

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 7, 2009

**Advice Letters 2967-G/3356-E  
2967-G-A/3356-E-A**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Energy Efficiency – D.10-08-027 Bridge Funding for 2009  
Energy Efficiency Programs Compliance Advice Letter – Update**

Dear Mr. Cherry:

Advice Letters 2967-G/3356-E and 2967-G-A/3356-E-A are effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177  
Fax: 415.973.7226

October 27, 2008

**Advice 2967-G/3356-E**

(Pacific Gas and Electric Company ID U 39 G/E/M)

Public Utilities Commission of the State of California

**Subject: Energy Efficiency – Decision 10-08-027 Bridge Funding for 2009  
Energy Efficiency Programs Compliance Advice Letter**

**Purpose**

In compliance with Ordering Paragraph (OP) 2 of Decision (D.) 10-07-027, Pacific Gas and Electric Company (PG&E) hereby submits by this advice letter a list of the 2009 Energy Efficiency Transition Programs for which PG&E is authorized to expend funds to continue 2008 energy efficiency programs until the Commission adopts a final decision on the PG&E's energy efficiency portfolio applications for 2009-2011. This advice letter also establishes gas Preliminary Statement BW – Energy Efficiency 2009-2011 Memorandum Account and electric Preliminary Statement EY – Energy Efficiency 2009-2011 Memorandum Account. The affected tariff sheets are listed on the enclosed Attachment I. The list of transition programs is shown on the enclosed Attachment II.

**Background**

On October 16, 2008, the Commission approved D.08-10-027, formally authorizing a bridge period for the Utilities beginning January 1, 2009, and ending no later than three months after the effective date of a final decision on the 2009-2011 energy efficiency portfolio, or December 31, 2009, whichever comes first.<sup>1</sup> D.08-10-027 also requires each utility to file an Advice Letter within 10 days of the effective date of the Decision; this Advice Letter serves as PG&E's compliance filing required by D.08-10-027.

In Ordering Paragraph 2, the Commission states that each utility shall file an advice letter to provide 2009 average monthly budgets for each Energy Efficiency

---

<sup>1</sup> D.08-10-027, Section 4.2, p. 10 and OP No. 5, p. 29.

Transition Program, which should include a list of the 2009 Transition Programs with the 2009 average monthly budgets authorized to book into the balancing accounts and a new gas and electric preliminary statement to include a memorandum account to track the difference between the revenue requirement adopted for the Bridge Funding period and the revenue requirement requested in the 2009-2011 Energy Efficiency Portfolio applications.

### **2009 Transition Programs**

The transitional programs and budgets attached hereto as Attachment II comport with all applicable Commission directives regarding this compliance filing, including program, budget, and revenue requirement information during the bridge period. PG&E has allocated 20% of the competitive bid component of its portfolio on a best efforts basis. PG&E will endeavor to meet this requirement over the full 2009-2011 cycle.

The Decision states: "Nothing in this Decision alters the funding-shifting rules and policies as set forth in D.07-10-032."<sup>2</sup> The transitional program categories in Attachment II comply with this directive.

### **Energy Efficiency 2009 – 2011 Memorandum Account**

In accordance with D.08-10-027, PG&E is establishing gas and electric Energy Efficiency 2009-2011 Memorandum Accounts (gas Preliminary Statement BW and electric Preliminary Statement EY) to track the difference between the revenue requirement adopted for the bridge period and the revenue requirement requested in PG&E's 2009-2011 Energy Efficiency Portfolio Application 08-07-031. These memorandum accounts allow for the possibility of making the revenue requirement adopted in the final 2009-2011 EE Portfolio decision effective January 1, 2009. Once a final decision is issued in Application 08-07-031, PG&E expects that the balances in the memorandum accounts will be reversed and appropriate adjustments will be made to its existing gas and electric energy efficiency balancing accounts to reflect the final decision.

### **Bridge Period Ratemaking**

In accordance with D. 08-10-027, the Commission authorized PG&E and the other utilities to incorporate the bridge funding revenue requirement into electric Public Goods Charges (PGC) and Procurement charges and gas Public Purpose Program (PPP) surcharge rates filed in their consolidated rate change filings to be effective January 1, 2009. The bridge funding decision authorized a monthly

---

<sup>2</sup> See Energy Efficiency Policy Manual Version 4.0, Table 8, p.36.

budget for PG&E of \$32,911,889, or \$394,942,688 on an annualized basis. For the purpose of ratemaking, the annualize budget is allocated between electric and gas based on the expense ratio of 83%/17%,<sup>3</sup> with an allowance for franchise fees and uncollectible accounts expense added to the electric portion to be recovered in rates, as shown in Table 1.

**TABLE 1**  
**2009 Bridge Period Funding**

	<b>Bridge Funding Adopted Annualized Budget</b>	<b>Bridge Funding (with F&amp;U on electric) to be Recovered in Rates Effective January 1, 2009</b>
Electric		
• PGC	\$116,794,317	\$117,992,043
• Procurement	\$211,008,097	\$213,171,985
Gas	\$67,140,254	\$67,140,254
<b>Total</b>	<b>\$394,942,668</b>	<b>\$398,304,282</b>

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 17, 2008** which is 21 days from the date of this filing.<sup>4</sup> Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

<sup>3</sup> PG&E proposed this expense ratio in its 2009-2011 Energy Efficiency Portfolio in Application 08-07-031, p.6-13. This ratio was also used by the CPUC in determining the increase the bridge funding to reflect the 2009 electric and gas goals.

<sup>4</sup> The 20<sup>th</sup> day after the date of filing occurs on a weekend; therefore PG&E moves the protest date to the following business day.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### **EFFECTIVE DATE**

PG&E requests that this advice filing become effective on, **January 1, 2009**, as ordered in D.10-08-027.

### **NOTICE**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.08-07-031. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

A handwritten signature in cursive script that reads "Brian K. Cherry / dc".

Vice President – Regulatory Relations

Attachments:

Attachment I – Tariff Revisions

Attachment II – PG&E's 2009 Transitional Programs and Budgets

cc: Service List A.08-07-031

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2967-G/3356-E**

**Tier: 2**

Subject of AL: Energy Efficiency – Decision 10-08-027 Bridge Funding for 2009 Energy Efficiency Programs Compliance Advice Letter

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **January 1, 2009**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement BW, Electric Preliminary Statement EY

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 2967-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27294-G	GAS PRELIMINARY STATEMENT PART BW ENERGY EFFICIENCY 2009-2011 MEMORANUDUM ACCOUNT Sheet 1	
27295-G	GAS TABLE OF CONTENTS Sheet 1	27264-G
27296-G	GAS TABLE OF CONTENTS Sheet 5	24225-G

**ATTACHMENT 1  
Advice 3356-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27825-E	ELECTRIC PRELIMINARY STATEMENT PART EY ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT Sheet 1	
27826-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27754-E
27827-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 9	27645-E



**GAS PRELIMINARY STATEMENT PART BW**  
**ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT**

Sheet 1

**BW. ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA)**

1. **PURPOSE:** The purpose of the Energy Efficiency 2009-2011 Memorandum Account (EEMA) is to track the gas portion of the difference between the bridge funding revenue requirement adopted in Decision 08-10-027 and the revenue requirement that PG&E filed in Application (A.) 08-07-031 to allow for the possibility that the final revenue requirement that the Commission adopts for the 2009-2011 Energy Efficiency Portfolio may be effective January 1, 2009. The gas portion is 17 percent as filed in A.08-07-031. This account will terminate once the final 2009-2011 Energy Efficiency Portfolio revenue requirement is adopted by the Commission. (N)
2. **APPLICABILITY:** The EEMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.
3. **RATES:** This account does not have a separate rate component.
4. **ACCOUNTING PROCEDURE:** The following entries will be made to this account each month or as applicable:
  - a. A debit entry equal to one twelfth of the difference between the gas portion of the annual authorized bridge funding revenue requirement and the revenue requirement filed in A.08-07-031
  - b. A credit entry to reverse the balance in this account upon approval by the Commission.
  - c. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor. (N)

Advice Letter No: 2967-G  
 Decision No. 08-10-027

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed October 27, 2008  
 Effective January 1, 2009  
 Resolution No. \_\_\_\_\_



**GAS TABLE OF CONTENTS**

Sheet 1

<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....	27295-G	(T)
Rate Schedules .....	27246,27265-G	
Preliminary Statements .....	27144,27296-G	(T)
Rules .....	24488-G	
Maps, Contracts and Deviations .....	21637-G	
Sample Forms .....	26520,24933,24369,26572,25059-G	

(Continued)

Advice Letter No: 2967-G  
 Decision No. 08-10-027

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed October 27, 2008  
 Effective January 1, 2009  
 Resolution No. \_\_\_\_\_



**GAS TABLE OF CONTENTS**

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements</b>		
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AE	Core Pipeline Demand Charge Account.....	23301-G
Part AG	Core Firm Storage Account.....	23280-G
Part AN	Hazardous Substance Mechanism.....	23281-23283,16693-16694-G
Part AW	Self-Generation Program Memorandum Account .....	24767-G
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G
Part BB	Public Purpose Program Memorandum Account .....	23362-23363-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account.....	23364-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G
Part BK	Advanced Metering Infrastructure Memorandum Account-Gas.....	23152-23153-G
Part BL	Noncore Distribution Fixed Cost Account.....	24740-G
Part BM	Gas Advanced Metering Account.....	23406-23407-G
Part BP	SmartMeter Project Balancing Account-Gas .....	24123-24124-G
Part BQ	Pension Contribution Balancing Account .....	24853,24224-G
Part BS	Climate Balancing Account .....	24741-G
Part BW	Energy Efficiency 2009 – 2011 Memorandum Account.....	27294-G (N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART EY**  
**ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT**

Sheet 1

EY. ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA)

1. **PURPOSE:** The purpose of the Energy Efficiency 2009-2011 Memorandum Account (EEMA) is to track the electric portion of the difference between the bridge funding revenue requirement adopted in Decision 08-10-027 and the revenue requirement that PG&E filed in Application (A.) 08-07-031 to allow for the possibility that the final revenue requirement that the Commission adopts for the 2009-2011 Energy Efficiency Portfolio may be effective January 1, 2009. The electric portion is 83 percent as filed in A.08-07-031. This account will terminate once the final 2009-2011 Energy Efficiency Portfolio revenue requirement is adopted by the Commission. (N)
2. **APPLICABILITY:** The EEMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.
3. **RATES:** This account does not have a separate rate component.
4. **ACCOUNTING PROCEDURE:** The following entries will be made to this account each month or as applicable:
  - a. A debit entry equal to one twelfth of the difference between the electric portion of the annual authorized bridge funding revenue requirement and the revenue requirement filed in A.08-07-031
  - b. A credit entry to reverse the balance in this account upon approval by the Commission.
  - c. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor. (N)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	27826-E	(T)
	Rate Schedules .....	27755,27756,27757,27758,27491,27663,27542-E	
	Preliminary Statements .....	27827,27759,27066,26739,27645-E	(T)
	Rules .....	27666-E	
	Sample Forms .....	26370,27583,25587,25452,24958,26294,26295,25059-E	

(Continued)

Advice Letter No: 3356-E  
 Decision No. 10-08-027

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed October 27, 2008  
 Effective January 1, 2009  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
**PRELIMINARY STATEMENT**

Sheet 9

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements</b>		
Part EA	Internal Combustion Conversion Incentives Balancing Account.....	23642-E
Part EC	Demand Response Expenditures Balancing Account (DREBA).....	26379-26380-E
Part ED	Demand Response Revenue Balancing Account (DRRBA).....	27296-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) .....	25392-E
Part EH	Negative Indifference Amount Memorandum Account (NIAMA).....	25088-E
Part EI	SmartMeter Project Balancing Account - Electric .....	25141-25142-E
Part EJ	Pension Contribution Balancing Account.....	26297,25228-E
Part EK	Land Conservation Plan Implementation Account (LCPIA) .....	26324-E
Part EL	Renewables Portfolio Standard Cost Memorandum Account.....	27643-E
Part EM	ClimateSmart Balancing Account .....	26098-E
Part EN	British Columbia Renewable Study Balancing Account.....	26197-E
Part EO	California Solar Initiative Balancing Account .....	26211-26213-E
Part EP	Market Redesign and Technology Upgrade Memorandum Account .....	27623, 27624-E
Part EQ	Humboldt Bay Power Plant Memorandum Account.....	26721,26327-E
Part ER	Air Conditioning Tracking Memorandum Account .....	26721,26327-E
Part ET	Non-Tariffed Products and Services Balancing Account .....	26730-E
Part EU	SmartMeter Program Upgrade Memorandum Account .....	26746-E
Part EV	Air Conditioning Expenditures Balancing Account.....	27297-E
Part EW	Long-Term Procurement Plan Technical Assistance Memorandum Account.....	27314-E
Part EX	Dynamic Pricing Memorandum Account.....	27667-27669
Part EY	Energy Efficiency 2009 – 2011 Memorandum Account.....	27827-E (N)

(Continued)

## **Attachment II**

### **PG&E's 2009 Transitional Programs & Budgets**

**Attachment II: PG&E's 2009 Transitional Programs & Budgets**

<b>2006-2008 PG&amp;E Fund-Shifting Categories (in bold) and Program Number</b>	<b>Program Name</b>	<b>Average Monthly Budget</b>
<b>Mass Market</b>		
PGE2080	Mass Market (Residential)	\$ 9,342,834
PGE2000	Mass Market (Nonresidential)	\$ 6,487,500
(activity included above)	Core Upstream incl. lighting	\$ 5,938,492
(activity included above)	Core HVAC (RCA, DTS, others)	\$ 3,327,247
(activity included above)	Core Appliance Recycling	\$ 561,743
(activity included above)	Core Downstream Residential Rebates	\$ 1,226,450
(activity included above)	Core Downstream Nonresidential Rebates	\$ 1,362,497
(activity included above)	Core Multifamily Rebates	\$ 392,950
(activity included above)	Mass Market Partnerships (1)	\$ 2,956,351
(activity included above)	Residential Competitively Bid Activities (2)	\$ 64,604
<b>Targeted Market</b>		
PGE2001	Ag & Food Processing	\$ 1,276,944
PGE2002	Schools & Colleges	\$ 1,274,001
PGE2003	Retail Stores	\$ 977,399
PGE2004	Fabrication, Process & Heavy Industrial Mfg.	\$ 3,693,590
PGE2005	Hi-Tech Facilities	\$ 885,206
PGE2006	Medical Facilities	\$ 277,216
PGE2007	Large Commercial	\$ 3,100,920
PGE2008	Hospitality Facilities	\$ 410,617
(activity included above)	Target Market Partnerships (3)	\$ 967,403
(activity included above)	Nonresidential Competitively Bid Activities (4)	\$ 6,161,501
<b>Residential Targeted Programs in Targeted Market Category</b>		
PGE2009	Residential New Construction	\$ 722,745
<b>Non-Resource Programs</b>		
PGE2010	Education & Training	\$ 960,000
<b>Other Fund Shifting Categories</b>		
PGE2011	<b>Codes &amp; Standards</b>	\$ 206,000
PGE2012	<b>Emerging Technologies</b>	\$ 479,000
PGE2013	<b>Statewide Marketing &amp; Info</b>	\$ 380,000
(activity included above)	DSM Branding Study (5)	\$ 109,396
<b>EM&amp;V</b>		
(activity included above)	Energy Division, PG&E and Web Portal (6)	\$ 2,437,918
(activity included above)	Strategic Planning	\$ 70,358
Total		\$ 32,911,889

(1) Mass Market Partnerships include: PGE2015 Association of Bay Area Governments (ABAG) Energy Watch; PGE2016 Association of Monterey Bay Area Governments (AMBAG) Energy Watch; PGE2017 Bakersfield and Kern County Energy Watch; PGE2020 East Bay Energy Watch (EBEW); PGE2021 Fresno Energy Watch (FEW); PGE2023 Local Government Energy Action Resources (LGEAR); PGE2024 Madera Energy Watch; PGE2025 Marin County Energy Watch; PGE2026 Merced/Atwater Energy Watch; PGE2027 Motherlode Energy Watch; PGE2028 Redwood Coast Energy Watch; PGE2029 San Francisco Energy Watch (SFEW); PGE2030 South San Joaquin (SSJ) Energy Watch; PGE2031 Santa Barbara County Energy Watch; PGE2032 Sonoma County Energy Watch (SCEW); PGE2033 Stockton Energy Watch; PGE2034 Silicon Valley Energy Watch (SVEW); PGE2035 Silicon Valley Leadership Group Energy Watch; PGE2095 San Luis Obispo; PGE2023 (LGEAR) GVC - Green Valley Local Government Energy Action.

(2) Residential competitively bid activities include: PGE2092, Proctor Engineering Group, Ltd. - Enhanced Time Delay Relay.

(3) Targeted Market Partnerships include: PGE2018 California Community Colleges/IOU Energy Efficiency Partnership; PGE2019 California Department of Corrections and Rehabilitations/IOU Energy Partnership; State of California, PGE2036 UC/CSU/IOU Energy Efficiency Partnership.

(4) Nonresidential competitively bid activities include: PGE2081 Air Power USA - AIM-Compressed Air Efficiency; PGE2044 BII - Builder Energy Code Training; PGE2057 Build It Green - Green Building Technical Support Services; PGE2052 Ecology Action – LodgingSavers; PGE2051 Ecology Action – RightLights; PGE2084 Ecos Consulting - Industrial Compressed Air; PGE2087 Enovity Inc. - Boiler Energy Efficiency Program; PGE2088 Enovity Inc. - Energy Efficiency Partnership - California State Leased Facilities; PGE2056 Enovity Inc. – Monitoring Based Persistence Commissioning; PGE2045 Ensave Inc. - Dairy Energy Efficiency Program; PGE2058 Global Energy Partners LLC - Energy Efficiency Services for Oil Production; PGE2059 Hescong Mahone Group - California New Homes Multifamily; PGE2060 Honeywell International - Cool Controls Plus; PGE2077 RSG - School Energy Efficiency; PGE2050 RSG - Campus Housing Efficiency Solutions; PGE2049 RSG - Wine Industry Efficiency Solutions; PGE2063 Kema Services - Small Business Commercial Comprehensive Refrigeration; PGE2061 Kema Services - Enhanced Automation Initiative; PGE2042 Lockheed Martin Aspen Systems - Heavy Industry Energy Efficiency Program; PGE2089 Low Income Investment Fund - California Preschool Energy Efficiency Program; PGE2090 Newmatic/Intergy - Laboratory Airflow and Fume Hood Control Systems; PGE2064 Nexant Inc. - Refinery Energy Efficiency Program; PGE2066 PECl - EnergySmart Grocer; PGE2068 PECl - Air Care Plus; PGE2091 PECl - Retrocommissioning Services and Incentives Program; PGE2046 QUEST - California Wastewater Process Optimization Program; PGE2094 QUEST - Comprehensive Retail Energy Management; PGE2070 QUEST - Data Centers Cooling Controls Program; PGE2072 QUEST - Medical Building Tune-Up; PGE2054 Richard Heath & Associates - Energy Fitness Program; PGE2093 Richard Heath & Associates - Light exChange Program; PGE2074 TEAA - Energy Savers; PGE2079 Vacom Technologies, Industrial Refrigeration Performance Plus.

(5) DSM Branding Study budget is currently an estimate and may change; any unused funds will be shifted to the Statewide Marketing & Outreach Program budgets.

(6) Web portal budget in EM&V is currently an estimate.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Energy Commission	Green Power Institute	Sequoia Union HS Dist
California League of Food Processors	Hanna & Morton	Sierra Pacific Power Company
California Public Utilities Commission	Heeg, Peggy A.	Silicon Valley Power
Calpine	Hitachi	Smurfit Stone Container Corp
Cameron McKenna	Hogan Manufacturing, Inc.	Southern California Edison Company
Cardinal Cogen	Imperial Irrigation District	St. Paul Assoc.
Casner, Steve	Innercite	Sunshine Design
Cerox	International Power Technology	Sutherland, Asbill & Brennan
Chamberlain, Eric	Intestate Gas Services, Inc.	TFS Energy
Chevron Company	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chris, King	JTM, Inc.	Tecogen, Inc.
City of Glendale	Los Angeles Dept of Water & Power	Tioga Energy
City of Palo Alto	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of San Jose	MBMC, Inc.	Turlock Irrigation District
	MRW & Associates	U S Borax, Inc.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

<b>Clean Energy Fuels</b>	<b>Manatt Phelps Phillips</b>	<b>United Cogen</b>
<b>Coast Economic Consulting</b>	<b>Matthew V. Brady &amp; Associates</b>	<b>Utility Cost Management</b>
<b>Commerce Energy</b>	<b>McKenzie &amp; Associates</b>	<b>Utility Resource Network</b>
<b>Commercial Energy</b>	<b>Meek, Daniel W.</b>	<b>Utility Specialists</b>
<b>Constellation</b>	<b>Merced Irrigation District</b>	<b>Vandenberg Air Force</b>
<b>Constellation New Energy</b>	<b>Mirant</b>	<b>Verizon</b>
<b>Consumer Federation of California</b>	<b>Modesto Irrigation District</b>	<b>Wellhead Electric Company</b>
<b>Crossborder Energy</b>	<b>Morgan Stanley</b>	<b>Western Manufactured Housing Communities Association (WMA)</b>
<b>Davis Wright Tremaine LLP</b>	<b>Morrison &amp; Foerster</b>	<b>White &amp; Case</b>
<b>Day Carter Murphy</b>	<b>New United Motor Mfg., Inc.</b>	<b>eMeter Corporation</b>
<b>Defense Energy Support Center</b>	<b>Norris &amp; Wong Associates</b>	
<b>Department of Water Resources</b>	<b>North Coast SolarResources</b>	