

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 8, 2009

**Advice Letter 2970-G**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: 2009 Natural Gas Public Purpose Program Surcharges**

Dear Mr. Cherry:

Advice Letter 2970-G is effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

November 17, 2008

**Advice 2970-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: 2009 Natural Gas Public Purpose Program Surcharges**

Pacific Gas and Electric Company (PG&E) hereby submits gas public purpose program (PPP) surcharge rates to be effective January 1, 2009. The updated rates are shown in Table I, and in Attachment 1. A summary of the funding requirements and associated volumes used to calculate the CARE portion of 2009 PPP surcharge rates are shown in Table II.

**Purpose**

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, PG&E is updating its natural gas PPP surcharge rates to fund authorized energy efficiency (EE), low-income energy efficiency (LIEE), California Alternate Rates for Energy (CARE), Board of Equalization (BOE) administrative expense, and public-interest Research, Development and Demonstration (RD&D) programs. Decision 04-08-010 requires PG&E and other jurisdictional gas utilities to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. Pursuant to Rule 16.6 of the Commission's Rules of Practice and Procedure, PG&E requested an extension on the filing date to November 17, 2008, to incorporate the final decision in PG&E's LIEE and CARE programs issued by the CPUC on November 6, 2008. The Commission approved this request on October 29, 2008. PG&E presents Schedule GPPS—Gas Public Purpose Program Surcharge and the final gas PPP rates for Preliminary Statement B incorporating these updates, as shown in Attachment 1.

**Background**

PU Code Section 890-900 implemented a gas PPP surcharge effective January 1, 2001, requiring funding for gas PPP to be separated from gas utilities' rates and

recovered through a separate surcharge. The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved gas PPP surcharge administration and implementation issues. That decision also initiated a statewide gas public interest RD&D program to be administered by the California Energy Commission (CEC) and funded through the gas PPP surcharge beginning January 1, 2005.<sup>1</sup> Amounts collected through the gas PPP surcharge are remitted to the California BOE, and are ultimately returned to utilities, with the exception of BOE administration costs, and RD&D costs, which are used by the CEC to administer the gas public purpose programs.

Consistent with D.04-08-010, PG&E utilizes PPP rates for 2009 based on the most recently-adopted PPP budgets (D.04-08-010, p.6). The assumptions used to calculate the gas PPP surcharge rates filed in this advice letter are consistent with the assumptions that are being used to calculate rates for the Annual Gas True-up of Transportation Balancing Accounts (AGT) that PG&E is filing concurrently through Advice 2971-G.

### **Assumptions Incorporated into the Gas PPP Surcharge Rates**

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized PPP funding and amortization of forecasted end-of-year balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of the PG&E PPP gas funding requirements for 2009 as well as descriptions of the authority for those requirements.

<b>PPP Component</b>	<b>2009 PG&amp;E Gas Funding Amounts</b>
Energy Efficiency	\$ 67,140,254
Low-Income Energy Efficiency	\$ 41,441,419
California Alternate Rates for Energy	\$ 1,812,800
Research, Demonstration, & Develop.	\$ 10,361,628
BOE Administrative Costs	\$ 177,443

<sup>1</sup> Decision 04-08-010 adopted a first year cap of \$12 million beginning January 1, 2005. The initial cap can be increased by up to \$3 million annually pending identification and approval of additional RD&D projects, to a maximum cap of \$24 million after four years, including all necessary RD&D administrative costs. After four years, the Commission will assess the reasonableness of the funding level and the overall RD&D program. By August 31 of each year, the CEC provides a prioritized list of projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs that are included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

Energy Efficiency: On October 16, 2008, the Commission approved D.08-10-027, authorizing a bridge period for the Utilities beginning January 1, 2009, and ending no later than three months after the effective date of a final decision on the 2009-2011 energy efficiency portfolio, or December 31, 2009, whichever comes first.<sup>2</sup> In the decision, the Commission authorized PG&E to incorporate the bridge funding revenue requirement into electric Public Goods Charges (PGC) and Procurement charges and gas Public Purpose Program (PPP) surcharge rates filed in its consolidated rate change filings to be effective January 1, 2009. The bridge funding decision authorized a monthly budget for PG&E's energy efficiency programs during the bridge period of \$32,911,889, or \$394,942,688 on an annualized basis. The annualized budget is allocated between electric and gas based on the expense ratio of 83%/17%,<sup>3</sup> with no allowance for franchise fees and uncollectible accounts expense added to the gas portion to be recovered in rates. As shown in Advice Letter 2697-G/3356-E filed October 27, 2008, in compliance with the decision, the gas portion of the annualized budget is \$67,140,254.

Low Income Energy Efficiency: On May 15, 2008, PG&E filed Application 08-05-022, *Application for approval of its 2009-2011 LIEE and CARE programs and budgets*. On November 6, 2008, the Commission issued D. 08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2009 LIEE budget of \$109,056,366. In D. 08-11-031, the Commission also approved an allocation of program costs between electric and gas of 62/38 (electric/gas) which is based on a forecast of Low Income measures to be installed in 2009-2011. Accordingly, based on the allocation, the 2009 annual LIEE program funding allocated to the gas department is \$41,441,419.

California Alternative Rates for Energy: On May 15, 2008, PG&E filed Application 08-05-022, *Application for approval of its 2009-2011 LIEE and CARE programs and budgets*. On November 6, 2008, the Commission issued D. 08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2009 CARE budget of \$9,064,000. In D. 08-11-031, the Commission also approved an allocation of program costs between electric and gas of 80/20 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2009-2011. Accordingly, based on the allocation, the 2009 annual CARE administrative program funding allocated to the gas department is \$1,812,800. Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

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<sup>2</sup> D.08-10-027, Section 4.2, p. 10 and OP No. 5, p. 29.

<sup>3</sup> PG&E proposed this expense ratio in its 2009-2011 Energy Efficiency Portfolio in Application 08-07-031, p.6-13 based on the net benefits of the proposed portfolio. This ratio was also used by the CPUC in determining the increase the bridge funding to reflect the 2009 electric and gas savings goals.

Research, Demonstration, and Development: PG&E's portion for 2009 statewide public interest RD&D costs is \$10,361,628. These costs were provided by the Energy Division in accordance with D.04-08-010.<sup>4</sup>

Board of Equalization Administrative Costs: PG&E has included in its 2009 gas PPP surcharge rates \$177,443 for BOE administrative costs. These costs were provided to PG&E by the Energy Division in accordance with D.04-08-010.<sup>5</sup>

2. PG&E's proposed 2009 gas PPP surcharge rates include amortization over a 12-month period of forecasted end-of-year balances in the PPP surcharge balancing accounts. The forecasted balances are based on recorded PPP activity through October 31, 2008, and forecasted activity through December 31, 2008, and are shown in the table below (note: an overcollection is shown as a negative number; undercollection as a positive number):

<b>Balancing Account</b>	<b>Forecast Balance (12/31/08)</b>
PPP-EE Account	\$ 2,399,063
PPP-LIEE Account	\$ 1,763,950
PPP-CARE Account	\$ 2,063,455
PPP-RDD Account	(\$ 370,492)
<b>Total PPP Balancing Account Balance</b>	<b>\$ 5,855,976</b>

3. A projected CARE revenue shortfall of \$95,800,384 is included in the PPP-CARE portion of the gas PPP surcharge rates for 2009, as shown in Table II. This projected CARE revenue shortfall assumes an annual 2009 illustrative weighted average cost of gas (WACOG) of \$7.0275 per decatherm (Dth).<sup>6</sup> The projected CARE revenue shortfall also reflects an estimate of CARE eligible customers and related information on enrollment benchmarks to be achieved in 2009. PG&E estimates that the CARE discount in 2009 will apply to customer usage of 365 million therms under average temperature conditions as compared with 359 million therms during calendar year 2008 based on recorded usage to date and forecast usage (both based on average temperature conditions).

<sup>4</sup> PG&E's allocation of 2009 RD&D costs were provided by the Energy Division in an e-mail dated September 19, 2008.

<sup>5</sup> The amounts included in setting the 2009 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2009 BOE administrative fee amount was provided by the Energy Division in an e-mail dated September 19, 2008.

<sup>6</sup> The 2009 annual illustrative WACOG of \$7.0275 per Dth is based upon the October 17, 2008 PG&E citygate monthly forward prices for the period January through December 2009, as weighted by PG&E's adopted monthly core procurement volumes.

4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense, in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.05-06-029, as shown in Table II.<sup>7</sup> As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2009 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 16,022,866 therms, based upon information provided by the Energy Division on September 19, 2008, in accordance with D.04-08-010.

### **Pending Application to Reallocate the Costs of Gas PPP and Other Mandated Social Programs**

On December 11, 2007, San Diego Gas & Electric Company, Southern California Gas Company and PG&E jointly filed A.07-12-006 requesting authority to reallocate the costs of natural gas PPP and other mandated social programs among customer classes. Hearings were held in July 2008 with brief and reply brief filings made on August 21 and September 2, 2008, respectively, but no decision has been issued. PG&E will implement any cost allocation changes adopted in the final decision in gas PPP surcharge rates as authorized by the Commission.

### **Effective Date**

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2009**.

As noted above, updated PPP rates are shown on Table I to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2009. In accordance with D.04-08-010, PG&E will not revise PPP rates to reflect final revenue requirements adopted for 2009 between November 17, 2008 and the end of the year, unless authorized to do so by the Commission.

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<sup>7</sup> D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. Consequently, PG&E's BCAP volumes, adopted in D.05-06-029, are used in this Advice Letter.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by December 8, 2008, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for R. 02-10-001. Workpapers, supporting this filing, are available upon written request to:

Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177 or email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com).

Address changes should be directed to Rose de la Torre at (415) 973-4716.  
Advice Letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

A handwritten signature in black ink, appearing to read "Rose de la Torre". The signature is written in a cursive, somewhat stylized font.

Vice President - Regulatory Relations

Attachments

cc: Service List – R.02-10-001

**Table I**

## 2009 Natural Gas Public Purpose Program Surcharge Rates

**PG&E**

November 17, 2008

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	4.124	6.535
	Small Commercial	2.037	4.448
	Large Commercial	4.468	6.879
	Natural Gas Vehicle (G-NGV1/G-NGV2)	N/A	2.637
Noncore	Industrial Distribution	N/A	3.819
	Industrial Transmission/Backbone	N/A	3.320
	Natural Gas Vehicle (G-NGV4)	N/A	2.637
	Liquefied Natural Gas	N/A	2.637

**Table II**

**Funding Requirements & Associated Volumes  
Used to Calculate the CARE Portion of 2009 PPP Surcharge Rates**

2009 CARE Components	
CARE Revenue Shortfall	\$95,800,384
CARE Administrative Costs	\$ 1,812,800
CARE-PPP Balancing Account (Forecast Balance 12/31/08)	\$ 2,063,455
Total Adjusted Core Volumes including CARE (Mth)	4,499,482
Total Adjusted Core Volumes excluding CARE (Mth)	4,134,129

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC       GAS  
 PLC       HEAT       WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

#### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2970-G**

Tier: 2

Subject of AL: 2009 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): **Public Purpose Programs**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Resolution Required?  Yes  No

Requested effective date: **January 1, 2009**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): See Advice Letter

Estimated system average rate effect (%): See Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B Rate Schedule G-PPPS

Service affected and changes proposed<sup>1</sup>: See advice letter

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2970-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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27300-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	26650-G*
27301-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	26651-G*
27302-G	GAS TABLE OF CONTENTS Sheet 1	27295-G
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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.02404 (I)	\$0.01494 (I)	\$0.00226 (I)	\$0.02411 (I)	\$0.06535 (I)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.02404 (I)	\$0.01494 (I)	\$0.00226 (I)	\$0.00000	\$0.04124 (I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01117 (I)	\$0.00694 (I)	\$0.00226 (I)	\$0.02411 (I)	\$0.04448 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01117 (I)	\$0.00694 (I)	\$0.00226 (I)	\$0.00000	\$0.02037 (I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02616 (I)	\$0.01626 (I)	\$0.00226 (I)	\$0.02411 (I)	\$0.06879 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02616 (I)	\$0.01626 (I)	\$0.00226 (I)	\$0.00000	\$0.04468 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00226 (I)	\$0.02411 (I)	\$0.02637 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00729 (I)	\$0.00453 (I)	\$0.00226 (I)	\$0.02411 (I)	\$0.03819 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00421 (I)	\$0.00262 (I)	\$0.00226 (I)	\$0.02411 (I)	\$0.03320 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00226 (I)	\$0.02411 (I)	\$0.02637 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00226 (I)	\$0.02411 (I)	\$0.02637 (I)

(Continued)



**GAS SCHEDULE G-PPPS**  
**GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.06535 (I)	\$0.04124 (I)
Small Commercial (G-NR1)	\$0.04448 (I)	\$0.02037 (I)
Large Commercial (G-NR2)	\$0.06879 (I)	\$0.04468 (I)
Industrial: (G-NT—Distribution)	\$0.03819 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03320 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02637 (I)	N/A
Liquid Natural Gas (G-LNG)	\$0.02637 (I)	N/A

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  1. The United States, its unincorporated agencies and instrumentalities;
  2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  3. The American National Red Cross, its chapters and branches;
  4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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Advice Letter No: 2970-G  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed November 17, 2008  
 Effective January 1, 2009  
 Resolution No. \_\_\_\_\_



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G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tioga Energy
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen
Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
		White & Case
Davis Wright Tremaine LLP	Morrison & Foerster	eMeter Corporation
Day Carter Murphy	New United Motor Mfg., Inc.	
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	