Account.....	27643-E
Part EM	ClimateSmart Balancing Account	26098-E
Part EN	British Columbia Renewable Study Balancing Account.....	28041-E
Part EO	California Solar Initiative Balancing Account	26211-26213-E
Part EP	Market Redesign and Technology Upgrade Memorandum Account	27623, 27624-E
Part EQ	Humboldt Bay Power Plant Memorandum Account.....	26307-26308-E
Part ER	Air Conditioning Tracking Memorandum Account	26721-E
Part ET	Non-Tariffed Products and Services Balancing Account	26730-E
Part EU	SmartMeter Program Upgrade Memorandum Account	26746-E
Part EV	Air Conditioning Expenditures Balancing Account.....	27297-E
Part EW	Long-Term Procurement Plan Technical Assistance Memorandum Account.....	27311-E
Part EX	Dynamic Pricing Memorandum Account.....	27667-27669-E
Part EY	Energy Efficiency 2009 – 2011 Memorandum Account	28022,28023-E
Part EZ	Land Conservation Plan Environmental Remediation Memorandum Account	27881-E
Part FA	Gateway Settlement Balancing Account.....	28019-E

(T)

(Continued)



GAS PRELIMINARY STATEMENT PART BW
ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT

Sheet 1

BW. ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA)

1. **PURPOSE:** The purpose of the Energy Efficiency 2009-2011 Memorandum Account (EEMA) is to
 - 1) track the gas portion of the difference between the bridge funding revenue requirement adopted in Decision (D.) 08-10-027 and the revenue requirement that PG&E filed in Application (A.) 08-07-031 to allow for the possibility that the final revenue requirement that the Commission adopts for the 2009-2011 Energy Efficiency Portfolio may be effective January 1, 2009; and 2) track the gas portion of the revenue requirement on capital expenditures with the Marketing Decision Support System (MDSS) replacement project as requested in A.08-07-031. The gas portion is 17 percent as filed in A.08-07-031. This account will terminate once the final 2009-2011 Energy Efficiency Portfolio revenue requirement is adopted by the Commission. (T)
2. **APPLICABILITY:** The EEMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC. (T)
3. **RATES:** This account does not have a separate rate component. (N)
4. **ACCOUNTING PROCEDURE:** The EEMA consists of the following two subaccounts: (N)
 - a. **Energy Efficiency Memorandum Subaccount (EEMS):** (N)

The "Energy Efficiency Memorandum Subaccount" (EEMS) purpose is to track the gas portion of the difference between the bridge funding revenue requirement adopted in D. 08-10-027 and the revenue requirement that PG&E filed in A. 08-07-031. (N)

The following entries will be made to this subaccount each month or as applicable: (T)

 - i. A debit entry equal to one twelfth of the difference between the gas portion of the annual authorized bridge funding revenue requirement and the revenue requirement filed in A.08-07-031. (T)
 - ii. A credit entry to reverse the balance in the subaccount upon approval by the Commission. (T)
 - iii. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, H. 15 or its successor. (T)
 - b. **Marketing Decision Support System Memorandum Subaccount (MDSSMS):** (N)

The "Marketing Decision Support System Memorandum Subaccount" (MDSSMS) purpose is to track the gas portion of the revenue requirement on capital expenditures associated with the MDSS replacement project as requested in A. 08-07-031. (N)

The following entries will be made to this subaccount each month or as applicable: (N)

 - i. A debit entry equal to PG&E's recorded capital-related revenue requirement, including book depreciation, applicable taxes, and an authorized rate of return on recorded rate base associated with the MDSS replacement project. (N)

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	27420-G	(T)
Rate Schedules	27417,27382-G	
Preliminary Statements	27383,24225,27421-G	(T)
Rules	27260-G	
Maps, Contracts and Deviations	21637-G	
Sample Forms	27261,24933,27262,26572,25059-G	

(Continued)



GAS TABLE OF CONTENTS

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AE	Core Pipeline Demand Charge Account.....	23301-G
Part AG	Core Firm Storage Account.....	23280-G
Part AN	Hazardous Substance Mechanism.....	23281-23283,16693-16694-G
Part AW	Self-Generation Program Memorandum Account	24767-G
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G
Part BB	Public Purpose Program Memorandum Account	23362-23363-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account.....	23364-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G
Part BL	Noncore Distribution Fixed Cost Account.....	24740-G
Part BP	SmartMeter Project Balancing Account-Gas.....	24123-24124-G
Part BQ	Pension Contribution Balancing Account	24853,24224-G
Part BS	Climate Balancing Account	24741-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part BW	Energy Efficiency 2009 – 2011 Memorandum Account.....	27418,27419-G (T)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	