

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 7, 2009

Advice Letter 2973-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: December 1, 2008 Gas Core Procurement Rate

Dear Mr. Cherry:

Advice Letter 2973-G is effective December 1, 2008.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

November 20, 2008

Advice 2973-G

(Pacific Gas and Electric Company ID U39G)

Subject: December 1, 2008 Gas Core Procurement Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **December 1, 2008**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month¹.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

¹ See D.98-07-025, Ordering Paragraph 2.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.57425	\$0.56960	\$0.59184	\$0.57539	\$0.54284

The Schedule G-CP rates effective **December 1, 2008**, reflect:

- 1) A monthly weighted average cost of gas (WACOG) of **\$0.62606** per therm, compared to last month's WACOG of \$0.55984 per therm;
- 2) A credit of \$0.24245 per therm to amortize over one month a \$96.9 million over-collection in the Core Sales Subaccount of the Purchased Gas Account (PGA), which resulted from a recent decline in natural gas prices;
- 3) A charge of \$0.10181 per therm to recover costs associated with PG&E's 2008 Annual Hedge Plan, recorded in the Core Gas Hedging Plan Subaccount of the PGA;
- 4) A credit of \$0.00832 per therm for residential, a charge of \$0.00979 per therm for small commercial, and a charge of \$0.00760 per therm for large commercial customers to recover the 2007/2008 Winter Gas Savings program related costs (recovery of these 2007/2008 program costs from residential customers has been completed); and
- 5) A credit of \$0.00698 per therm to amortize over four months a \$9.8 million over-collection in the Core Pipeline Demand Charge Account (CPDCA), resulting mainly from a \$22.8 million GTN refund received by PG&E in February 2008.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **December 1, 2008**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 10, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service

impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2973-G**

Tier: 1

Subject of AL: Core Procurement Rate Changes Effective December 1, 2008

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **December 1, 2008**

.No. of tariff sheets: **28**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core Gas

Service affected and changes proposed¹: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2973-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27308-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	27266-G
27309-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	27267-G
27310-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	27268-G
27311-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	27269-G
27312-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	27270-G
27313-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	27271-G
27314-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	27272-G
27315-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	27273-G
27316-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27274-G
27317-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	27275-G
27318-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	27276-G

**ATTACHMENT 1
Advice 2973-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27319-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	27277-G
27320-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	27278-G
27321-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	27279-G
27322-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27247-G
27323-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27281-G
27324-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	27282-G
27325-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	27283-G
27326-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	27284-G
27327-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	27285-G
27328-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	27286-G

**ATTACHMENT 1
Advice 2973-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27329-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	27287-G
27330-G	GAS SCHEDULE G-NGV1 NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES Sheet 1	27288-G
27331-G	GAS SCHEDULE G-NGV2 NATURAL GAS SERVICE Sheet 1	27289-G
27332-G	GAS TABLE OF CONTENTS Sheet 1	27306-G
27333-G	GAS TABLE OF CONTENTS Sheet 2	27259-G
27334-G	GAS TABLE OF CONTENTS Sheet 3	27307-G
27335-G	GAS TABLE OF CONTENTS Sheet 4	27293-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30254	0.52434	0.30254
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.18640) (I)	(0.23076) (I)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.00637	0.00637	0.00637	0.00637
WGSP—PROCUREMENT	(0.00832)	(0.00832)	(0.00832)	(0.00832)
WINTER HEDGING	0.10181 (I)	0.10181 (I)	0.10181 (I)	0.10181 (I)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00915 (R)	0.00915 (R)	0.00915 (R)	0.00915 (R)
SHRINKAGE	0.02915 (I)	0.02915 (I)	0.02915 (I)	0.02915 (I)
CAPACITY CHARGE	0.04776 (R)	0.04776 (R)	0.04776 (R)	0.04776 (R)
CORE PROCUREMENT CHARGE (4)*	0.39150 (R)	0.39150 (R)	0.39150 (R)	0.39150 (R)
TOTAL RATE	0.93200 (R)	1.15380 (R)	0.74560 (R)	0.92304 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014		0.08014	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500		0.00500	
CARE DISCOUNT	0.00000		(0.14099)	(I)
LOCAL TRANSMISSION	0.03234		0.03234	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	(0.00042)		(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123		0.01123	
WGSP—TRANSPORTATION	0.00637		0.00637	
WGSP—PROCUREMENT	(0.00832)		(0.00832)	
WINTER HEDGING	0.10181	(I)	0.10181	(I)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00876	(R)	0.00876	(R)
SHRINKAGE	0.02915	(I)	0.02915	(I)
CAPACITY CHARGE	0.04350	(R)	0.04350	(R)
CORE PROCUREMENT CHARGE (4)*	0.39150	(R)	0.39150	(R)
TOTAL RATE	0.70495	(R)	0.56396	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20175	0.02629	0.26337	0.04546
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00023)	(0.00023)	(0.00023)	(0.00023)
SMARTMETER™ PROJECT— GAS	0.00896	0.00896	0.00896	0.00896
WGSP—TRANSPORTATION	0.00622	0.00622	0.00622	0.00622
WGSP—PROCUREMENT	0.00979	0.00979	0.00979	0.00979
WINTER HEDGING	0.10181 (I)	0.10181 (I)	0.10181 (I)	0.10181 (I)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00937 (R)	0.00937 (R)	0.00937 (R)	0.00937 (R)
SHRINKAGE	0.02915 (I)	0.02915 (I)	0.02915 (I)	0.02915 (I)
CAPACITY CHARGE	0.04702 (R)	0.04702 (R)	0.04702 (R)	0.04702 (R)
CORE PROCUREMENT CHARGE (4)*	0.39150 (R)	0.39150 (R)	0.39150 (R)	0.39150 (R)
TOTAL RATE	0.84657 (R)	0.67111 (R)	0.90819 (R)	0.69028 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21207	0.03661	0.27369	0.05578
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00004)	(0.00004)	(0.00004)	(0.00004)
SMARTMETER™ PROJECT – GAS	0.00207	0.00207	0.00207	0.00207
WGSP—TRANSPORTATION	0.00260	0.00260	0.00260	0.00260
WGSP—PROCUREMENT	0.00760	0.00760	0.00760	0.00760
WINTER HEDGING	0.10181 (I)	0.10181 (I)	0.10181 (I)	0.10181 (I)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00837 (R)	0.00837 (R)	0.00837 (R)	0.00837 (R)
SHRINKAGE	0.02915 (I)	0.02915 (I)	0.02915 (I)	0.02915 (I)
CAPACITY CHARGE	0.03376 (I)	0.03376 (I)	0.03376 (I)	0.03376 (I)
CORE PROCUREMENT CHARGE (4)*	0.39150 (R)	0.39150 (R)	0.39150 (R)	0.39150 (R)
TOTAL RATE	0.83012 (R)	0.65466 (R)	0.89174 (R)	0.67383 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128		0.93730	
WINTER HEDGING	0.10181	(I)	0.10181	(I)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00579	(R)	0.00579	(R)
SHRINKAGE	0.02915	(I)	0.02915	(I)
CAPACITY CHARGE	0.01139	(R)	0.01139	(R)
CORE PROCUREMENT CHARGE (4)*	0.39150	(R)	0.39150	(R)
TOTAL RATE	0.60481	(R)	1.48083	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30254	0.52434	0.30254	0.52434
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.18640)	(0.23076)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.00637	0.00637	0.00637	0.00637
TOTAL RATE	0.35775	0.57955	0.17135	0.34879

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	G-CT (CORE TRANSPORT)		
	RESIDENTIAL – NGV		
	G1-NGV	GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014	0.08014	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	
CARE DISCOUNT	0.00000	(0.14099)	(I)
LOCAL TRANSMISSION	0.03234	0.03234	
CPUC FEE**	0.00069	0.00069	
EOR	0.00000	0.00000	
CEE INCENTIVE	(0.00042)	(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	
WGSP—TRANSPORTATION	0.00637	0.00637	
TOTAL RATE	0.13535	(0.00564)	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS SCHEDULE G-1
 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.57425 (R)	\$0.57425 (R)
<u>Transportation Charge:</u>	0.35775	0.57955
Total:	\$0.93200 (R)	\$1.15380 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.56960 (R)
Transportation Charge:	0.13535
Total:	\$0.70495 (R)
<u>Public Purpose Program Surcharge</u>	

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
<u>Transportation Charge:</u>	0.35775	0.57955
Total:	\$0.93200 (R)	\$1.15380 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
<u>Transportation Charge:</u>	0.35775	0.57955
Total:	\$0.93200 (R)	\$1.15380 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM
 AVERAGE RATE
 LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57494 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
<u>Transportation Charge:</u>	0.35775	0.57955
Total:	\$0.93200 (R)	\$1.15380 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57494 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
<u>Transportation Charge:</u>	0.35775	0.57955
<u>CARE Discount:</u>	(0.18640) (I)	(0.23076) (I)
Total:	\$0.74560 (R)	\$0.92304 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
 RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
 ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.56960 (R)
Transportation Charge:	0.13535
CARE Discount:	<u>(0.14099) (I)</u>
Total:	\$0.56396 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
	<u>Transportation Charge:</u>	0.35775	0.57955
	<u>CARE Discounts:</u>	(0.18640) (I)	(0.23076) (I)
	Total:	\$0.74560 (R)	\$0.92304 (R)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
	<u>Transportation Charge:</u>	0.35775	0.57955
	Total:	\$0.93200 (R)	\$1.15380 (R)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
	<u>Transportation Charge:</u>	0.35775	0.57955
	<u>CARE Discount:</u>	(0.18640) (I)	(0.23076) (I)
	Total:	\$0.74560 (R)	\$0.92304 (R)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
	<u>Transportation Charge:</u>	0.35775	0.57955
	Total:	\$0.93200 (R)	\$1.15380 (R)
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: See Preliminary Statement, Part B for the Default Tariff Rate Components.
 (Cont'd.)

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57494 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

SEASONAL CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
	<u>Transportation Charge:</u>	0.35775	0.57955
	<u>CARE Discount:</u>	(0.18640) (I)	(0.23076) (I)
	Total:	\$0.74560 (R)	\$0.92304 (R)
	<u>Public Purpose Program Surcharge</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.57425 (R)	\$0.57425 (R)
	<u>Transportation Charge:</u>	0.35775	0.57955
	Total:	\$0.93200 (R)	\$1.15380 (R)
3.	<u>Discount (Per installed space per day):</u> \$0.35600		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.57494 (R)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

Baseline Territories***	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)	
	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.59184 (R)	\$0.59184 (R)	\$0.59184 (R)	\$0.59184 (R)	
Transportation Charge:	0.25473	0.07927	0.31635	0.09844	
Total:	\$0.84657 (R)	\$0.67111 (R)	\$0.90819 (R)	\$0.69028 (R)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>			
<u>Customer Charge:</u>	\$4.95518			
	<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
Procurement Charge:	\$0.57539 (R)	\$0.57539 (R)	\$0.57539 (R)	\$0.57539 (R)
Transportation Charge:	0.25473	0.07927	0.31635	0.09844
Total:	\$0.83012 (R)	\$0.65466 (R)	\$0.89174 (R)	\$0.67383 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.57425 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.56960 (R)
Small Commercial (G-NR1)	\$0.59184 (R)
Large Commercial (G-NR2)	\$0.57539 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.54284 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



GAS SCHEDULE G-NGV1
NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.54284 (R)
Transportation Charge:	<u>0.06197</u>
Total:	\$0.60481 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE G-NGV2
 NATURAL GAS SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.54284 (R)	N/A
<u>Transportation Charge:</u>	0.93799	N/A
Total:	\$1.48083 (R)	\$1.88954 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	27332-G	(T)
Rate Schedules	27333,27334-G	
Preliminary Statements	27335,24225-G	(T)
Rules	27260-G	
Maps, Contracts and Deviations	21637-G	
Sample Forms	27261,24933,27262,26572,25059-G	

(Continued)

Advice Letter No: 2973-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed November 20, 2008
 Effective December 1, 2008
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	27315,23487-G (T)
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	27316,23734-G (T)
G-CS	ClimateSmart	24894-G
GM	Master-Metered Multifamily Service	27317,23019-G (T)
GS	Multifamily Service	2718,26894,23215-G
GT	Mobilehome Park Service	27319,26896,26568-G (T)
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	27320,26898-G (T)
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	27321,23740-G
GML	Master-Metered Multifamily CARE Program Service	27322,26901,23027-G
GSL	Multifamily CARE Program Service.....	27323,27324,23216-G
GTL	Mobilehome Park CARE Program Service.....	27325,27326,23502,26569-G (T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	27327,23035-G (T)
G-NR2	Gas Service to Large Commercial Customers	27328,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	27329-G (T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	27244-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	24583,26731,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	26732,22895,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	26733,26781,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G
G-SFS	Standard Firm Storage Service	24587,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	24588,22301-G
G-NAS	Negotiated As-Available Storage Service.....	24589-G
G-CFS	Core Firm Storage.....	24590,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	24465,26734,22903-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Non-Residential		
G-AFTOFF	Annual Firm Transportation Off-System	24466,26735,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,26736,22178-G
G-AA	As-Available Transportation On-System.....	24468,26737-G
G-AAOFF	As-Available Transportation Off-System.....	24469,26738-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	26739-26740-G
G-PARK	Market Center Parking Service.....	24597,18177-G
Rate Schedules Other		
G-LEND	Market Center Lending Service	24598,18179-G
G-CT	Core Gas Aggregation Service	23588,21740,25112,21741,20052,25513, 24307,25114-25116,23305,22155-22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	27305-G
G-PPPS	Gas Public Purpose Program Surcharge.....	26651,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-10/20	Winter Gas Savings Program	27167, 27168 ,25047-G
Rate Schedules Experimental		
G-CS	Climate smart	24894-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	27330,18625-G (T)
G-NGV2	Experimental Compressed Natural Gas Service	27331,18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	24600,26741,22070-G
G-LNG	Experimental Liquefied Natural Gas Service	26742,21890-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	14615-14622,17893, 12926-12927,12067,22436,20388,10584,10853,10852,9421,9420,10851,10850, 20920,20917,7689,5166,20921,20919,20918,7277,24903,14623,18797-G
Part B	Default Tariff Rate Components	27308-27314,26754,26755,26756, (T) 23229,26718-26726,26550,26727-G
Part C	Gas Accounting Terms and Definitions	23345,26874,26875,26730, 24973,23347,23760-23761,24431,23348,23561,23795,23351,25093-G
Part D	Purchased Gas Account.....	25094-25096,24438-G
Part E	Credit Card Pilot Program Memorandum Account (CCPPMA).....	24229-24230-G
Part F	Core Fixed Cost Account.....	24144,24623,25107-G
Part J	Noncore Customer Class Charge Account.....	23709,25108-25109-G
Part K	Enhanced Oil Recovery Account.....	23762-G
Part L	Balancing Charge Account.....	23273-23274-G
Part O	CPUC Reimbursement Fee.....	24987-G
Part P	Income Tax Component of Contributions Provision.....	26863,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,24292-G
Part X	Natural Gas Vehicle Balancing Account	24809-G
Part Y	Customer Energy Efficiency Adjustment.....	23601,23602,24491,24492-G

(Continued)

Advice Letter No: 2973-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed November 20, 2008
 Effective December 1, 2008
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	