STATE OF CALIFORNIA

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

ARNOLD SCHWARZENEGGER, *Governor*

November 14, 2008

Advice Letter 2963-G/3354-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Clean-Up of Gas and Electric Tariffs

Dear Mr. Cherry:

Advice Letter 2963-G/3354-E is effective November 16, 2008.

Sincerely,

Kenneth Lewis, Acting Director
Energy Division

Pacific Gas and Electric Company®

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

October 17, 2008

Advice 2963-G/3354-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Clean-Up of Gas and Electric Tariffs**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachments 2 and 3.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language and tariffs, update contact information, and update language consistent with current practices.

This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

A matrix describing all tariff revisions are listed on Attachment 1 to this advice letter. All revised gas tariffs are enclosed as Attachment 2 and electric tariffs as Attachment 3.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 6, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

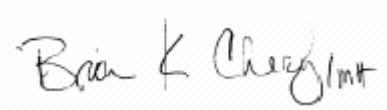
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **November 16, 2008**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs**



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Megan Lawson
☒ ELC ☒ GAS	Phone #: 415-973-1877
☐ PLC ☐ HEAT ☐ WATER	E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas ☐
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2963-G/3354-E **Tier:** [2]
Subject of AL: Clean-Up of Gas and Electric Tariffs
Keywords: balancing account, rules, forms

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

_____

Resolution Required? ☐ Yes ☒ No

Requested effective date: November 16, 2008 No. of tariff sheets: 64

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rate Schedule GML, Gas Rules 3, 5, 7, 11, 12, 19, Gas Forms 79-875 and 79-844 Electric Prelim Statement I, CG, CZ, DQ, EC, Electric Rate Schedules E-1, E-3, E-6, E-7, E-A7, EL-1, EL-6, EL-7, EL-A7, EML, A-10, LS-2, LS-3, E-ESP, E-OBMC< and E-POBMC, Electric Rules 3, 5, 7, 9, 11, 12, 19, Electric Forms 79-875, 79-966, 79-993, 79-1101, 61-4446, 61-6616, 79-770, and 61-4657

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Attachment 1

TARIFF	CHANGES	NOTES
GAS RATE SCHEDULES		
GML	This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. **A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.**	Revise language to clarify applicability of rate schedule. (See also Electric Rate Schedule EML)
GAS RULES		
Gas Rule 3.A	A. APPLICATIONS PG&E may require each prospective customer to sign an application for the service desired~~, and also to establish credit~~. ***However, at the option of PG&E, an oral request for service may be accepted.*** Application form shall set forth: 1. Legal name of applicant. ***2. Name of the applicant's spouse/domestic partner, or other adults residing at the residence.*** ~~2~~***3***. Location of premises. ~~3~~***4***. Date applicant will be ready for service. ~~4~~***5***. Whether gas service was previously supplied to the premises. ~~5~~***6***. Purpose for which service is to be used, with description of appliances. ~~6~~***7***. Address to which bills are to be mailed or delivered. ~~7~~***8***. Whether applicant is owner, agent or tenant of premises. ~~8~~***9***. Rate schedule desired where an optional rate is available. ~~9~~***10***. Information necessary to the design, installation, maintenance and operation of PG&E's facilities. ~~10~~***11***. Such other information as PG&E may reasonably require for service. The application is merely a request for service, and does not in itself	1. Delete "and, also to establish credit" since credit is already covered under Gas Rule 6. 2. Add language on allowing oral requests since we will permit a residential customer to apply for service over the telephone. 3. Addition of new item 2 – reinforces the responsibility for individual liability covered under Gas Rule 3.C 4. Rewritten to clarify we may refuse or discontinue

	bind PG&E to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than the minimum requirements of the rate. PG&E may disconnect or refuse to provide service to the applicant if the acts of the applicant or the conditions upon the premises indicate that**:** 1. false, **misleading,** incomplete, or inaccurate information was provided to PG&E**, or** **2. such acts, or conditions on the premises, indicate an intent by the applicant to evade the credit practices of the Utility, or** **3. the applicant has requested service in his/her legal name to assist another in avoiding payment of any Utility bill for the service provided at the current service location or any previous location.** **In such instances, PG&E may refuse to provide service or may discontinue service.** PG&E shall provide the applicant the reason for such refusal **or discontinuance of service.**	gas service in the case of fraud.
Gas Rule 3.B	~~B. REQUEST FOR MEDICAL BASELINE QUANTITIES BY RESIDENTIAL CUSTOMER~~ ~~PG&E may require a residential customer, or prospective residential customer, to complete and file Medical Baseline Allowance Application, Form No. 62-3481, before medical baseline quantities are determined. Medical baseline quantities will become effective the first day of the next Billing Cycle~~	Delete section. Redundant language; already covered in Rule 19. Renumber Sections C and D.
Gas Rule 5.D	~~D. DEPOSIT RECEIPTS~~ ~~Each deposit receipt will contain the following provisions:~~ ~~"Please Note:~~ ~~"This deposit, less the amount of any unpaid bills for electric service furnished by PG&E, will be refunded, together with any interest due, either upon discontinuance of service or as soon as practicable following any review made in accordance with paragraph B.4 of Rule 7 which shows that the customer has paid bills for service for the twelve consecutive months immediately preceding such~~	Delete Section, references an obsolete form.

	~~review without having had more than two past due bills as defined in Rule 11.A.2.~~ ~~"Interest on deposits will be calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or application to a bill. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, three months) for the previous month as reported in the Federal Reserve Statistical Release, G.13 or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which they refund is made.~~ ~~"No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.~~ ~~"Refund of this deposit may be requested when credit is established as outlined above or as provided for in Rule 6."~~	
Gas Rule 7.B.4	PG&E will review the Customer's account at the end of the first 12 months that the deposit is held and each month thereafter. After the Customer has had not more than two past due bills, as defined in Rule 11.~~A~~ ***D. (residential) and Rule 11. E. (non-residential)***, during the 12 months prior to any such review**,** ~~**and**~~ **or** has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with Section B.1, above**, *provided the customer's credit would, thereafter, be otherwise established under Rule 6.***.	1. Corrects past due bill reference; should be Rule 11.D and 11.E instead of Rule 11.A 2. Replace "and" with "or" to clarify the "past due bills" and "service discontinuance" are independent conditions; both do not have to be satisfied. 3. Clarifies the customer must satisfy Rule 6 to have their deposit refunded
Gas Rule 11.D.1.d	Remove Winter CARE reference ~~d. 2005-2006 WINTER CUSTOMER CARE AND RELIEF PROGRAM ("Program") 1) In accordance with D.05-10-044, during the winter of 2005-2006 (November 1, 2005 through April 30, 2006), residential customers who cannot pay the full amount of their outstanding energy bills but pay at least fifty percent (50%) may avoid termination of service if they agree to enroll in PG&E's Balanced Payment Plan (BPP) and comply with the program guidelines as stated in Rule 9.G. Customers who enroll in BPP under this program and fail to pay the~~	Delete reference to an inactive program.

	~~BPP amount in full each month may be dropped from the Program and subject to the otherwise applicable requirements of PG&E's rules regarding payment and service termination. 2) CARE customers who demonstrate, in PG&E's judgment, special hardship, may avoid service termination this winter if they agree to pay 50% of their energy bills this winter and enter into a repayment plan to repay all past-due amounts within nine months of April 30, 2006. Customers who fail to pay according to their agreements will be dropped from the Program and subject to the otherwise applicable requirements of PG&E's rules regarding payment and service termination.~~	
Gas Rule 11.L	Unless otherwise specifically provided, PG&E may terminate **gas and electric** service to a Customer for noncompliance with any of PG&E's tariffs if the Customer fails to comply within five days after the presentation of written notification. The Customer shall comply with PG&E's tariffs before service will be restored.	Add language to clarify that PG&E may disconnect the gas and electric service of a customer who fails to comply with any of PG&E's gas or electric tariffs
Gas Rule 12.D	Changes in rate schedules will take effect starting with the first day of the next Billing Cycle after receipt of the customer's request to change the rate schedule or the meter change date following receipt of the Customer's request to change the rate schedule, unless: 1. the rate schedule states otherwise, 2. a***n*** ~~**written**~~ agreement between PG&E and the Customer specifies another date, or 3. the required metering equipment is unavailable. In these cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available.	Delete the word "written" to allow a verbal agreement between PG&E and the customer to allow a rate change on the date specified in the agreement
Gas Rule 19	19.1, 19.2, 19.3 Remove Winter Care Program Rule 19.2.E should reference 17.1	Delete reference to an inactive program.
GAS SAMPLE FORMS		
Gas Sample Form 79-875	Revise the signature block on the Rule 13 contract form	Reduce customer confusion by providing a formal signature line for customers.

Attachment 1

	ELECTRIC TARIFFS	
ELECTRIC PRELIMINARY STATEMENTS		
Part I – Rate Schedule Summary	Remove reference to Rate Schedule E-3 (sheet 1) Update PPP subcomponent name (sheet 2) Procurement Energy Efficiency ~~Balancing Account~~ Revenue Adjustment Mechanism	Schedule E-3 is no longer applicable and will be deleted The rate subcomponent name was revised in advice 2838-E, approved on July 17, 2006.
Part CG – Utility Generation Balancing Account	Remove old references: 5. ACCOUNTING PROCEDURES: The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows: a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), ~~(3) Regulatory Asset Revenue Adjustment Mechanism (as defined in Part I of PG&E's electric PS), (4) Modified Transition Cost Balancing Account (as defined in Part I of PG&E's electric PS)~~; (~~5~~3) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (4) Headroom Account (as defined in Part I of PG&E's electric PS); (5) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (6) DWR Franchise Fees ~~and Uncollectibles~~ (as defined in Part I of PG&E's electric PS);	This preliminary statement is revised to eliminate the reference to RARAM (which was eliminated in advice 2624-E, approved on May 4, 2005) and to eliminate the reference to MTCBA which has its own rate component.
Part CZ – Distribution Revenue Adjustment Mechanism	5. ACCOUNTING PROCEDURES: The following entries shall be made each month: d. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement), ~~the Electric Reimbursable Fees Balancing Account revenue and~~ the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement), and the SmartMeter Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement).	This preliminary statement is revised to eliminate the reference to ERFBA (which was eliminated in advice 3117-E, approved October 7, 2007) and add reference to SBA which is a distribution rate subaccount.

Attachment 1

Part EC – Demand Response Expenditures Balancing Account	Revise 'memorandum account' to read 'balancing account' in applicability section.	
ELECTRIC RATE SCHEDULES		
Electric Rate Schedule E-1, E-6, E-7, E-A7, E-9, EL-1, EL-6, EL-7, EL-A7	Modify Special Condition 1 1. BASELINE RATES: ~~Baseline rates are applicable only to separately metered residential use.~~ PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.	Baseline rates are applicable to all usage for single family residential rate schedules.
Electric Rate Schedule EML	Modify language in applicability section: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. **A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.**	Revise language to clarify applicability of rate schedule.
Electric Rate Schedule A-10	Eliminate one day rule.	Consistent with same revision to E-19, E-20, and E-37 approved in Advice 2224-E and 2310-E
Electric Rate Schedule LS-2	Update second table for HPS lights to read 240 Volts, instead of 120 Volts	Currently, that table has two tables for HPS lights. There should be one table for 120 Volts and one table for 240 Volts.
Electric Rate Schedule LS-3	Delete sentence "Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule."	Language is redundant. Applicability section covers locations sufficiently.
Electric Rate Schedule E-ESP See 6.B(1) under "Rates"	B. Bill-Ready Billing If an ESP requests that PG&E bill the ESP's Direct Access Customers for the energy supply portion of the Customer's bill as calculated by the ESP, the prices shall be: 1) Billing Fee, per service account per billing cycle $ ~~**2.15**~~ ***0.44***	Aligns the Bill-Ready Billing fee in Schedule E-ESP with the corresponding fee in Schedule E-CCA.

	Per additional page per account per billing cycle.....$0.25 2) Duplicate Bill Request, per bill per account $ 1.75 3) Bill Adjustment, per adjustment per service account $ 6.50 An ESP may request PG&E to adjust a previously billed Customer's bill due to the following reasons: a. Recourse adjustment as a result of a dispute resolution b. Policy adjustment to satisfy a Customer's complaint	
Rate Schedule E-OBMC	Customers participating in an OBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program ~~or the CPA DRP~~ shall not be paid for load reduction during OBMC operations.	Reference to CPA DRP is outdated. The California Power Authority Demand Reserves Partnership no longer exists.
Rate Schedule E-POBMC	Customers participating in a POBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program ~~or the CPA DRP~~ shall not be paid for load reduction during POBMC operations	Reference to CPA DRP is outdated. The California Power Authority Demand Reserves Partnership no longer exists.
ELETRIC RULES		
Electric Rule 3.A	A. APPLICATIONS PG&E may require each prospective customer to sign an application for the service desired~~, and also to establish credit~~. ***However, at the option of PG&E, an oral request for service may be accepted.*** Application form shall set forth: 1. Legal name of applicant. ***2. Name of the applicant's spouse/domestic partner, or other adults residing at the residence.*** ~~2~~***3***. Location of premises. ~~3~~***4***. Date applicant will be ready for service. ~~4~~***5***. Whether electric service was previously supplied to the premises. ~~5~~***6***. Purpose for which service is to be used, with description of appliances. ~~6~~***7***. Address to which bills are to be mailed or delivered. ~~7~~***8***. Whether applicant is owner, agent or tenant of premises.	• Delete "and, also to establish credit" since credit is already covered under Rule 6. • Add language on allowing oral requests since we will permit a residential customer to apply for service over the telephone. • Addition of new item 2 – reinforces the responsibility for individual liability covered under 3.C

	~~8~~***9***. Rate schedule desired where an optional rate is available. ~~9~~***10***. Information necessary to the design, installation, maintenance and operation of PG&E's facilities. ~~10~~***11***. Such other information as PG&E may reasonably require for service. The application is merely a request for service, and does not in itself bind PG&E to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than the minimum requirements of the rate. PG&E may disconnect or refuse to provide service to the applicant if the acts of the applicant or the conditions upon the premises indicate that**:** 1. false, **misleading,** incomplete, or inaccurate information was provided to PG&E**, or** **2. such acts, or conditions on the premises, indicate an intent by the applicant to evade the credit practices of the Utility, or** **3. the applicant has requested service in his/her legal name to assist another in avoiding payment of any Utility bill for the service provided at the current service location or any previous location.** **In such instances, PG&E may refuse to provide service or may discontinue service.** PG&E shall provide the applicant the reason for such refusal **or discontinuance of service.**	• Section rewritten to clarify we may refuse or discontinue electric service in the case of fraud.
Electric Rule 3.B	~~B. REQUEST FOR MEDICAL BASELINE QUANTITIES BY RESIDENTIAL CUSTOMER~~ ~~PG&E may require a residential customer, or prospective residential customer, to complete and file Medical Baseline Allowance Application, Form No. 62-3481, before medical baseline quantities are determined. Medical baseline quantities will become effective the first day of the next Billing Cycle~~	Delete. Redundant language; already covered in Rule 19. Renumber Sections C and D.

Attachment 1

Electric Rule 5.D	~~D. DEPOSIT RECEIPTS~~ ~~Each deposit receipt will contain the following provisions:~~ ~~"Please Note:~~ ~~"This deposit, less the amount of any unpaid bills for electric service furnished by PG&E, will be refunded, together with any interest due, either upon discontinuance of service or as soon as practicable following any review made in accordance with paragraph B.4. of Rule 7 which shows that the customer has paid bills for service for the twelve consecutive months immediately preceding such review without having had more than two past due bills as defined in Rule 11.A.2.~~ ~~"Interest on deposits will be calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or application to a bill. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, three months) for the previous month as reported in the Federal Reserve Statistical Release, G.13 or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.~~ ~~"No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.~~ ~~"Refund of this deposit may be requested when credit is established as outlined above or as provided for in Rule 6."~~	Delete Section, references an obsolete form.
Electric Rule 7.B.4	PG&E will review the customer's account at the end of the first twelve months that the deposit is held and each month thereafter. After the customer has had not more than two past due bills, as defined in Rule 11~~(A)~~ ***C. (residential) and Rule 11. D. (non-residential),*** during the twelve months prior to any such review**,** ~~**and**~~ ***or*** has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with B.1., above, ***provided the customer's credit would, thereafter, be otherwise established under Rule 6.***	1. Correct past due bill reference; should be Rule 11.C and 11.D instead of Rule 11.(A). 2. Replace "and" with "or" to clarify the "past due bills" and "service discontinuance" are independent conditions; both do not have to be satisfied. 3. Clarify that the customer must satisfy Rule 6 to have their deposit refunded

Attachment 1

Electric Rule 9.G	~~8. In accordance with Ordering Paragraph 15, in Decision (D.) 05-10-044, pertaining to PG&E's Winter Customer Care and Relief Program and Public Utility Code Section 739.5, master-metered customers with sub-metered tenants served on rate schedules ES, ESL, ESR, ESRL, ET and ETL must pledge to pass on the BPP benefits to their sub-metered tenants and agree to inform the sub-metered tenants of this service in order to qualify for the BPP.~~	Delete condition 8 from Sheet 4 – Winter Customer Care and Relief Program is inactive. Update reference to schedule EL-A7. Tariff currently states ELA-7.
Electric Rule 11.C.1.d	Remove Winter Care Program ~~d. 2005-2006 WINTER CUSTOMER CARE AND RELIEF PROGRAM ("Program") 1) In accordance with D.05-10-044, during the winter of 2005-2006 (November 1, 2005 through April 30, 2006), residential customers who cannot pay the full amount of their outstanding energy bills but pay at least fifty percent (50%) may avoid termination of service if they agree to enroll in PG&E's Balanced Payment Plan (BPP) and comply with the program guidelines as stated in Rule 9.G. Customers who enroll in BPP under this program and fail to pay the BPP amount in full each month may be dropped from the Program and subject to the otherwise applicable requirements of PG&E's rules regarding payment and service termination. 2) CARE customers who demonstrate, in PG&E's judgment, special hardship, may avoid service termination this winter if they agree to pay 50% of their energy bills this winter and enter into a repayment plan to repay all past-due amounts within nine months of April 30, 2006. Customers who fail to pay according to their agreements will be dropped from the Program and subject to the otherwise applicable requirements of PG&E's rules regarding payment and service termination.~~	Deletes reference to an inactive program.
Electric Rule 11.K	Unless otherwise specifically provided, PG&E may terminate **electric and gas** service to a Customer for noncompliance with any of PG&E's tariffs if the Customer fails to comply within five days after the presentation of written notification. The Customer shall comply with PG&E's tariffs before service will be restored.	Add language to clarify that PG&E may disconnect the gas and electric service of a customer who fails to comply with any of PG&E's gas or electric tariffs
Electric Rule 12.C	Changes in rate schedules will take effect starting with the first day of the next Billing Cycle after receipt of the Customer's request to change the rate schedule or meter change date following receipt of the Customer's request to change the rate schedule, unless (1) the rate schedule states otherwise, (2) a***n*** ~~**written**~~ agreement between PG&E and the Customer specifies another date, or (3) the required metering equipment is unavailable. In those cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available.	Delete the word "written" to allow a verbal agreement between PG&E and the customer to allow a rate change on the date specified in the agreement

Attachment 1

Electric Rule 19	19.1, 19.2, 19.3 Remove Winter Care Program Rule 19.2.E should reference 17.1	Deletes reference to an inactive program.
ELECTRIC FORMS		
Electric Sample Form 79-875	Revise the signature block on the Rule 13 contract form	This revision will remove unnecessary information and reduce customer confusion by providing a formal signature line for customers.
Electric Sample Form 79-966	Remove references to CPA DRP	Reference to CPA DRP is outdated. The California Power Authority Demand Reserves Partnership no longer exists.
Electric Sample Form 79-993	Remove references to CPA DRP	Reference to CPA DRP is outdated. The California Power Authority Demand Reserves Partnership no longer exists.
Electric Sample Form 79-1101	Revising form to facilitate PG&E's processing of the application (79-1101), clarify requirements in response to frequent customer questions and correct minor formatting errors. The form also now has informative language to support PG&E's new role as program administer for PG&E's customer who are seeking incentives through the New Solar Homes Partnership (NSHP) program.	Make several clarifying revisions to form.

Attachment 1

	DELETED TARIFFS	
Gas Sample form No.79-844	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service	Form is obsolete.
Electric Rate Schedule E-3	Request to delete rate Schedule E-3	Schedule is no longer applicable pursuant to D.06-11-049.
Electric Preliminary Statement Part DQ – Long Term Procurement Memorandum Account	Delete Preliminary Statement. Balance has been transferred out.	On February 28, 2008, the Commission in D.08-02-018 authorized PG&E to recover through the ERRA $5,839,000 in costs recorded in the Long-Term Procurement Memorandum Account (LTPMA) that were incurred in 2005 and 2006 as part of the 2006 Long-Term request offer, the acquisition of the Gateway generation Station (formerly known as Contra Costa 8), the Renewables Portfolio Standard Solicitations, and the Independent Evaluator costs. With this recovery, the LTPMA account is no longer needed and should be eliminated.
Electric Sample Form No. 61-4446	Street Lighting Statement	Form is obsolete.
Electric Sample form No.61-6616	Street Lighting Bill	Form is obsolete.
Electric Sample From No. 79-770	1999-2000 Customer Application Citrus Producers Utility Bill Deferral Program	Form is obsolete.
Electric Sample form No.61-4657	Sundry Sales Invoice	Form is obsolete.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27247-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	27188-G
27248-G	GAS RULE NO. 3 APPLICATION FOR SERVICE Sheet 1	13842-G
27249-G	GAS RULE NO. 3 APPLICATION FOR SERVICE Sheet 2	24127-G
27250-G	GAS RULE NO. 7 DEPOSITS Sheet 2	18213-G
27251-G	GAS RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 5	23519-G
27252-G	GAS RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 12	24859-G
27253-G	GAS RULE NO. 12 RATES AND OPTIONAL RATES Sheet 2	24131-G
27254-G	GAS RULE NO. 19.1 CALIF ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS Sheet 4	24136-G
27255-G	GAS RULE NO. 19.2 CALIF ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING FACILITIES Sheet 5	23525-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27256-G	GAS RULE NO. 19.3 CALIF ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRI EMPLOYEE HOUSING FACILITIES Sheet 4	23527-G
27257-G	Gas Sample Form No. 79-875 Gas Rule 13 -- Temporary Service Agreement	22833-G
27258-G	GAS TABLE OF CONTENTS Sheet 1	27245-G
27259-G	GAS TABLE OF CONTENTS Sheet 2	27246-G
27260-G	GAS TABLE OF CONTENTS Sheet 6	27166-G
27261-G	GAS TABLE OF CONTENTS Sheet 8	27150-G
27262-G	GAS TABLE OF CONTENTS Sheet 10	24369-G

GAS SCHEDULE GML

Sheet 1

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
Procurement Charge:	$0.71126	$0.71126
Transportation Charge:	0.35775	0.57955
CARE Discounts:	(0.21380)	(0.25816)
Total:	$0.85521	$1.03265

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
Procurement Charge:	$0.71126	$0.71126
Transportation Charge:	0.35775	0.57955
Total:	$1.06901	$1.29081

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)

GAS RULE NO. 3
APPLICATION FOR SERVICE

A. APPLICATIONS

PG&E may require each prospective customer to sign an application for the service desired. However, at the option of PG&E, an oral request for service may be accepted. (T) (T)

Application form shall set forth:

1. Legal name of applicant.
2. Name of the applicant's spouse/domestic partner, or other adults residing at the residence. (N) (N)
3. Location of premises.
4. Date applicant will be ready for service.
5. Whether gas service was previously supplied to the premises.
6. Purpose for which service is to be used, with description of appliances.
7. Address to which bills are to be mailed or delivered.
8. Whether applicant is owner, agent or tenant of premises.
9. Rate schedule desired where an optional rate is available.
10. Information necessary to the design, installation, maintenance and operation of PG&E's facilities.
11. Such other information as PG&E may reasonably require for service.

(L)

(Continued)

GAS RULE NO. 3
APPLICATION FOR SERVICE

A. APPLICATIONS (cont'd)

The application is merely a request for service, and does not in itself bind PG&E to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than the minimum requirements of the rate. PG&E may disconnect or refuse to provide service to the applicant if the acts of the applicant or the conditions upon the premises indicate that: (T)

1. false, misleading, incomplete, or inaccurate information was provided to PG&E, or (N)

2. such acts, or conditions on the premises, indicate an intent by the applicant to evade the credit practices of the Utility, or

3. the applicant has requested service in his/her legal name to assist another in avoiding payment of any Utility bill for the service provided at the current service location or any previous location.

In such instances, PG&E may refuse to provide service or may discontinue service. PG&E shall provide the applicant the reason for such refusal or discontinuance of service. (N)
(D)

B. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Where two or more persons join in one application or contract for service, they shall be jointly and severally liable thereunder and shall be billed by means of a single periodic bill mailed to the person designated on the application to receive the bill. Whether or not PG&E obtained a joint application, where two or more adults occupy the same premises, they shall be jointly and severally liable for bills for energy supplied.

C. CHANGE OF CUSTOMER'S APPARATUS OR EQUIPMENT

In the event that the customer shall make any material change either in the amount or character of the gas appliances or apparatus installed upon the premises to be supplied with gas by PG&E, the customer shall immediately give PG&E written notice of this fact.

GAS RULE NO. 7
DEPOSITS

B. RETURN OF DEPOSIT (Cont'd.)

4. PG&E will review the Customer's account at the end of the first 12 months that the deposit is held and each month thereafter. After the Customer has had not more than two past due bills, as defined in Rule 11.D. (residential) and Rule 11.E (T)
(non-residential), during the 12 months prior to any such review, or has not had (T)
service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with Section B.1, above, provided the customer's credit would, thereafter, be otherwise established under (T)
Rule 6. (T)

5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

C. INTEREST ON DEPOSIT

1. PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the Customer's account. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, G.13, or its successor publication; except that when a refund is made within the first fifteen (15) days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

GAS RULE NO. 11 Sheet 5
DISCONTINUANCE AND RESTORATION OF SERVICE

D. TERMINATION OF SERVICE FOR NONPAYMENT OF BILLS OR CREDIT DEPOSIT REQUESTS—RESIDENTIAL (Cont'd.)

1. INABILITY TO PAY—RESIDENTIAL (Cont'd.)

c. FAILURE TO AGREE ON PAYMENT ARRANGEMENTS (Cont'd.)

3) If the Customer is not satisfied with CAB's resolution of the complaint, the Customer may appeal to the CPUC in accordance with the CPUC's procedures.

4) Failure of the Customer to observe any time limits set by the CPUC's complaint procedures shall entitle PG&E to insist upon payment and to terminate service if the payment is not made.

(D)

2. BILLING OR CREDIT DEPOSIT REQUEST DISPUTE—RESIDENTIAL

PG&E will not terminate service when a residential Customer has initiated a complaint or requested an investigation within five days of receiving a disputed bill or credit deposit request, until the Customer has been given an opportunity for review of the dispute by PG&E or the CPUC in accordance with Rule 10. However, the Customer must continue to pay subsequent undisputed PG&E bills before these bills become past due, or the Customer's service will be subject to termination in accordance with this Rule and Rule 8.

(Continued)

GAS RULE NO. 11 Sheet 12

DISCONTINUANCE AND RESTORATION OF SERVICE

L. NONCOMPLIANCE WITH PG&E'S TARIFFS

Unless otherwise specifically provided, PG&E may terminate gas and electric service to a Customer for noncompliance with any of PG&E's tariffs if the Customer fails to comply within five days after the presentation of written notification. The Customer shall comply with PG&E's tariffs before service will be restored. (T)

M. REVOCATION OF PERMISSION TO USE PROPERTY

If PG&E's service facilities and/or a Customer's piping to the meter are installed on property other than the Customer's property and the owner of such property revokes permission to use it, PG&E will have the right to terminate service upon the date of such revocation. If service is terminated under these conditions, the Customer may have service restored under the provisions of PG&E's line and service extension rules.

(Continued)

GAS RULE NO. 12
RATES AND OPTIONAL RATES

D. CHANGING RATE SCHEDULES (Cont'd.)

A Customer on a rate schedule with an annual minimum will not be allowed to change to another rate schedule during the first twelve months after the change to the annual-minimum schedule. A Customer on a rate schedule that specifically states when a rate change will occur shall remain on the rate until the rate change is allowed.

PG&E may not be required to change the Customer's rate schedule where the Customer and PG&E have entered into a service agreement designating a specific rate schedule, except in accordance with the terms of the rate schedule or service agreement.

Changes in rate schedules will take effect starting with the first day of the next Billing Cycle after receipt of the customer's request to change the rate schedule or the meter change date following receipt of the Customer's request to change the rate schedule, unless:

1. the rate schedule states otherwise,
2. an agreement between PG&E and the Customer specifies another date, or (T)
3. the required metering equipment is unavailable.

In these cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available.

It is the Customer's responsibility to request another schedule or option if the Customer's connected load, hours of operation, type of business or type of service have changed. Where the Customer changes equipment or operation without notifying PG&E, PG&E assumes no responsibility for advising the Customer of other rate options available to the Customer as a result of the Customer's equipment/operation changes.

(Continued)

GAS RULE NO. 19.1 Sheet 4

CALIF ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

E. QUALIFIED SUBMETERED APPLICANTS

Where residential dwelling units are not individually metered by PG&E and where the qualifying CARE applicants are not PG&E's Customers of record, PG&E will perform annual audits to determine if the qualifying applicants still reside at the premises receiving CARE. Then PG&E will either (a) allow CARE to remain in effect until recertification in accordance with Section D above, or (b) remove the Customers of record from CARE effective with the first day of the next Billing Cycle after PG&E performs the audits.

F. MISAPPLICATION OF CARE

Certification for eligibility for the CARE program that is made based upon incorrect information provided by the applicant shall constitute misapplication of CARE for the period under which the applicant received CARE. PG&E may rebill the account at the Customer's/applicant's otherwise-applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.1 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

Master-metered Customers with PG&E-certified submetered tenants shall not be held responsible for incorrect information provided by the submetered tenant to PG&E. (D)

GAS RULE NO. 19.2 Sheet 5

CALIF ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING FACILITIES

D. RECERTIFICATION REQUIREMENTS

1. Facilities wishing to recertify must complete Form No. 62-0156 and provide the information listed in Section C.

2. Recertification shall include a quantification by the Nonprofit Group-Living Facility of the annual CARE discount and an identification of how these discount funds were spent for the benefit of qualifying residents.

Nonprofit Group-Living Facilities either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine Nonprofit Group-Living Facility eligibility. Failure by any party to provide proper proof of eligibility will result in the removal of the Nonprofit Group-Living Facility from the CARE rate.

Upon PG&E's request that the Nonprofit Group-Living Facility recertify eligibility or 90 days before the regular expiration date of the Nonprofit Group-Living Facility's eligibility, the Nonprofit Group-Living Facility will have 90 days to recertify, after which Nonprofit Group-Living Facilities not recertified may lose their eligibility under the CARE program.

E. MISAPPLICATION OF CARE

Misapplication of CARE for the period during which the Nonprofit Group-Living Facility received CARE occurs when: 1) the Nonprofit Group-Living Facility certifies or recertifies using incorrect information, or 2) when the CARE discount funds were not spent for the benefit of the qualifying residents. PG&E may rebill the account at the customer's otherwise applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.2 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff. (T)

(D)

GAS RULE NO. 19.3 Sheet 4

CALIF ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRI EMPLOYEE HOUSING FACILITIES

D. RECERTIFICATION REQUIREMENTS

1. Facilities wishing to recertify must complete a new Form No. 62-1198 or Form No. 61-0535 and provide the information listed in Section C.

2. Recertification shall include an explanation by the Facility of how the annual CARE discount was used during the previous year for the direct benefit of qualifying residents. Additionally, the Facility shall certify how the next year's discount will be used to directly benefit occupants.

E. MISAPPLICATION OF CARE

Misapplication of CARE eligibility for the period during which the Facility received CARE occurs when: 1) the Facility certifies or recertifies using incorrect information, or 2) when the CARE discount funds were not spent for the benefit of the qualifying residents. PG&E may rebill the account at the customer's otherwise applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.3 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

Facilities either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine Facility eligibility. Failure by any party to provide proper proof of eligibility will result in the removal of the Facility from the CARE rate.

Upon PG&E's request that the Facility recertify eligibility or 90 days before the regular expiration date of the Facility's eligibility, the Facility will have 90 days to recertify, after which Facilities not recertified may lose their eligibility under the CARE program. (D)

Gas Sample Form No. 79-875
Gas Rule 13 -- Temporary Service Agreement

Please Refer to Attached
Sample Form

APPLICATION AND AGREEMENT FOR ELECTRIC AND/OR NATURAL GAS FACILITIES WHERE FULL ADVANCE PAYMENT IS REQUIRED
Rule 13 - Temporary Service[1]

To Pacific Gas and Electric Company:

The undersigned Applicant hereby requests you to deliver ❑electric energy and/or ❑ natural gas to and for the equipment hereinafter described, at the location shown on Exhibit A, in accordance with the applicable rates and rules of PG&E.

In consideration of PG&E's acceptance of this application and the installation of facilities to supply temporary electric and/or natural gas service, Applicant hereby agrees to the following:

1. PG&E has made available for inspection its applicable rates and rules. Applicant agrees to comply therewith, and with any changes or modifications thereof which may be authorized from time to time by the Public Utilities Commission of the State of California
2. Applicant's attention has been directed to the rate schedules applicable to the service herein described, and Applicant has elected to take and pay for service under Schedule _____for a maximum period of _____months. As specified in this schedule, Applicant elects the following optional provisions:
3. Applicant agrees to pay, in advance to PG&E, prior to the installation thereof, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities installed to provide the service herein applied for, which cost is agreed to be the sum of _____Dollars ($_____).
4. The amount of refund upon reclassification of Applicant's facilities from temporary to permanent will be made on the basis of the extension and/or service rule in effect at the time temporary service is reclassified to permanent. No interest shall be paid on any amount advanced.
5. Applicant hereby grants to PG&E a right-of-way for any electric and/or natural gas lines which it may be necessary to build in, on, under or over Applicant's premise for the purpose of making delivery hereunder. Where Applicant requests facilities which are in addition to, or in substitution for, the standard facilities which PG&E normally would install, the extra cost thereof shall be paid by Applicant under the provisions of PG&E's Gas or Electric Rule 2.
6. In the event Applicant, prior to reclassification, materially increases or decreases his electric service and/or natural gas requirements from those installed hereunder and a change is made in PG&E's facilities, settlement shall be made for the installation and removal cost of the facilities removed. A new temporary service agreement shall be entered into providing for the modified service required by Applicant.
7. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

ELECTRIC EQUIPMENT TO BE SERVED	PHASE	K.V.A.	K.W.	H.P.
LIGHTING				
POWER				

Electric Service Voltage _____Volts Electric Load_____kW Est. Max. Demand_____kW

Electric Main Service Rating _____amperes

Natural Gas Load:

Gas Load _____Btu/hr. Gas Delivery Pressure _____psia

Print Customer Name: _____

Title (if applicable):_____

Signature::_____Date:_____

[1] Automated Document, Preliminary Statement, Part A.

GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	27258-G	(T)
Rate Schedules	27259,27170-G	(T)
Preliminary Statements	27144,24225-G	
Rules	27260-G	(T)
Maps, Contracts and Deviations	21637-G	
Sample Forms	27261,24933,27262,26572,25059-G	(T)

(Continued)

GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Gas Rate Schedules	11271-G
G-1	Residential Service	27215,23487-G
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	27216,23734-G
G-CS	ClimateSmart	24894-G
GM	Master-Metered Multifamily Service	27217,23019-G
GS	Multifamily Service	27218,26894,23215-G
GT	Mobilehome Park Service	27219,26896,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	27220,26898-G
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	27221,23740-G
GML	Master-Metered Multifamily CARE Program Service	27247,26901,23027-G (T)
GSL	Multifamily CARE Program Service	27223,27224,23216-G
GTL	Mobilehome Park CARE Program Service	27225,27226,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
	Rate Schedules Non-Residential	
G-NR1	Gas Service to Small Commercial Customers	27227,23035-G
G-NR2	Gas Service to Large Commercial Customers	27228,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	27229-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	27244-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	24583,26731,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	26732,22895,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	26733,26781,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G
G-SFS	Standard Firm Storage Service	24587,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	24588,22301-G
G-NAS	Negotiated As-Available Storage Service	24589-G
G-CFS	Core Firm Storage	24590,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,26734,22903-G

(Continued)

GAS TABLE OF CONTENTS

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rules		
Rule 01	Definitions	22922,26782,25123,18197,26823,26824,24120,18200, 22924,18202,21978,18204-18205,21979,24126,19429-G	
Rule 02	Description of Service	23062-23066,26825-G	
Rule 03	Application for Service	27248,27249-G	(T)
Rule 04	Contracts	17051-G	
Rule 05	Special Information Required on Forms	17641,13348-13349-G	
Rule 06	Establishment and Reestablishment of Credit	22126-22127,18873-G	
Rule 07	Deposits	18212,27250-G	(T)
Rule 08	Notices	21928,17580,21929,17581,15728-G	
Rule 09	Rendering and Payment of Bills	24128-24129,27164,23518,24856,24130, 21985,21936-G	
Rule 10	Disputed Bills	18214-18216-G	
Rule 11	Discontinuance and Restoration of Service	18217-18220,27251,23520, 18223-18227,27252,24860,19710-G	(T)
Rule 12	Rates and Optional Rates	18229,27253,24132,21981-21982,24474-G	(T)
Rule 13	Temporary Service	22832-G	
Rule 14	Capacity Allocation and Constraint of Natural Gas Service	18231-18235,22327, 22328-22330,18239,22249,22073,22639,22075-22077,18244,22078-22079,24475,22081-G	
Rule 15	Gas Main Extensions	21543,18802-18803,26826,20350-20352,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G	
Rule 16	Gas Service Extensions	21546,18816,17728,17161,18817-18825,17737, 18826,18827-G	
Rule 17	Meter Tests and Adjustment of Bills for Meter Error	14450-14452,24133,14454, 14455,14456-G	
Rule 17.1	Adjustment of Bills for Billing Error	22936,14458-G	
Rule 17.2	Adjustment of Bills for Unauthorized Use	22937,14460,14461-G	
Rule 18	Supply to Separate Premises and Submetering of Gas	22790,17796,13401-G	
Rule 19	Medical Baseline Quantities	21119,21120,21121-G	
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	24135,26993,23522,27254-G	(T)
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	24609,26994,17035,17134,27255-G	(T)
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	24138,26995,23445,27256-G	(T)
Rule 21	Transportation of Natural Gas	22313,24303-24304,23786,23194,23195, 21845,23196-23199,22086-22087,24444-24445,22735,22736,22737-G	
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights	20461,18260,18261-G	
Rule 23	Gas Aggregation Service for Core Transport Customers	24476,18263,26664,18265, 26665-26666,24825-24830,26667,24832-24833,24849,21750-21751,18272-G	
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms	24479,21410,24480, 24481,24482,24483,24484,24485,24486,21418-G	
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G	

(Continued)

GAS TABLE OF CONTENTS

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Sample Forms		
79-1088	Supplemental Agreement For Limited Gas Transmission Capacity	24346-G	
	Sample Forms Rule 2 Description of Service		
79-1049	Agreement to Install Applicant Requested Common Special Facilities	27110-G	
	Sample Forms Rule 3 Application for Service		
02-2590	Interim Service Agreement	24838-G	
62-0683	Application for Service-Residential Service	27070-G	
62-0684	Application for Service-Residential Subdivision/Development	27071-G	
62-0685	Application for Service-Commercial/Industrial Development	27072-G	
62-0686	Application for Service-Agricultural Service	27073-G	
62-0687	Application for Relocation/Rearrangement	21172-G	
79-255	Agreement for Installation or Allocation of Special Facilities	11041-G	
	Sample Forms Rule 13 Temporary Service		
79-875	Rule 13 Temporary Service Agreement	27257-G	(T)
	Sample Forms Rules 15 and 16 Gas Main and Service Extensions		
62-0980	Distribution Service and Extension Agreement	27148-G	
62-0982	Distribution Service and Extension Agreement, Option 2-Competitive Bidding	22381-G	
79-716	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant	22503-G	
79-1003	Applicants Cost Verification Form-Statement of Costs for Applicant Installation of Pacific Gas and Electric Company's Distribution and Service Facilities	22504-G	
79-1004	Distribution and Service Extension Agreement Exhibit A Cost Summary	22505-G	
79-1018	Residential Rule 16 Electric/Gas Single Service Extensions	23190-G	
	Sample Forms Rule 19 Medical Baseline Quantities		
62-3481	Medical Baseline Allowance Application	21122-G	

(Continued)

GAS TABLE OF CONTENTS

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Sample Forms Non-Residential	
79-1026	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756 - Natural Gas Service Agreement	22940-G
79-762	Imbalance Trading Form for Schedule G-BAL Service	19787-G
79-780	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	16387-G
79-796	Notice of Gas Storage Inventory Transfer	19378-G
79-845	Core Gas Aggregation Service Agreement	25118-G
79-983	Request for Re-classification from Noncore Service to Core Service	21983-G
79-866	Gas Transmission Service Agreement	22265-G
79-867	Assignment of Gas Transmission	18296-G
79-868	California Gas Transmission Credit Application	22995-G
79-869	Noncore Balancing Aggregation Agreement	22650-G
79-941	Nomination Authorization Form	18299-G
79-944	California Production Balancing Agreement	22088-G
79-946	California Production Cumulative Imbalance Trading Form	18304-G
79-947	Notice of Market Center Balance Transfer	19379-G
79-971	Election for Self-Balancing Option	22651-G
79-982	Electronic Commerce System-User Agreement	20647-G

(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27777-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	27079-E
27778-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	27676-E
27779-E	ELECTRIC PRELIMINARY STATEMENT PART CG UTILITY GENERATION BALANCING ACCOUNT Sheet 1	25367-E
27780-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 1	27062-E
27781-E	ELECTRIC PRELIMINARY STATEMENT PART EC DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT Sheet 1	26379-E
27782-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	27334-E
27783-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	27354-E
27784-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	27589-E
27785-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 4	27362-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27786-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 6	27656-E
27787-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 3	27374-E
27788-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	25471-E
27789-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	27392-E
27790-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	27596-E
27791-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 4	27398-E
27792-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	25982-E*
27793-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	26977-E*
27794-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	27433-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27795-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ENERGY SERVICES PROVIDERS Sheet 4	15830-E
27796-E	ELECTRIC SCHEDULE E-OBMC OPTIONAL BINDING MANDATORY CURTAILMENT PLAN Sheet 4	26571-E
27797-E	ELECTRIC SCHEDULE E-POBMC PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN Sheet 4	26572-E
27798-E	ELECTRIC RULE NO. 3 APPLICATION FOR SERVICE Sheet 1	11714-E
27799-E	ELECTRIC RULE NO. 3 APPLICATION FOR SERVICE Sheet 2	25144-E
27800-E	ELECTRIC RULE NO. 7 DEPOSITS Sheet 2	11301-E
27801-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 4	24955-E
27802-E	ELECTRIC RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 5	23966-E
27803-E	ELECTRIC RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 12	21672-E
27804-E	ELECTRIC RULE NO. 12 RATES AND OPTIONAL RATES Sheet 2	25148-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27805-E	ELECTRIC RULE NO. 19.1 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS Sheet 4	25151-E
27806-E	ELECTRIC RULE NO. 19.2 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING FACILITIES Sheet 5	23972-E
27807-E	ELECTRIC RULE NO. 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES Sheet 4	23974-E
27808-E	Electric Sample Form No. 79-875 Electric Rule 13 --Temporary Service Agreement	22473-E
27809-E	Electric Sample Form No. 79-966 Agreement for Schedule E-OBMC	20404-E
27810-E	Electric Sample Form No. 79-993 Agreement for Schedule E-POBMC	20407-E
27811-E	Electric Sample Form No. 79-1101 Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less	27599-E
27812-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27754-E
27813-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	27755-E
27814-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	27621-E
27815-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	27758-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27816-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	27759-E
27817-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 7	27603-E
27818-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 8	27553-E
27819-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 9	27645-E
27820-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 10	27666-E
27821-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 12	27652-E
27822-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 14	27604-E
27823-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 15	27573-E
27824-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 17	27501-E

ELECTRIC PRELIMINARY STATEMENT PART I

Sheet 1

RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	$0.00000	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	$0.00097	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	$0.00053	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	($0.00039)	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	($0.00069)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	$0.00061	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	($0.00010) ($0.00009) ($0.00009) ($0.00009) ($0.00007) ($0.00027) ($0.00007) ($0.00007)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	$0.00529	(T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	$0.00252	(T)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	$0.01294	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	$0.00620	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	$0.05700	
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	$0.00010	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	$0.00000	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	$0.00315	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	$0.00164	
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	($0.00161)	
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	$0.00004	

ELECTRIC PRELIMINARY STATEMENT PART CG

Sheet 1

UTILITY GENERATION BALANCING ACCOUNT

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

1. PURPOSE: The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses.

2. APPLICABILITY: The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balance in this account shall be determined through the advice letter process.

4. GENERATION RATES: The generation rates are included in the effective rates set forth in each rate schedule.

5. ACCOUNTING PROCEDURES: The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:

   a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (4) Headroom Account (as defined in Part I of PG&E's electric PS); (5) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (6) DWR Franchise Fees (as defined in Part I of PG&E's electric PS); (T) | | (T)

   b. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the 2006 pension contribution adopted in Decision 05-12-046, $34.5 million.

   c. A credit equal to the Family Electric Rate Assistance (FERA) revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a;

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

1. PURPOSE: The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts.

2. APPLICABILITY: The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the advice letter process.

4. DISTRIBUTION RATES: The distribution rates are included in the effective rates set forth in each rate schedule.

5. ACCOUNTING PROCEDURES: The following entries shall be made each month:

   a. A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.

   b. A debit or credit entry equal to the total of the distribution-related regulatory account balances, including an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission.

   c. A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission, plus an allowance for FF&U accounts expense at the rates authorized in PG&E's most recent GRC.

   d. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement), the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement), and the SmartMeter Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement). (T) | | | (T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART EC

Sheet 1

DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT

EC. Demand Response Expenditures Balancing Account (DREBA)

1. PURPOSE: The purpose of the Demand Response Expenditure Balancing Account (DREBA) is to track the authorized demand response program budget compared to costs incurred by PG&E to implement and administer demand response programs authorized by Decision (D.) 06-03-024, D.06-11-049, and additional costs associated with developing upcoming 2009 - 2011 Demand Response Portfolios.

   The DREBA is a one-way balancing account that records the one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses (including customer participation incentives) and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing the demand response programs in D.06-03-024, D.06-11-049, and additional costs associated with developing upcoming 2009 - 2011 Demand Response Portfolios. The revenues to be recorded to this balancing account will include, but will not necessarily be limited to the authorized program budget, any equipment costs or enrollment fees to be paid by customers participating in these programs, and any related non-compliance or contractual non-performance penalties. (T)

   In addition, pursuant to Decision 04-01-012, the DREBA will also record the Statewide Pricing Pilot (SPP) activities, and the administrative costs associated with Phase 2 of Rulemaking 02-06-001.

   Pursuant to D.06-03-024, all Interruptible Load Program Memorandum Account (ILPMA) expenses associated with demand response activities related to the 2006 program year that were recorded after December 31, 2005, excluding customer participation incentives, will be transferred to the DREBA as 2006 program expenditures. Advanced Metering and Demand Response Account (AMDRA) expenses associated with demand response activities related to 2006 program expenditures will be transferred to the DREBA.

2. APPLICABILITY: The DREBA shall apply to all customer classes, except those specifically excluded by the Commission.

3. REVISION DATE: The revision dates applicable to the DREBA shall be determined as necessary in the Annual Electric True-Up (AET) process or other proceeding as authorized by the Commission.

4. RATES: The DREBA does not have a rate component.

5. ACCOUNTING PROCEDURE: The following entries shall be made at the end of each month:

   a. A debit entry equal to PG&E's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing, demand response programs authorized by D.06-03-024, D.06-11-049, and additional costs associated with developing upcoming 2009 - 2011 Demand Response Portfolios.

   b. A debit entry equal to the costs to install meters and to implement Time-Of-Use rates and demand response programs (including dynamic rates adopted by the Commission) for (1) customers with demands 200 kW or greater required to have such interval meters; and (2) customers with demands less than 200 kW choosing interval meters in order to participate in demand response programs.

   c. A credit entry equal to one-twelfth of the current year demand response program budget as authorized by the CPUC.

(Continued)

ELECTRIC SCHEDULE A-10

Sheet 10

MEDIUM GENERAL DEMAND-METERED SERVICE

DEFINITION OF TIME PERIODS: Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule.

Times of the year and times of the day for the TOU rates are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(D)

(Continued)

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-6

Sheet 4

RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-7

RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. TIME PERIODS: PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-9

EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-A7

Sheet 4

EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline	Summer	Winter	Summer	Winter
Territory*	Tier I	Tier I	Tier I	Tier I
S	16.5	12.7	20.1	32.0

3. TIME PERIODS: PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-ESP

SERVICES TO ENERGY SERVICES PROVIDERS

RATES: (Cont'd.) 6. CONSOLIDATED PG&E BILLING (Cont'd.)

B. Bill-Ready Billing

If an ESP requests that PG&E bill the ESP's Direct Access Customers for the energy supply portion of the Customer's bill as calculated by the ESP, the prices shall be:

1) Billing Fee, per service account per billing cycle ..... $ 0.44 (R)

Per additional page per service account per billing cycle……. $ 0.25 (N)

2) Duplicate Bill Request, per bill per account ..... $ 1.75

3) Bill Adjustment, per adjustment per service account ..... $ 6.50

An ESP may request PG&E to adjust a previously billed Customer's bill due to the following reasons:

a. Recourse adjustment as a result of a dispute resolution

b. Policy adjustment to satisfy a Customer's complaint

4) Bill-Ready Billing Set-Up Charges

a. Programming for consolidated bill set-up, per hour..... $ 72.00

b. Programming for ESP's bill message, per hour ..... $ 72.00

c. ESP bill message text, per character ..... $ 1.50

d. Central Processing Unit (CPU) charge for consolidated bill programming, flat fee per ESP ..... $ 550.00

e. Computer Storage Device, per service account being billed based on hourly interval metering data ..... $ 70.00

(Continued)

ELECTRIC SCHEDULE E-OBMC

Sheet 4

OPTIONAL BINDING MANDATORY CURTAILMENT PLAN

ELIGIBILITY REQUIREMENTS: Bundled service, Community Choice Aggregation service, and direct access service customers are eligible to file an OBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items:

1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.

2. For the purpose of evaluating the ability of an OBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.

3. Customers must also be able to achieve a minimum of a 15% circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2 above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10% circuit load reduction from the established baseline upon notice to curtail. Customers participating in the California Solar Initiative (CSI) submitting a declaration under Section 2 above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 5% circuit load reduction from the established baseline upon notice to curtail.

4. Customers participating in an OBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program shall not be paid for load reduction during OBMC operations. (T)

5. The customer must sign the Agreement For Optional Binding Mandatory Curtailment Plan (Form No. 79-966) whereby the customer agrees to all terms and conditions set forth in this tariff and in said Agreement.

(Continued)

ELECTRIC SCHEDULE E-POBMC

Sheet 4

PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN

ELIGIBILITY REQUIREMENTS: Bundled service, Community Choice Aggregation service, and direct access service customers are eligible to file a POBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items:

1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.

2. For the purpose of evaluating the ability of a POBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.

3. Customers must also be able to achieve a minimum of a 15 percent circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2, above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10 percent circuit load reduction from the established baseline upon notice to curtail. Customers participating in the California Solar Initiative (CSI) submitting a declaration under Section 2 above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 5% circuit load reduction from the established baseline upon notice to curtail.

4. Customers participating in a POBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program shall not be paid for load reduction during POBMC operations. (T)

5. The customer must sign an Agreement For Schedule E-POBMC (Form No. 79-993) whereby the customer agrees to all terms and conditions set forth in this schedule and in said Agreement.

6. The customer must provide real-time metering equipment at their expense such that the customer can monitor loads in real-time for the purpose of determining the POBMC baseline adjustment amount.

(Continued)

ELECTRIC SCHEDULE EL-1

Sheet 3

RESIDENTIAL CARE PROGRAM SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY) Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE EL-6

RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak:	1:00 p.m. to 7:00 p.m.	Monday through Friday
Partial-Peak:	10:00 a.m. to 1:00 p.m. AND 7:00 p.m. to 9:00 p.m.	Monday through Friday
	Plus 5:00 p.m. to 8:00 p.m.	Saturday and Sunday
Off-Peak:	All other times including Holidays.	

Winter (service from November 1 through April 30):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays.	

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE EL-7

RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

3. TIME PERIODS: Peak: 12:00 noon to 6:00 p.m. Monday through Friday
   Off-Peak: All other hours

   DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE EL-A7

EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T) (T)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
S	16.5	12.7	20.1	32.0

3. TIME PERIODS: Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE EML

Sheet 1

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.08316
Above Baseline Usage	$0.09563
Total Minimum Charge Rate ($ per meter per day)	$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs

(Continued)

ELECTRIC SCHEDULE LS-2

Sheet 4

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Ballast Factors by Lamp Type and Wattage Range

Watt Range			Ballast Factor
MERCURY VAPOR			
1	to	75	31.00%
76	to	125	17.07%
126	to	325	13.69%
326	to	800	11.22%
801	+		10.34%
LOW PRESSURE SODIUM VAPOR			
1	to	40	75.61%
41	to	75	54.32%
76	to	110	46.34%
111	to	160	34.42%
161	+		26.83%
METAL HALIDE			
1	to	85	25.44%
86	to	200	20.39%
201	to	375	22.93%
376	to	700	18.54%
701	+		13.27%

Watt Range			Ballast Factor
HIGH PRESSURE SODIUM VAPOR			
120 Volts			
1	to	40	25.44%
41	to	60	22.93%
61	to	85	21.25%
86	to	125	20.00%
126	+		17.07%
240 Volts			
1	to	60	40.49%
61	to	85	42.16%
86	to	125	37.56%
126	to	175	34.63%
176	to	225	18.54%
226	to	280	17.07%
281	to	380	12.35%
381	+		12.68%

(T)

(Continued)

ELECTRIC SCHEDULE LS-3

Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting (T)
must be power factor corrected in accordance with electric Rule 2G. Where loads are (T)
found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge ($ per meter per day)	$0.19713
Total Energy Rate ($ per kWh)	$0.12004

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)	
Generation	$0.07498
Distribution	$0.02413
Transmission*	$0.00676
Transmission Rate Adjustments*	($0.00033)
Reliability Services*	($0.00051)
Public Purpose Programs	$0.00657
Nuclear Decommissioning	$0.00027
Competition Transition Charge	$0.00022
Energy Cost Recovery Amount	$0.00318
DWR Bond	$0.00477

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

ELECTRIC RULE NO. 3
APPLICATION FOR SERVICE

A. APPLICATIONS

PG&E may require each prospective customer to sign an application for the service desired. However, at the option of PG&E, an oral request for service may be accepted. (T) (T)

Application form shall set forth:

1. Legal name of applicant.
2. Name of the applicant's spouse/domestic partner, or other adults residing at the residence. (N) (N)
3. Location of premises.
4. Date applicant will be ready for service.
5. Whether electric service was previously supplied to the premises.
6. Purpose for which service is to be used, with description of appliances.
7. Address to which bills are to be mailed or delivered.
8. Whether applicant is owner, agent or tenant of premises.
9. Rate schedule desired where an optional rate is available.
10. Information necessary to the design, installation, maintenance and operation of PG&E's facilities.
11. Such other information as PG&E may reasonably require for service. (L)

(Continued)

ELECTRIC RULE NO. 3 Sheet 2
APPLICATION FOR SERVICE

A. APPLICATIONS (cont'd)

The application is merely a request for service, and does not in itself bind PG&E to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than the minimum requirements of the rate. PG&E may disconnect or refuse to provide service to the applicant if the acts of the applicant or the conditions upon the premises indicate that: (T)

1. false, misleading, incomplete, or inaccurate information was provided to PG&E, or (N)

2. such acts, or conditions on the premises, indicate an intent by the applicant to evade the credit practices of the Utility, or

3. the applicant has requested service in his/her legal name to assist another in avoiding payment of any Utility bill for the service provided at the current service location or any previous location.

In such instances, PG&E may refuse to provide service or may discontinue service. PG&E shall provide the applicant the reason for such refusal or discontinuance of service. (N)
(D)

B. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Where two or more persons join in one application or contract for service, they shall be jointly and severally liable thereunder and shall be billed by means of a single periodic bill mailed to the person designated on the application to receive the bill. Whether or not PG&E obtained a joint application, where two or more adults occupy the same premises, they shall be jointly and severally liable for bills for energy supplied.

C. CHANGE OF CUSTOMER'S APPARATUS OR EQUIPMENT

In the event that the customer shall make any material change either in the amount or character of the electric lamps, appliances or apparatus installed upon the premises to be supplied with electric energy, the customer shall immediately give PG&E written notice of this fact.

ELECTRIC RULE NO. 7
DEPOSITS

B. RETURN OF DEPOSIT (Cont'd.)

4. PG&E will review the customer's account at the end of the first twelve months that the deposit is held and each month thereafter. After the customer has had not more than two past due bills, as defined in Rule 11.C. (residential) and Rule 11.D. (non-residential), during the twelve months prior to any such review, or has not had service temporarily or permanently discontinued for nonpayment of bills during such period, the deposit will be refunded in accordance with B.1., above, provided the customer's credit would, thereafter, be otherwise established under Rule 6. (T) (T) (T) (T)

5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

C. INTEREST ON DEPOSIT

1. PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the customer's account. The interest rate applicable in each calendar month may vary and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, G.13, or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

F. CLOSING BILL PAYABLE ON PRESENTATION

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to persons discontinuing the service, shall be paid on presentation. Bills for connection or reconnection of service and payments for deposits or to reinstate deposits as required under the rules of PG&E shall be paid before service will be connected or reconnected.

G. BALANCED PAYMENT PLAN

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, EL-1, E-6, EL-6, E-7, EL-7, EA-7, EL-A7, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, ETL, A1 and A-6 and wish to minimize variations in monthly bills, may elect to participate in the Balanced Payment Plan (BPP). This plan is detailed as follows: (T)

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.

2. Participation is subject to approval by PG&E.

3. Meters will be read and billed at regular intervals.

4. Customers will be expected to pay the BPP amount shown due.

5. The BPP amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.

6. BPP amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and BPP charges. Customers will be notified on their bill of any change in the BPP amount.

7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid BPP amount becomes delinquent as defined in Rule 11.

(D)

(Continued)

ELECTRIC RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

C. TERMINATION OF SERVICE FOR NONPAYMENT OF BILLS OR CREDIT DEPOSIT REQUESTS—RESIDENTIAL (Cont'd.)

1. INABILITY TO PAY—RESIDENTIAL (Cont'd.)

c. FAILURE TO AGREE ON PAYMENT ARRANGEMENTS (Cont'd.)

3) If the customer is not satisfied with CAB's resolution of the complaint, the customer may appeal to the CPUC in accordance with the CPUC's procedures.

4) Failure of the customer to observe any time limits set by the CPUC's complaint procedures shall entitle PG&E to insist upon payment and to terminate service if the payment is not made.

(D)

2. BILLING OR CREDIT DEPOSIT REQUEST DISPUTE—RESIDENTIAL

PG&E will not terminate service when a residential customer has initiated a complaint or requested an investigation within five days of receiving a disputed bill or credit deposit request, until the customer has been given an opportunity for review of the dispute by PG&E or the CPUC in accordance with Rule 10. However, the customer must continue to pay subsequent undisputed PG&E bills before these bills become past due, or the customer's service will be subject to termination in accordance with this rule and Rule 8.

(Continued)

ELECTRIC RULE NO. 11 Sheet 12

DISCONTINUANCE AND RESTORATION OF SERVICE

K. NONCOMPLIANCE WITH PG&E'S TARIFFS

Unless otherwise specifically provided, PG&E may terminate gas and electric service to a customer for noncompliance with any of PG&E's tariffs if the customer fails to comply within five days after the presentation of written notification. The customer shall comply with PG&E's tariffs before service will be restored. (T)

L. REVOCATION OF PERMISSION TO USE PROPERTY

If PG&E's service facilities and/or a customer's wiring to the meter are installed on property other than the customer's property and the owner of such property revokes permission to use it, PG&E will have the right to terminate service upon the date of such revocation. If service is terminated under these conditions, the customer may have service restored under the provisions of PG&E's line and service extension rules.

M. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE

1. PG&E may require payment of the entire amount due, including the past due amount and current charges, payment of a deposit in accordance with Rule 7, and payment of other charges indicated herein, prior to restoring service to accounts which have been terminated for nonpayment.

2. PG&E will require a returned check charge, as set forth in Rule 9, for processing a check that is returned to PG&E unpaid.

3. PG&E may require payment of a field collection charge of $10.00 when a PG&E representative makes a field call to a customer's premises to terminate service for nonpayment of bills or credit deposit requests.

(Continued)

ELECTRIC RULE NO. 12
RATES AND OPTIONAL RATES

C. CHANGING RATE SCHEDULES

Customers may request one rate schedule change in any twelve-month period. PG&E may not be required to make more than one change in rate schedules within a twelve-month period unless a new rate schedule is approved or the Customer's operating conditions have changed sufficiently to warrant a change in rate schedule. Where the Customer selects a rate schedule with an annual minimum, the Customer will not be allowed to change to another rate schedule during the first twelve months after the change to the annual-minimum schedule.

PG&E may not be required to change the Customer's rate schedule where the Customer and PG&E have entered into a service agreement designating a specific rate schedule, except in accordance with the terms of the rate schedule or service agreement.

Changes in rate schedules will take effect starting with the first day of the next Billing Cycle after receipt of the Customer's request to change the rate schedule or meter change date following receipt of the Customer's request to change the rate schedule, unless (1) the rate schedule states otherwise, (2) an agreement between PG&E and the Customer specifies another date, or (3) the required metering equipment is unavailable. In those cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available. (T)

It is the Customer's responsibility to request another schedule or option if the Customer's connected load, hours of operation, type of business or type of service have changed. Where the Customer changes equipment or operation without notifying PG&E, PG&E assumes no responsibility for advising the Customer of other rate options available to the Customer as a result of the Customer's equipment/operation changes.

(Continued)

ELECTRIC RULE NO. 19.1

CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS

E. QUALIFIED SUBMETERED APPLICANTS

Where residential dwelling units are not individually metered by PG&E and where the qualifying CARE applicants are not PG&E's customers of record, PG&E will perform annual audits to determine if the qualifying applicants still reside at the premises receiving CARE. Then PG&E will either (a) allow CARE to remain in effect until recertification in accordance with Section D above, or (b) remove the customers of record from CARE effective with the first day of the next Billing Cycle after PG&E performs the audits.

F. MISAPPLICATION OF CARE

Certification for eligibility for the CARE program that is made based upon incorrect information provided by the applicant shall constitute misapplication of CARE for the period under which the applicant received CARE. PG&E may rebill the account at the customer's/applicant's otherwise-applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.1 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

Master-metered customers with PG&E-certified submetered tenants shall not be held responsible for incorrect information provided by the submetered tenant to PG&E.

(D)

ELECTRIC RULE NO. 19.2 Sheet 5

CALIFORNIA ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING FACILITIES

D. RECERTIFICATION REQUIREMENTS

1. Facilities wishing to recertify must complete Form No. 62-0156 and provide the information listed in Section C.

2. Recertification shall include a quantification by the Nonprofit Group-Living Facility of the annual CARE discount and an identification of how these discount funds were spent for the benefit of qualifying residents.

Nonprofit Group-Living Facilities either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine Nonprofit Group-Living Facility eligibility. Failure by any party to provide proper proof of eligibility will result in the removal of the Nonprofit Group-Living Facility from the CARE rate.

Upon PG&E's request that the Nonprofit Group-Living Facility recertify eligibility or 90 days before the regular expiration date of the Nonprofit Group-Living Facility's eligibility, the Nonprofit Group-Living Facility will have 90 days to recertify, after which Nonprofit Group-Living Facilities not recertified may lose their eligibility under the CARE program.

E. MISAPPLICATION OF CARE

Misapplication of CARE for the period during which the Nonprofit Group-Living Facility received CARE occurs when: 1) the Nonprofit Group-Living Facility certifies or recertifies using incorrect information, or 2) when the CARE discount funds were not spent for the benefit of the qualifying residents. PG&E may rebill the account at the customer's otherwise applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17. However, nothing in Rule 19.2 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

(D)

ELECTRIC RULE NO. 19.3

CALIFORNIA ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

D. RECERTIFICATION REQUIREMENTS

1. Facilities wishing to recertify must complete a new Form No. 62-1198 or Form No. 61-0535 and provide the information listed in Section C.

2. Recertification shall include an explanation by the Facility of how the annual CARE discount was used during the previous year for the direct benefit of qualifying residents. Additionally, the Facility shall certify how the next year's discount will be used to directly benefit occupants.

E. MISAPPLICATION OF CARE

Misapplication of CARE for the period during which the Facility received CARE occurs when: 1) the Facility certifies or recertifies using incorrect information, or 2) when the CARE discount funds were not spent for the benefit of the qualifying residents. PG&E may rebill the account at the customer's otherwise applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.3 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

Facilities either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine Facility eligibility. Failure by any party to provide proper proof of eligibility will result in the removal of the Facility from the CARE rate.

Upon PG&E's request that the Facility recertify eligibility or 90 days before the regular expiration date of the Facility's eligibility, the Facility will have 90 days to recertify, after which Facilities not recertified may lose their eligibility under the CARE program. (D)

Electric Sample Form No. 79-875
Electric Rule 13 --Temporary Service Agreement

Please Refer to Attached
Sample Form

APPLICATION AND AGREEMENT FOR ELECTRIC AND/OR NATURAL GAS FACILITIES WHERE FULL ADVANCE PAYMENT IS REQUIRED
Rule 13 - Temporary Service[1]

To Pacific Gas and Electric Company:

The undersigned Applicant hereby requests you to deliver ❑electric energy and/or ❑ natural gas to and for the equipment hereinafter described, at the location shown on Exhibit A, in accordance with the applicable rates and rules of PG&E.

In consideration of PG&E's acceptance of this application and the installation of facilities to supply temporary electric and/or natural gas service, Applicant hereby agrees to the following:

1. PG&E has made available for inspection its applicable rates and rules. Applicant agrees to comply therewith, and with any changes or modifications thereof which may be authorized from time to time by the Public Utilities Commission of the State of California
2. Applicant's attention has been directed to the rate schedules applicable to the service herein described, and Applicant has elected to take and pay for service under Schedule _____for a maximum period of _____months. As specified in this schedule, Applicant elects the following optional provisions:
3. Applicant agrees to pay, in advance to PG&E, prior to the installation thereof, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities installed to provide the service herein applied for, which cost is agreed to be the sum of _____Dollars ($_____).
4. The amount of refund upon reclassification of Applicant's facilities from temporary to permanent will be made on the basis of the extension and/or service rule in effect at the time temporary service is reclassified to permanent. No interest shall be paid on any amount advanced.
5. Applicant hereby grants to PG&E a right-of-way for any electric and/or natural gas lines which it may be necessary to build in, on, under or over Applicant's premise for the purpose of making delivery hereunder. Where Applicant requests facilities which are in addition to, or in substitution for, the standard facilities which PG&E normally would install, the extra cost thereof shall be paid by Applicant under the provisions of PG&E's Gas or Electric Rule 2.
6. In the event Applicant, prior to reclassification, materially increases or decreases his electric service and/or natural gas requirements from those installed hereunder and a change is made in PG&E's facilities, settlement shall be made for the installation and removal cost of the facilities removed. A new temporary service agreement shall be entered into providing for the modified service required by Applicant.
7. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

ELECTRIC EQUIPMENT TO BE SERVED	PHASE	K.V.A.	K.W.	H.P.
LIGHTING				
POWER				

Electric Service Voltage _____Volts Electric Load_____kW Est. Max. Demand_____kW

Electric Main Service Rating _____amperes

Natural Gas Load:

Gas Load _____Btu/hr. Gas Delivery Pressure _____psia

Print Customer Name: _____

Title (if applicable):_____

Signature::_____Date:_____

[1] Automated Document, Preliminary Statement, Part A.

Electric Sample Form No. 79-966
Agreement for Schedule E-OBMC

Please Refer to Attached
Sample Form

Pacific Gas & Electric Company
Agreement for Schedule E-OBMC

Distribution:
❑Customer
❑Division
❑T&C
❑Cust. Actg.
❑Elec. Supply

Reference:
Elect. Acct._____
Premises No. _____
Control No. _____
Acct. Rep._____
Rep. Ph. No._____
Circuit No. _____

_____,
a(n)_____ (Applicant), and Pacific Gas and Electric Company, a California Corporation (the Company), hereby agree to the following supplemental terms and conditions:

1. RATE SCHEDULE: Applicant must qualify for and receive service to Applicant's premises under an applicable PG&E Rate Schedule. Additionally, Applicant is subject to the provisions of Schedule E-OBMC, which is attached hereto and made a part hereof as Attachment A and any other applicable Company Electric Rate Schedule(s).

2. PLAN OPERATION: Applicant agrees to operate its Optional Binding Mandatory Curtailment (OBMC) Plan upon each and every notice from the Company for the entire duration of the Rotating Outage (RO).

3. APPLICANT RESPONSIBILITIES: Upon notice from the Company, Applicant is responsible to reduce its load such that the load on the entire circuit or dedicated substation serving the Applicant is at or below the required Maximum Load Level (MLL). Load reductions must be achieved as quickly as possible but no later than 15 minutes after the Applicant receives notification from PG&E. If Applicant's OBMC Plan is submitted for a group of customers on a particular circuit, Applicant is the lead customer for the OBMC Plan and shall guarantee the load reductions required to reach the MLLs and pay for all non-compliance penalties. Applicant is responsible to work and coordinate with the non-lead customer(s) on its circuit and represent the non-lead customers for the purposes of the OBMC Plan.

4. PARTICIPATION IN CAPACITY INTERRUPTIBLE PROGRAMS: Applicant may participate in a capacity interruptible program such as the Company's Base Interruptible Program offered under Schedule E-BIP provided the program requires the reduction of load to a pre-established firm service level and Applicant is the only customer on their circuit. The Applicant may participate in a demand bidding program such as the Company's program offered under Schedule E-DBP but shall not be paid for any load reductions occurring during an OBMC operation.

5. OBMC PLAN NOT A GUARANTEE: An OBMC Plan is not a guarantee against Applicant being subject to a rotating outage. Daily and emergency switching may cause the circuit to become subject to rotating outages. Applicant may not receive advance notice from the Company of such a rotating outage. Additionally, an OBMC Plan is applicable only to electrical emergencies requiring a rotating outage and it does not prevent Applicant from being subject to outages caused by other load shedding schemes.

   PG&E will make reasonable efforts to notify Applicant of circuit changes other than short-term or emergency circuit changes.

   Pursuant to Electric Rule 14, the Company does not guarantee continuity or sufficiency of supply and will not be liable for interruption or shortage or insufficiency of supply.

6. CIRCUIT AGGREGATION: Applicant may aggregate the load of two circuits for the purposes of participating in the OBMC program if Applicant has a single tax payer identification number and provided: (a) Applicant is the lead customer for both circuits; (b) Applicant has the ability to achieve required load reductions on the total load for the circuits; (c) Applicant agrees to achieve required load reductions on individual circuits subject to the aggregation as required by PG&E or the CAISO in response to geographic area constraints; and (d) Applicant commits that it has not, and will not, receive any payment from any customer on any OBMC circuit for any action related to the OBMC program. All provisions of this agreement and Schedule E-OBMC applicable to individual OBMC plans shall apply to the aggregated OBMC plan.

7. ANNUAL REVIEW: Applicant must update the OBMC Plan by March 15 of each year and confirm with the Company any changes to the previous version. Should Applicant fail to update the OBMC Plan by March 15 this agreement will be terminated.

8. PARTICIPATION IN OBMC PLAN: The Applicant's OBMC Plan may become invalid over time due to circuit rearrangements or load additions, which result in the MLLs becoming unachievable. Therefore, the Applicant is not guaranteed the ability to participate in an OBMC Plan.

9. APPLICANT INFORMATION: Applicant's OBMC Plan must include the minimum information contained in the OBMC Plan Template, which is attached hereto as Appendix A. Applicant's OBMC plan must include the Applicant's name, PG&E account number, electric rate schedule, service address, mailing address, and contact information including contact name, e-mail address, and alphanumeric pager and facsimile numbers. Applicant's OBMC Plan must also include non-lead customer information including name(s), PG&E account number(s), service address(es), mailing address(es) and contact information.

   The Applicant's OBMC Plan shall include Applicant's load reduction plan that has been reviewed and approved by the Company. The load reduction plan shall indicate the specific quantifiable measures to be used by the Applicant and non-lead customers to reduce load to or below each MLL. The load reduction plan must include the load reduction measures to be utilized during different time periods of the year to achieve the required load reductions when seasonal load profile changes occur. Applicant is responsible for preparing and maintaining the load reduction plan.

10. BASELINE LOAD: The baseline load for the dedicated substation or PG&E circuit that provides service to the customer(s) is equal to the average recorded hourly usage amount (if available) for the same hours as the OBMC operation hours on the immediate past ten (10) similar days, either business days or weekends and holidays, excluding days when the customer was paid to reduce load under Schedule E-DBP and days when the OBMC program operated. Each calendar year the Applicant may exclude the following periods from the 10-day baseline: (a) a period of 15 calendar days designated in advance both for ramp-up and ramp-down of operations during which period the baseline will be the hourly average circuit load for the most recent prior day; (b) up to 10 days as determined by the Applicant and designated in advance to accommodate conditions in the Applicant's operations that affect the 10-day baseline; and (c) up to two days as determined by the Applicant where unplanned outages or other events cause the circuit load to deviate substantially from normal conditions. The Applicant shall provide a minimum of 10 calendar days prior notice to PG&E when exercising option (a); a minimum of 7 calendar days prior notice to PG&E when exercising option (b); and notice to PG&E within one calendar day after the outage or event when exercising option (c). Applicant requests for the above exclusions must be received by PG&E in written or email format within the specified time frames or the requested exclusion will not be allowed. If Applicant requests an operation ramp-up period under option (a) above Applicant must also specify a commensurate operation ramp-down period occurring within one year of the ramp-up period. The 10-day baseline following the ramp-down period must be reduced a minimum of 25% from the 10-day baseline immediately prior to the ramp-down period. If Applicant fails to achieve a 25% reduction in the 10-day baseline following a ramp-down period Applicant will not be allowed future operation ramp-up periods for two years following the ramp-up period.

11. MAXIMUM LOAD LEVELS: Maximum Load Levels (MLLs) are established by the Company corresponding to each of the 5, 10, and 15 percent load reduction levels.

The following methodology shall apply when a) Applicant is not participating in a capacity interruptible program, b) Applicant is participating in a capacity interruptible program and Applicant's baseline is less than Applicant's capacity interruptible program firm service level (FSL), and c) Applicant is participating in a capacity interruptible program and Applicant has met their monthly or annual curtailment obligation under that program:

The MLL for the 5 percent load reduction is equal to the product of the baseline times 0.95.
The MLL for the 10 percent load reduction is equal to the product of the baseline times 0.90.
The MLL for the 15 percent load reduction is equal to the product of the baseline times 0.85.

The following methodology shall apply when Applicant is participating in a capacity interruptible program and Applicant has not met their monthly or annual curtailment obligation under that program and Applicant's FSL under the capacity interruptible program is less than Applicant's baseline:

The MLL for the 5 percent load reduction is equal to the product of the FSL times 0.95.
The MLL for the 10 percent load reduction is equal to the product of the FSL times 0.90.

The MLL for the 15 percent load reduction is equal to the product of the FSL times 0.85. If Applicant is participating in a capacity interruptible program and completes the monthly or annual capacity interruptible program curtailment obligation during a concurrent OBMC curtailment Applicant must continue to curtail from the lower of the FSL or OBMC baseline until the conclusion of the OBMC curtailment.

12. MEASURING EQUIPMENT TO VERIFY COMPLIANCE: Where the Applicant is on a dedicated circuit, compliance shall be determined from a telephone accessible electric revenue interval meter. Direct Access Applicants are required to allow the Company telephone access to its electric revenue meter for the purposes of determining OBMC operation compliance. Where the existing meter is non-interval or is not compatible with the Company's current telephone based meter reading systems, the customer is required to pay for the installation of an interval meter or other required equipment. For bundled service applicants, or direct access applicants who elect to have the Company install the equipment, Electric Rule 2 shall apply. Where a meter is not currently being read via telephone, the Applicant shall coordinate and pay for the installation, and pay all ongoing costs of such necessary telephone equipment and service. The OBMC Plan shall not be approved by the Company until such metering has been installed and the data is able to be collected via telephone or until the Company is able to access the customer-owned meter.

Where the Applicant is served from a PG&E or Applicant owned substation, or is not on a dedicated circuit, or if the OBMC Plan includes a group of customers, compliance for the circuit or dedicated substation shall be determined from electronic recording equipment located in the PG&E substation. Where the circuit does not have electronic recording equipment to monitor its loads, the Applicant shall pay for the installation of the equipment as Special Facilities pursuant to Electric Rule 2. The OBMC Plan shall not be approved by the Company until such electronic recording equipment has been installed, made operational and the recorded load data accessible via telephone.

13. FAILURE TO COMPLY AND NON-COMPLIANCE PENALTIES: Failure to meet the MLLs established by an OBMC Plan within 15 minutes of notification by the Company shall result in a non-compliance penalty for the Applicant. The non-compliance penalty shall be equal to $6.00 per KWH times the average total load on the applicable circuit less the required MLL, as measured during each half-hour of the RO. Failure to pay these penalties may result in termination of electric service pursuant to Electric Rule 11. The Company shall, without liability,

terminate any OBMC Plan immediately for failure to reduce circuit load levels to within five (5) percent of the required load reduction for the entire duration of the RO for a second time during a twelve (12) month period. Such termination shall occur if the Applicant and non-lead customers bound by the OBMC Plan have not met or are unable to meet the load relief criteria specified therein. If an OBMC Plan is terminated for non-compliance, participants in the plan shall not be permitted to participate in an OBMC Plan for a period of five (5) years from the date of termination.

14. TERM OF AGREEMENT AND TERMINATION OF AGREEMENT: This OBMC Agreement shall have an initial term of one (1) year but may be extended from year to year, after annual review, with the written approval of the Company. The annual term shall commence upon the effective start date specified in the Company approval letter.

    Except as specified in Section 13 above, the Applicant or the Company may terminate the OBMC Plan upon thirty (30) days' written notice prior to the end of the agreement term. If the Applicant or the Company terminates the OBMC Plan, the Applicant shall not be party to a subsequent OBMC Plan for a period of at least twelve (12) months. Upon termination, regardless of the cause, the circuit will be assigned a Rotating Outage Block (ROB), which may or may not be the same as when the OBMC Plan was initiated.

15. INSTALLATION OF FACILITIES: Applicant hereby grants to the Company permission to furnish, install, operate and maintain upon the property of Applicant, such facilities as the Company deems necessary for its performance under this Agreement including any work incident to rendering service under this Agreement. All facilities installed pursuant to this license shall be and remain the property of the Company. This license shall expire coincident with the expiration or termination of this Agreement and the Company shall have a reasonable period of time to remove facilities installed pursuant to this Agreement and license.

16. INDEMNIFICATION: The Applicant shall indemnify and hold harmless the Company against any and all claims or liabilities for losses, expenses, damage to property, injury to or death of any person or any other liability incurred by the Company, including reasonable expenses, legal and otherwise, caused wholly or in part by modifications to the OBMC program, circuit configuration, circuit loading, or operational conditions associated with rotating outages or other circuit outages or interruptions. This indemnification shall only be inapplicable where the loss, damage, injury, or expense arises out of the sole negligence or willful misconduct of the Company.

17. ASSIGNMENT: Applicant may assign this Agreement only if the Company consents in writing and only if the party to whom the Agreement is assigned is otherwise eligible to take service under Schedule OBMC and agrees in writing to perform the obligations of Applicant hereunder and to be bound by this Agreement in all respects.

18. COMMISSION JURISDICTION: This Agreement shall be subject to all of the Company's tariff schedules on file with and authorized by the California Public Utilities Commission (Commission) and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

Executed this _____day of _____, 20__.

_____	_____
Applicant	PACIFIC GAS AND ELECTRIC COMPANY
By: _____	By: _____
Signature	Signature
_____	_____
(Type or print name)	(Type or print name)
Title: _____	Title: _____

Attachment A: Schedule E-OBMC - Optional Binding Mandatory Curtailment Plan

Appendix A: Optional Binding Mandatory Curtailment Plan Template

Appendix A

Agreement for Schedule OBMC

Optional Binding Mandatory Curtailment Plan Template

1. LEAD CUSTOMER INFORMATION:

- Name of customer:_____
- PG&E Account Number:_____
- Electric rate schedule:_____
- Service address:_____
- Mailing address:_____
- E-mail address:_____
- Contact information (Note: contact must have backup coverage plans to ensure continuous ability to be contacted at the numbers listed below):
    - Name of primary contact:_____
    - Primary contact telephone number:_____
    - Alpha-numeric pager address:_____
    - Facsimile number_____
    - Name of secondary contact:_____
    - Secondary contact telephone number:_____
    - Alpha-numeric pager address:_____

2. NON-LEAD CUSTOMER INFORMATION (if applicable):

- Name of customer no. 2: _____
- PG&E Account Number:_____
- Service address:_____
- Mailing address:_____
- E-mail address:_____
- Contact information:
    - Telephone number:_____
    - Alpha-numeric pager address:_____
    - Facsimile number_____
- Name of customer no. 3: _____
- PG&E Account Number:_____
- Service address:_____
- Mailing address:_____
- E-mail address:_____
- Contact information:
    - Telephone number:_____

- Alpha-numeric pager address: _____
- Facsimile number_____

Appendix A (Continued)

3. CUSTOMER LOAD REDUCTION PLAN:

   List the specific quantifiable measures to be used to reduce load to or below each MLL during the specified season, time of year, production cycle, etc.:_____

MLL	Curtailment Measures:	Load Reduction Achievable for each Curtailment Measure, MW
5%		
10%		
15%		

   List the specific quantifiable measures to be used to reduce load to or below each MLL during the specified season, time of year, production cycle, etc.:_____

MLL	Curtailment Measures:	Load Reduction Achievable for each Curtailment Measure, MW
5%		
10%		
15%		

4. Specify the metering equipment (e.g. telephone accessible PG&E interval meter) that will be used to verify load reductions:_____

Electric Sample Form No. 79-993
Agreement for Schedule E-POBMC

Please Refer to Attached
Sample Form

Pacific Gas & Electric Company
Agreement for Schedule E-POBMC

Distribution:
❑Customer
❑Division
❑T&C
❑Cust. Actg.
❑Elec. Supply

Reference:
Elect. Acct._____
Premises No. _____
Control No. _____
Acct. Rep._____
Rep. Ph. No._____
Circuit No. _____

_____
_, a(n)_____ (Applicant), and Pacific Gas and Electric Company, a California Corporation (the Company or PG&E), hereby agree to the following supplemental terms and conditions:

1. RATE SCHEDULE: Applicant must qualify for and receive service to Applicant's premises under an applicable PG&E Rate Schedule. Additionally, Applicant is subject to the provisions of Schedule E-POBMC, which is attached hereto and made a part hereof as Attachment A and any other applicable Company Electric Rate Schedule(s).

2. PLAN OPERATION: Applicant agrees to operate its Pilot Optional Binding Mandatory Curtailment (POBMC) Plan upon each and every notice from the Company for the entire duration of the Rotating Outage (RO).

3. APPLICANT RESPONSIBILITIES: Upon notice from the Company, Applicant is responsible for reducing its load such that the load on the entire circuit or dedicated substation serving the Applicant is at or below the required Maximum Load Level (MLL). Load reductions must be achieved as quickly as possible but no later than 15 minutes after the Applicant receives notification from PG&E. If Applicant's POBMC Plan is submitted for a group of customers on a particular circuit, Applicant is the lead customer for the POBMC Plan and shall guarantee the load reductions required to reach the MLLs and pay for all non-compliance penalties. Applicant is responsible for working and coordinating with the non-lead customer(s) on the circuit and representing the non-lead customers for the purposes of the POBMC Plan.

4. PARTICIPATION IN CAPACITY INTERRUPTIBLE PROGRAMS: Applicant may participate in a capacity interruptible program such as the Base Interruptible Program offered under Schedule E-BIP, provided the program requires the reduction of load to a pre-established firm service level and Applicant is the only customer on the circuit. The Applicant may participate in a demand bidding program such as the program offered under Schedule E-DBP, but shall not be paid for any load reductions occurring during a POBMC operation.

5. POBMC PLAN NOT A GUARANTEE: A POBMC Plan is not a guarantee against Applicant being subject to a rotating outage. Daily and emergency switching may cause the circuit to become subject to rotating outages. Applicant may not receive advance notice from the Company of such a rotating outage. Additionally, a POBMC Plan is applicable only to electrical emergencies requiring a rotating outage and it does not prevent Applicant from being subject to outages caused by other load shedding schemes.

   PG&E will make reasonable efforts to notify Applicant of circuit changes other than short-term or emergency circuit changes.

   Pursuant to Electric Rule 14, the Company does not guarantee continuity or sufficiency of supply and will not be liable for interruption or shortage or insufficiency of supply.

6. CIRCUIT AGGREGATION: Applicant may aggregate the load of two circuits for the purposes of participating in the POBMC program if Applicant has a single tax payer identification number

and provided: (a) Applicant is the lead customer for both circuits; (b) Applicant has the ability to achieve required load reductions on the total load for the circuits; (c) Applicant agrees to achieve required load reductions on individual circuits subject to the aggregation as required by PG&E or the CAISO in response to geographic area constraints; and (d) Applicant commits that it has not, and will not, receive any payment from any customer on any POBMC or Schedule E-OBMC circuit for any action related to the POBMC or Schedule E-OBMC programs. All provisions of this agreement and Schedule E-POBMC applicable to individual POBMC plans shall apply to the aggregated POBMC Plan.

7. ANNUAL REVIEW: Applicant must update the POBMC Plan by March 15 of each year and confirm with the Company any changes to the previous version. Should Applicant fail to update the POBMC Plan by March 15 this agreement will be terminated.

8. PARTICIPATION IN POBMC PLAN: The Applicant's POBMC Plan may become invalid over time due to circuit rearrangements or load additions, which result in the MLLs becoming unachievable. Therefore, the Applicant is not guaranteed the ability to participate in a POBMC Plan.

9. APPLICANT INFORMATION: Applicant's POBMC Plan must include the minimum information contained in the POBMC Plan Template, which is attached hereto as Appendix A. Applicant's POBMC Plan must include the Applicant's name, PG&E account number, electric rate schedule, service address, mailing address, and contact information including contact name, e-mail address, and alphanumeric pager and facsimile numbers. Applicant's POBMC Plan must also include non-lead customer information including name(s), PG&E account number(s), service address(es), mailing address(es) and contact information.

   The Applicant's POBMC Plan shall include Applicant's load reduction plan that has been reviewed and approved by the Company. The load reduction plan shall indicate the specific quantifiable measures to be used by the Applicant and non-lead customers to reduce load to or below each MLL. The load reduction plan must include the load reduction measures to be utilized during different time periods of the year to achieve the required load reductions when seasonal load profile changes occur. Applicant is responsible for preparing and maintaining the load reduction plan.

10. BASELINE LOAD AND BASELINE ADJUSTMENT: The baseline load for the dedicated substation or PG&E circuit that provides service to the customer(s) is equal to the average recorded hourly usage amount (if available) for the same hours as the POBMC operation hours on the immediate past ten (10) similar days, either business days or weekends and holidays, excluding days when the customer was paid to reduce load under Schedule E-DBP and days when the POBMC program operated. The adjusted baseline for calculating the Maximum Load Levels for each hour of a curtailment event is determined by applying the adjustment amount to the 10-similar day baseline. The adjustment amount is equal to the average hourly circuit demand over the most recent 4-hour period immediately prior to the initial curtailment notice, excluding periods when a POBMC curtailment occurred, minus the average hourly 10-similar day baseline for the circuit over the same 4-hour period. Applicant is responsible to determine the applicable baseline adjustment amount at the time of the POBMC curtailment. The Company will only be responsible for determining the applicable baseline adjustment amount following each curtailment event for the purpose of evaluating customer compliance with the curtailment. Each calendar year the Applicant may exclude the following periods from the 10-day baseline: (a) a period of 15 calendar days designated in advance both for ramp-up and ramp-down of operations during which period the baseline will be the hourly average circuit load for the most recent prior day; (b) up to 10 days as determined by the Applicant and designated in advance to accommodate conditions in the Applicant's operations that affect the 10-day baseline; and (c) up to two days as determined by the Applicant where unplanned outages or other events cause the circuit load to deviate substantially from normal conditions. The Applicant shall provide a minimum of 10 calendar days prior notice to the Company when exercising option (a); a minimum of 7 calendar days prior notice to the Company when

exercising option (b); and notice to the Company within one calendar day after the outage or event when exercising option (c). The Company in written or e-mail format within the specified time frames must receive applicant requests for the above exclusions or the requested exclusion will not be allowed. If Applicant requests an operation ramp-up period under option (a) above Applicant must also specify a commensurate operation ramp-down period occurring within one year of the ramp-up period. The 10-day baseline following the ramp-down period must be reduced a minimum of 25% from the 10-day baseline immediately prior to the ramp-down period. If Applicant fails to achieve a 25% reduction in the 10-day baseline following a ramp-down period Applicant will not be allowed future operation ramp-up periods for two years following the ramp-up period.

11. MAXIMUM LOAD LEVELS: Maximum Load Levels (MLLs) are established by the Company corresponding to each of the 5, 10, and 15 percent load reduction levels.

    The following methodology shall apply when a) Applicant is not participating in a capacity interruptible program, b) Applicant is participating in a capacity interruptible program and Applicant's adjusted baseline is less than Applicant's capacity interruptible program firm service level (FSL), and c) Applicant is participating in a capacity interruptible program and Applicant has met their monthly or annual curtailment obligation under that program:

    The MLL for the 5 percent load reduction is equal to the product of the adjusted baseline times 0.95.
    The MLL for the 10 percent load reduction is equal to the product of the adjusted baseline times 0.90.
    The MLL for the 15 percent load reduction is equal to the product of the adjusted baseline times 0.85.

    The following methodology shall apply when Applicant is participating in a capacity interruptible program and Applicant has not met their monthly or annual curtailment obligation under that program and Applicant's FSL under the capacity interruptible program is less than Applicant's adjusted baseline:

    The MLL for the 5 percent load reduction is equal to the product of the FSL times 0.95.
    The MLL for the 10 percent load reduction is equal to the product of the FSL times 0.90.The MLL for the 15 percent load reduction is equal to the product of the FSL times 0.85.

    If Applicant is participating in a capacity interruptible program and completes the monthly or annual capacity interruptible program curtailment obligation during a concurrent POBMC curtailment Applicant must continue to curtail from the lower of the FSL or POBMC adjusted baseline until the conclusion of the POBMC curtailment.

12. MEASURING EQUIPMENT TO VERIFY COMPLIANCE: Where the Applicant is on a dedicated circuit, compliance shall be determined from a telephone-accessible electric revenue interval meter or real-time metering system that can be read remotely by the Company's meter reading systems. Direct Access Applicants are required to allow the Company telephone access to its electric revenue meter for the purposes of determining POBMC operation compliance. Where the existing meter is non-interval or is not compatible with the Company's current remote-access meter reading systems, the customer is required to pay for the installation of an interval meter or other required equipment. For bundled service applicants, or direct access applicants who elect to have the Company install the equipment, Electric Rule 2 shall apply. Where a meter is not currently being read via telephone, the Applicant shall coordinate and pay for the installation, and pay all ongoing costs of such necessary telephone equipment and service. The POBMC Plan shall not be approved by the Company until such metering has been installed and the data is able to be collected remotely or until the Company is able to access the customer-owned meter.

Where the Applicant is served from a PG&E or Applicant owned substation, or is not on a dedicated circuit, or if the POBMC Plan includes a group of customers, compliance for the circuit or dedicated substation shall be determined from electronic recording equipment located in the PG&E substation. Where the circuit does not have electronic recording equipment to monitor its loads, the Applicant shall pay for the installation of the equipment as Special Facilities pursuant to Electric Rule 2. The POBMC Plan shall not be approved by the Company until such electronic recording equipment has been installed, made operational and the recorded load data accessible via telephone.

In addition to the metering equipment required to verify compliance, Applicant must provide real-time metering equipment at their expense such that the Applicant can monitor loads in real-time for the purpose of determining the POBMC baseline adjustment amount.

13. FAILURE TO COMPLY AND NON-COMPLIANCE PENALTIES: Failure to meet the MLLs established by a POBMC Plan within 15 minutes of notification by the Company shall result in a non-compliance penalty for the Applicant. The non-compliance penalty shall be equal to $6.00 per KWH times the average total load on the applicable circuit less the required MLL, as measured during each half-hour of the RO. Failure to pay these penalties may result in termination of electric service pursuant to Electric Rule 11. The Company shall, without liability, terminate any POBMC Plan immediately for failure to reduce circuit load levels to within five (5) percent of the required load reduction for the entire duration of the RO for a second time during a twelve (12) month period. Such termination shall occur if the Applicant and non-lead customers bound by the POBMC Plan have not met or are unable to meet the load relief criteria specified therein. If a POBMC Plan is terminated for non-compliance, participants in the plan shall not be permitted to participate in a POBMC Plan or Schedule E-OBMC for a period of five (5) years from the date of termination.

14. TERM OF AGREEMENT AND TERMINATION OF AGREEMENT: This POBMC Agreement shall have an initial term of one (1) year but may be extended from year to year, after annual review, with the written approval of the Company. The annual term shall commence upon the effective start date specified in the Company approval letter.

    Except as specified in Section 13 above, the Applicant or the Company may terminate the POBMC Plan upon thirty (30) days' written notice prior to the end of the agreement term. If the Applicant or the Company terminates the POBMC Plan, the Applicant shall not be party to a subsequent POBMC Plan or participate in Schedule E-OBMC for a period of at least twelve (12) months. Upon termination, regardless of the cause, the circuit will be assigned a Rotating Outage Block (ROB), which may or may not be the same as when the POBMC Plan was initiated.

    This POBMC Agreement shall terminate no later than the termination date of Schedule E-POBMC.

15. INSTALLATION OF FACILITIES: Applicant hereby grants to the Company permission to furnish, install, operate and maintain upon the property of Applicant, such facilities as the Company deems necessary for its performance under this Agreement including any work incident to rendering service under this Agreement. All facilities installed pursuant to this license shall be and remain the property of the Company. This license shall expire coincident with the expiration or termination of this Agreement and the Company shall have a reasonable period of time to remove facilities installed pursuant to this Agreement and license.

16. INDEMNIFICATION: The Applicant shall indemnify and hold harmless the Company against any and all claims or liabilities for losses, expenses, damage to property, injury to or death of any person or any other liability incurred by the Company, including reasonable expenses, legal and otherwise, caused wholly or in part by modifications to the POBMC program, circuit configuration, circuit loading, or operational conditions associated with rotating outages or other circuit outages or interruptions. This indemnification shall only be inapplicable where the

loss, damage, injury, or expense arises out of the sole negligence or willful misconduct of the Company.

17. ASSIGNMENT: Applicant may assign this Agreement only if the Company consents in writing and only if the party to whom the Agreement is assigned is otherwise eligible to take service under Schedule POBMC and agrees in writing to perform the obligations of Applicant hereunder and to be bound by this Agreement in all respects.

18. COMMISSION JURISDICTION: This Agreement shall be subject to all of the Company's tariff schedules on file with and authorized by the California Public Utilities Commission (Commission) and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

19. OBMC PARTICIPATION: This agreement shall cancel and supercede the OBMC agreement between PG&E and _____ signed _____.

Executed this _____day of _____, 200_.

_____	_____
Applicant	PACIFIC GAS AND ELECTRIC COMPANY
By: _____	By: _____
Signature	Signature
_____	_____
(Type or print name)	(Type or print name)
Title: _____	Title: _____

Attachment A: Schedule E-POBMC – Pilot Optional Binding Mandatory Curtailment Plan

Appendix A: Pilot Optional Binding Mandatory Curtailment Plan Template

Appendix A

Agreement for Schedule E-POBMC

Pilot Optional Binding Mandatory Curtailment Plan Template

1. LEAD CUSTOMER INFORMATION:

- Name of customer:_____
- PG&E Account Number:_____
- Electric rate schedule:_____
- Service address:_____
- Mailing address:_____
- E-mail address:_____
- Contact information (Note: contact must have backup coverage plans to ensure continuous ability to be contacted at the numbers listed below):
    - Name of primary contact:_____
    - Primary contact telephone number:_____
    - Alpha-numeric pager address:_____
    - Facsimile number_____
    - Name of secondary contact:_____
    - Secondary contact telephone number:_____
    - Alpha-numeric pager address:_____

2. NON-LEAD CUSTOMER INFORMATION (if applicable):

- Name of customer no. 2: _____
- PG&E Account Number:_____
- Service address:_____
- Mailing address:_____
- E-mail address:_____
- Contact information:
    - Telephone number:_____
    - Alpha-numeric pager address:_____
    - Facsimile number_____

- Name of customer no. 3: _____
- PG&E Account Number:_____
- Service address:_____
- Mailing address:_____
- E-mail address:_____
- Contact information:
    - Telephone number:_____
    - Alpha-numeric pager address: _____

- Facsimile number_____

Appendix A (Continued)

3. CUSTOMER LOAD REDUCTION PLAN:

   List the specific quantifiable measures to be used to reduce load to or below each MLL during the specified season, time of year, production cycle, etc.:_____

MLL	Curtailment Measures:	Load Reduction Achievable for each Curtailment Measure, MW
5%		
10%		
15%		

   List the specific quantifiable measures to be used to reduce load to or below each MLL during the specified season, time of year, production cycle, etc.:_____

MLL	Curtailment Measures:	Load Reduction Achievable for each Curtailment Measure, MW
5%		
10%		
15%		

4. Specify the metering equipment (e.g. telephone-accessible PG&E interval meter) that will be used to verify compliance with load reductions:
   _____

5. Specify the real-time metering equipment Applicant will utilize for the purpose of determining the POBMC baseline adjustment amount:
   _____

Electric Sample Form No. 79-1101
Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less

Please Refer to Attached Sample Form

Pacific Gas and Electric Company®

Net Energy Metering

Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less

Please note that this agreement does not constitute an application to any **rebate** and/or **incentive programs**. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject "solar energy" at Hsmarter-energy@pge.comH, 1-800-933-9555 (residential) or HBusinessCustomerHelp@pge.comH, 1-800-468-4743 (commercial/industrial).

For more information on the California Solar Initiative (CSI) or the New Solar Homes Partnership (NSHP), please go to Hwww.pge.comH where you will find information about the program, including the program handbook, reservation request forms with the program contract as well as a list of requirements, FAQ's and resources. For additional questions about the CSI or the NSHP, contact PG&E at Hsolar@pge.comH.

Project Identification Number _____(for PG&E's use only)

If you are applying for a CSI rebate, please check the appropriate box below and continue with this application

- ❑ I am also applying for a CSI rebate, and understand that I will have to apply for CSI rebates separately.
- ❑ I am also applying for a NSHP rebate, and understand that I will have to apply for the NSHP rebates separately.

Part I – Identifying the Generating Facility's Location and Responsible Parties

A. Applicability and Purpose:

This *NET ENERGY METERING APPLICATION AND INTERCONNECTION AGREEMENT FOR CUSTOMERS WITH SOLAR AND/OR WIND ELECTRIC GENERATING FACILITIES OF 3O KW OR LESS* ("Agreement") applies to electric rate schedule NEM, Net Energy Metering Service (NEM) for Customer-Generators ("Customer") who interconnect a solar and/or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of 30 kilowatts (kW) or less that is located on Customer's premises, and that operates in parallel with Pacific Gas and Electric Company's ("PG&E") Distribution System.

The purpose of this Agreement is to allow Customer to interconnect with PG&E's Distribution System, subject to the provisions of this Agreement and PG&E's rate schedule NEM. Customer has elected to interconnect and operate its solar and/or wind electric Generating Facility in parallel with PG&E's Distribution System, primarily to offset part or all of the Customer's own electrical requirements at this service point. Customer shall comply at all times with this Agreement as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

B. Description of Service (This Agreement is being filed for, check all that apply)**:**

- ❑ A New NEM Generating Facility interconnection (at an existing service)
- ❑ For Physical Changes to an interconnected Generating Facility with previous approval by PG&E (adding PV panels, changing inverters/turbines or changing load and/or operations).
- ❑ A New interconnection in conjunction with a new service
  - An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000.
- ❑ An Interconnection under Direct Access (DA)
  - Customers applying for NEM who are served under **Direct Access** by an Energy Service Provider (ESP) must contact their ESP directly for information regarding the ESP's net energy metering program.
- ❑ An Interconnection under Community Choice Aggregation Service (CCA Service)
  - Customers applying for NEM who are served under Community Choice Aggregation Service by a Community Choice Aggregator (CCA) must contact their CCA directly for information regarding the CCA's net energy metering program.

- ❑ An interconnected Generating Facility that never exports electricity to PG&E (load always exceeds generation)
  - For Customers with a non-exporting Generating Facility, Form 79-974 may be more appropriate. Form 79-974 may be found at www.pge.com/tariffs/pdf/E79-974.pdf

C. Customer Generating Facility Information - Where will the Generating Facility be installed?

Name shown on PG&E service account (Must Match Customer Name on PG&E Blue Bill)	Account Number	Meter Number (Meter Badge ID)
Street Address		
City	State	Zip
Mailing Address		
City	State	Zip
Business Phone	Home Phone	Fax	Email

D. Contractor Information (Must be completed even if Contractor will not serve as a PG&E contact).

Contractor	Company Name
Mailing Address	
City	State	Zip
Business Phone	Fax	Email

❑ This contractor is to be used as PG&E contact and is authorized by Customer to receive confidential Customer information and act on behalf of Customer with respect to this agreement.

E. Other Contact Information (This information is optional.)

Contact Person	Company Name
Mailing Address	
City	State	Zip
Business Phone	Fax	Email

❑ This contact person is to be used as PG&E contact and is authorized by Customer to receive confidential Customer information and act on behalf of Customer with respect to this agreement.

By checking the boxes above and signing this agreement, Customer authorizes PG&E to release information to the contact(s) named above regarding Customer's usage and billing information, Generating Facility location, size and operational characteristics as requested in the course of this interconnection process. PG&E is granted permission to share information with authorized recipients for a period of **three years** from the date this agreement is received by

PG&E. Contact(s) are also authorized to make changes to rates and metering arrangements which may result in charges to Customer. Should customer wish to select a different authoriziaton period, Customer may utilize the "Authorization to Received Customer Information or Act on a Customr's Behalf", which may be found at:
www.pge.com/includes/docs/pdfs/shared/newgenerator/solarwindgenerators/standardenet/customer_behalf_app.pdf

In addition, Customer authorizes PG&E to release to the California Energy Commission (CEC) information regarding Customer's facility, including customer name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations.

Part II – Requirements for Interconnection

In submitting this document, I the Customer, understand and agree to the following terms and conditions:

Permission to Interconnect
Customers must not operate their Generating Facility in parallel with PG&E's Distribution System until they receive written authorization for Parallel Operation from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable.

Safe Operation of your Generating Facility
Notwithstanding any other provision of this Agreement, if at any time PG&E determines that either (a) the Customer's Facility, or its operation, may endanger PG&E personnel, or (b) the continued operation of the Customer's Facility may endanger the safe and reliable operation of PG&E's electrical system, PG&E shall have the right to disconnect the Facility from PG&E's system. Customer's Facility shall remain disconnected until such time as PG&E is satisfied that the unsafe condition(s) have been corrected.

Interconnections on PG&E's Secondary Network
Applications to interconnect systems located in San Francisco or Oakland may require additional analysis to determine whether or not their proposed installation is on PG&E's networked secondary system. Networked secondary systems are in place to provide heightened levels of reliability in densely populated areas and may affect the ability of PG&E to interconnect NEM customers. **Please contact Generation Interconnection Services at 415-972-5676 or email gen@pge.com if your proposed installation is in San Francisco where the zip code is 94102, 94103, 94104, 94105, 94107, 94108, 94109, 94111 or 94133 or in Oakland and where the zip code is 94607 or 94612.**

Meter Access
Following your bi-directional meter installation, your meter must be installed in a safe PG&E-accessible location and remain unobstructed by locked gates or pets. Additionally, meter access must be maintained at all times for meter reading and system maintenance. Any animals owned by the customer, including pet dogs, should not have access to these areas to avoid hindering PG&E service personnel, preventing them from completing their work. If your self contained meter is being utilized as the AC disconnect switch, the meter must be accessible at all times and can not be located within a residence or garage.

Document and Fee Requirements
Other Documents and/or Fees *may* be required and there may be requirements for interconnection in addition to the above list**,** depending on the specifics of the planned Generating Facility. Other approvals and/or other agreements may be needed for special PG&E programs or regulatory agency requirements.

Stale Agreements
If this agreement is still pending two years from its date of submittal and customer has not met all of the requirements, PG&E will close this application and Customer will be required to submit a new application should Customer wish to take service on Schedule NEM.

A. Agreement Package:
These documents are needed to ensure safe and reliable operation of PG&E's Distribution System and to confirm that Customer's interconnection has been performed in accordance with PG&E's tariffs. (Additional forms are available upon request by telephoning 415-972-5676, emailing gen@pge.com, or visiting PG&E's website at www.pge.com/standardnem). **Customers should not delay sending any part of the agreement package to PG&E.** As PG&E receives the documentation described in Sections (1) through (5) below, PG&E will begin to process the application.

Required Documents for New Applicants:

1. A completed copy of this **Agreement**. ***Please note***: the Customer name (as identified in Part I, Section C) must be the same name as on the PG&E bill. In this Agreement, Customer will confirm their otherwise-applicable rate schedule (OAS), establishing how Customer's monthly usage or net generation will be charged/credited. Customer-initiated rate changes are governed in accordance with PG&E's Electric Rule 12.

2. A **single-line diagram** showing Customer's actual installation of his/her Generating Facility. The diagram must include the electrical rating and operating voltages of the significant electrical components such as the service panel, the disconnect switch (if required), inverters, all wind and/or photovoltaic generators, circuit breakers and other protective devices of the Generating Facility, the general location of the Customer's loads relative to the Generating Facility, and the interconnection with PG&E's Distribution System. The diagram must include the following information:

   a. A description and location of the visible, lockable **AC disconnect switch** if present.

      Effective November 21, 2006, customers installing inverter-based systems will no longer be required to include an AC disconnect switch when the facility has a self-contained electric revenue meter (i.e. 0-320 amp socket-based meters or 400 amp K-based meters). This type of meter is used by 98% of all PG&E customers.

      To accommodate this change while maintaining utility operating needs, the revenue meter, when appropriate, may be temporarily removed by PG&E to isolate the customer's generator from the electric distribution system. Removal of the revenue meter (due to an emergency or maintenance on PG&E's system) will result in loss of electrical service to the customer's facility or residence.

      PG&E recommends that customers installing an inverter-based generator consider also installing an AC disconnect switch to facilitate maintenance of the customer's equipment (i.e. inverter, PV arrays, etc). The AC disconnect switch provides the additional benefit of allowing PG&E to isolate the customer's generator from the utility's Distribution System without having to interrupt service to the customer's facility or residence.

      PG&E's AC disconnect requirement for Distributed Energy Resources (Distributed Generation) will continue to apply to:

      - Inverter-based interconnections having a transformer-rated meter (i.e. all meter panels or switchboards employing the use of potential and current transformers).
      - Non-inverter based generators, including rotating or machine-based generators - irrespective of whether the service meter configuration is transformer-rated or self-contained.

   b. A description of the specific **inverter**(s) used to control the interconnection between PG&E and the Generating Facility, including rating, brand name, and model number. CEC-certified inverters[1] will pass the requirements for Simplified Interconnection per PG&E's Electric Rule 21. Non-certified units will require further study and may involve additional costs.

   c. A complete description of the **generating equipment Customer plans to install**. If the Generating Facility includes photovoltaic panels, the description must include the manufacturer name, model number, number of panels, and the nameplate rating. If the Generating Facility includes a wind turbine, the description must include the manufacturer name, model number, number of turbines, and the nameplate rating. Only CEC-certified inverters and certified wind-turbine generators without separate inverters will pass the requirements for Simplified Interconnection. (See the PG&E website www.pge.com/gen or the CEC website at: www.consumerenergycenter.org/erprebate/equipment.html)

   d. A description of how the power output from the inverter is connected to the **main service panel via a branch breaker.** The ampere rating of this branch breaker and the main service panel breaker must be compatible with the output rating of the Generating Facility. The output rating is computed based on the total nameplate rating of the inverter.

   e. If such metering is required, a complete description of the **performance (generation output) meter and related equipment.** The description must include the meter manufacturer, model number and type (socket or panel), as well as any other relevant information (e.g., socket, panels, breakers, etc.). If instrument transformers are required, the description should include this information.

[1] The CEC's eligible inverter list can be found under the CSI heading at: www.consumerenergycenter.org/erprebate/equipment.html

3. Information regarding any existing **insurance coverage** (liability and/or property) for the Schedule-NEM Generating Facility location

   Customer shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. A Customer with a solar or wind-turbine electrical generating system, or a hybrid system of both, that meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance.

   To the extent that Customer has currently in force property insurance and commercial general liability or personal liability insurance, Customer agrees that it will maintain such insurance in force for the duration of this Agreement in no less amounts than those currently in effect. Pacific Gas and Electric Company shall have the right to inspect or obtain a copy of the original policy or policies of insurance prior to commencing operation. As long as Customer meets the requirements of this section, Customer shall not be required to purchase any additional liability insurance.

   ❑ I have insurance. I hereby certify that there is presently insurance coverage in the amount of $_____ for the Schedule-NEM Generating Facility location.

   Insuring Company's Name: _____

   Insurance Policy # _____

   ❑ I **do not** have insurance. I hereby certify that there is presently $0 (zero) dollars of insurance for the Schedule-NEM Generating Facility location

4. A copy of the **final, signed, jurisdictional approval (building permit) for Customer's Generating Facility** from the local government entity with jurisdiction over the Customer's project. **Customer's agreement package will not be complete until PG&E receives this document.**

B. Internet Agreement Forms

If this Agreement has been completed electronically, it may be submitted to PG&E via e-mail or U.S. mail. Copies or forms requiring a signature, attachments or any applicable fees described in Part II must be mailed to PG&E at the address noted in Section IV (F), Notices.

Part III – General Facility and Rate Information

A. What applicable **Rate Schedule** have you selected for your NEM account (known as your "otherwise applicable rate schedule" or "OAS")?

RESIDENTIAL:

❑ E-1 – Non-Time-of-Use Residential Service

❑ E-6 – Residential Time-of-Use Service

❑ E-7 – Residential Time-of-Use Service[2]

❑ E-9 – Experimental Residential Time-of-Use for Low Emission Vehicle Customers[3]

---

[2]Pursuant to the 2003 GRC Phase 2 Decision 05-11-005, this voluntary schedule is applicable to customers for whom Schedule E-1 applies. On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025 and Decision 08-06-011. This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2009, if they satisfy both of the following conditions:

1) They submit or have submitted to PG&E one of the following three items for their solar installation:
   (a) A California Solar Initiative Application on or before December 31, 2007, or
   (b) An Interconnection Application (either Form Number 79-994, 79-974 or 79-1101) between January 1, 2007 and December 31, 2007, or
   (c) A signed PG&E CUSTOMER DECLARATION REGARDING RATE E-7/EL-7 ELIGIBILITY AS A CALIFORNIA ENERGY COMMISSION'S NEW SOLAR HOMES PARTNERSHIP (NSHP) REBATE RECIPIENT FOR A SINGLE FAMILY CUSTOM HOME (PG&E Form 79-1106) declaring they relied on the availability of rate Schedule E-7 when they applied for a single family custom home rebate for their own residence through the California Energy Commission's (CEC) New Solar Home Partnership program between January 1, 2007 and December 31, 2007.
2) They submit to PG&E either of the following for their solar installation:
   (a) Final approved building permit from their local authority on or before December 31, 2008; or
   (b) Reasonable evidence, acceptable to PG&E, of continued efforts to secure an approved building permit and finalize construction on or before December 31, 2008. Plus, PG&E must receive the final approved building permit by no later than June 30, 2009.

Eligible solar customers meeting condition (1) above that were interconnected to PG&E under rate schedules E1, E-6, or E8 (EL-1, EL-6, or EL-8) since January 1, 2008, may make a one time election of E-7 (EL-7) as long as they do so by December 31, 2008.

[3] If customer selects Schedule E-9, the Experimental Rate for Low Emission Vehicles as the otherwise-applicable rate, a Schedule E-9 Application will need to be completed and signed.

❑ Other Residential rate schedule (_____) please enter

SMALL COMMERCIAL:

❑ A-1 – Small General Non-Time-of-Use Service
❑ A-6 – Small General Time-of-Use Service
❑ A-10 - Medium General Demand-Metered Service
❑ Other (_____)

Service Voltage Options – (*circle one*)
Primary Secondary
- *circle A-10 option*: Time-of-Use Demand Only

AGRICULTURAL:

❑ AG-1 – Agricultural Power (circle rate option: A B)
❑ AG-R – Split-Week Time-of-Use Agricultural Power (circle rate option: A B D E)
❑ AG-V – Short-Peak Time-of-Use Agricultural Power (circle rate option: A B D E)
❑ AG-4 – Time-of-Use Agricultural Power (circle rate option: A B C D E F)
❑ AG-5 - Large Time-of-Use Agricultural Power (circle rate option: A B C D E F)
❑ Other (_____)

Historical electrical rate information may be found at: www.pge.com/nots/rates/tariffs/rateinfo.shtml, and current electric rate schedules may be found at: www.pge.com/tariffs/ERS.SHTML#ERS.

Depending on Customer's rate schedule and metering arrangement, an installation fee and/or reprogramming fee may be required to provide net energy metering.

Customers will be billed and will be expected to pay monthly for the non-energy charges (i.e., non-per-kilowatt-hour charges) that are due under Customer's OAS. In addition, Customer may (at his/her option) pay any amount for energy charges monthly, with the understanding that any and all payments will be reconciled at the completion of the true-up period. At the end of every twelve (12) billing cycles, or other reconciliation period as provided in Schedule NEM, Customer's charges will be totaled including: (1) any unpaid monthly non-energy charges, (2) the charge for any net-energy consumption as defined in rate Schedule NEM. Customer's total payments for the twelve (12) billing cycles or other reconciliation period as provided in Schedule NEM will then be subtracted from the total charges. Customer will then be billed for any balance due. In addition, PG&E Electric Rules and Rates, including but not limited to Electric Rules 2, 14, 15, 16, and 21, Schedule NEM, and Customer's OAS may apply.

For further information on understanding NEM billing, please go to the 'related docs' section of PG&E's Net Energy Metering website at: www.pge.com/standardnem.

B. Will this account be established in a new **subdivision**?

❑ Yes **If yes**: (a) who is the developer? _____
(b) tract number? _____
(c) name of the development? _____
(d) please attach a list of lots/addresses included with this application

❑ No

C. Will an electric **vehicle** recharging facility be included as part of the load at this location?

❑ Yes
If yes, will the vehicle recharging facility be separately metered from the residence?
❑ Yes (PV will serve: residence *or* recharging facility - *circle one*)
❑ No (PV will serve both residence and recharging facility)

❑ No

D. Expected **date** of Project Completion and PG&E Receipt of Final, Signed-Off Building Permit for Generating Facility?

Date: _____

E. Are there any other generators connected on this account?

❑ Yes
If yes, specify what kind of generator _____

❑ No

F. Are there any possible meter access issues?

Please complete this agreement in its entirety

❑ Yes **If yes,** check all that apply:

❑ Locked Gate	❑ Meter located inside of facility/residence
❑ Unrestrained animal at meter or AC disconnect switch location	❑ Other (Please explain) _____ _____

❑ No

G. Are you on a Demand Response program?

❑ Yes

If yes, what program are you on? _____

❑ No.

(for more information on PG&E's demand response programs see: www.pge.com/demandresponse)

Part IV – Description of the Generating Facilities *Use additional sheets, if necessary.*

A. AC Disconnect Switch (see Part II , Section A.2.a above for policy on disconnect switches)

List the AC disconnect switch that will be used at this Generating Facility (Enter "N/A" if not applicable).

Disconnect Switch Manufacturer	Disconnect Switch Model Number	Disconnect Switch Rating (amps)

B. Inverters interconnected with PG&E

List all the inverters that will be interconnected to PG&E.

Customers with non-standard inverters which do not meet the UL and IEEE requirements specified in Electric Rule 21, or Customers whose aggregate Generating Facility capacity exceeds 15% of the peak load on the distribution line section as described in Electric Rule 21 (Section I.6.) require a **Supplemental Review** which may entail a study, additional equipment, and/or other requirements.

No.	Inverter Manufacturer	Inverter Model Number	Inverter Nameplate Rating[4] kW (per unit)	Inverter CEC Rating kW (per unit)	Quantity of Inverters	Inverter Output Voltage	Single or Three phase?
1							
2							

C. Photovoltaic Generator Equipment

List the photovoltaic (PV) panel information requested below. If the panels are not all identical modules, list the total capacity connected to each inverter you listed above. (Please attach additional sheets if more space is needed.)

No.	PV Panel Manufacturer	PV Panel Model	PV Panel Nameplate Rating[5] kW (per unit)	PV Panel CEC Rating kW (per unit)	Quantity of PV Panels	Total Capacity[6] (kW)	Inverter number from (B.) above (1 or 2)
1							

[4] The inverter rating equals the nameplate rating, in kW. If there are more than one inverter of one type being installed, the inverter rating equals the nameplate rating of one unit of the model being installed.

[6] For all generation equipment ratings, please use the nameplate rating found on the equipment or in the equipment specifications.

[6] The total capacity is the pv panel (or wind turbine) rating times the quantity.

2							

D. Wind Turbine Equipment

List the wind turbine information requested below. If there is more than one wind turbine of the same type, list the total capacity connected to each inverter you listed in B) above. Write NONE if the inverter is incorporated in the wind turbine and no inverter is required.

No.	Wind Turbine Manufacturer	Wind Turbine Model	Wind Turbine Nameplate Rating[6] kW (per unit)	Wind Turbine CEC Rating (kW) per unit	Quantity of Wind Turbines	Total Capacity (kW)[7]	Turbine Output Voltage	Single or Three Phase	Inverter number from (B) above (1 or 2)
1									

E. Service Panel Short Circuit Interrupting Rating

For systems larger than 10 kW, what is the short circuit interrupting rating (SCIR) rating of the service panel connected to this generating facility? _____

F. Notices - Mailing Instructions and Assistance:

When this agreement has been completed it should be mailed, along with the required attachments and any applicable fees, to:

PG&E'S P.O. BOX ADDRESS	PG&E'S STREET ADDRESS
Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L P.O. Box 770000 San Francisco, California **94177**	Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L 245 Market St. San Francisco, California **94105**

Phone calls and questions may be directed to the Generation Interconnection Services hotline at: 415-972-5676 or email gen@pge.com

G. Governing Law

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

H. Term Of Agreement

This Agreement shall become effective as of the date of PG&E's issuance of the permission to operate letter after receipt of all applicable fees, required documents, and this completed Agreement. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Customer takes service with PG&E operating this approved generating facility. This new Customer will be interconnected subject to the terms and conditions as set forth in Schedule NEM.

I. Governing Authority

This contract shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

Customer Name (Please Print): _____

(Signature): _____ Date:_____

Title: _____

A copy of this signed agreement should be retained with the "Permission to Operate" letter to confirm project approval.

Please complete this agreement in its entirety

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	27754-E	(T)
	Rate Schedules	27813,27814,27757,27815,27491,27663,27542-E	(T)
	Preliminary Statements	27816,27817,27818,27819-E	(T)
	Rules	27820-E	(T)
	Sample Forms	27821,27583,27822,27823,24958,227824,26295,25059-E	(T)

(Continued)

ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E	
E-1	Residential Service	27677,27678,27782,19910,27335,25713-E	(T) (D)
EE	Service to Company Employees	24091-E	
EM	Master-Metered Multifamily Service	27679,27680,27338,20648,27339,25714-E	
ES	Multifamily Service	27681,27682,27342,23640,27343,25715-E	
ESR	Residential RV Park and Residential Marina Service	27683,27684,27346,20657, 27347,25716-E	
ET	Mobilehome Park Service	27685,27686,27350,22149,27351,26679-26680-E	
E-6	Residential Time-of-Use Service	24801,27687,27688,27783,26877-27355-E	(T)
E-7	Residential Time-of-Use Service	27585,27586,27689,27690,27784,27590,27591-E	(T)
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	24813,27691,27692, 27785,26886-27363-E	(T)
E-8	Residential Seasonal Service Option	27693,27694,27366,25719-E	(T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	26891,27695,27696,27697,27698,27786,24825,26896-27372,24827-E	(T)
EL-1	Residential CARE Program Service	24118,27799,27787,26899-27375-E	(T)
EML	Master-Metered Multifamily CARE Program Service	27788,27700,27377, 27378,25721-E	(T)
ESL	Multifamily CARE Program Service	27701,27702,27381,25473,27382,25722-E	
ESRL	Residential RV Park and Residential Marina CARE Program Service	27703,27704, 27385,25475,27386,25723-E	
ETL	Mobilehome Park CARE Program Service	27705,27706,27389,22180,27390,26682-26683-E	
EL-6	Residential CARE Time-of-Use Service	24849,26912,27707,27789,26914,27393-E	(T)
EL-7	Residential CARE Program Time-of-Use Service	27592,27593,27594,27708,27790,27597,27598-E	(T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24861, 25480,27709,27398,27791,25980-E	(T)
EL-8	Residential Seasonal CARE Program Service Option	25482,27710,27401,25726-E	
E-FERA	Family Electric Rate Assistance	27711,27653,21643-E	
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26394-E	

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 3

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules Commercial/Industrial		
A-1	Small General Service	27403,27404,25484,27405,21339-E	
A-6	Small General Time-of-Use Service	24871,27610,27406,27407,25981,27408,26931-E	
A-10	Medium General Demand-Metered Service	24876,27409,27410,27411,27412,24877,22874,25487,27413,27792,24880-E	(T)
A-15	Direct-Current General Service	27414,27415,27416-E	
E-19	Medium General Demand-Metered Time-of-Use Service	27611,26941,26942,27612,27418, 26945,26946,24886,26947,26948,26949,26950,27419,26952,26953-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26954,26467,27420,27421,26957,24895,26958,22787,24179,27422-26961-E	
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E	
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24900-24901,27423,27424,27613, 24904,25986,25492,27425-E	
ED	Experimental Economic Development Rate	26673,24807-E	
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	25868-E	
E-CSMART	Commercial SmartRate Program	26395,26396,26397,26398,26399-E	
E-PWF	Section 399.20 PPA	26839,26840-E	
E-SRG	Small Renewable Generator PPA	27502,26495,26847-E	
E-CSAC	Commercial Smart A/C Program	27300,27301,27302-E	
	Rate Schedules Lighting Rates		
E-CSM	Cafeteria Style Menu Program	26446, 26447, 26448, 26449, 26450, 26451, 26452, 26453,26454,26455,26456-E	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26965,27426,26967,27427,26970,24536,24537,26971,26972,25495,27428-E	(T)
LS-2	Customer-Owned Street and Highway Lighting	27233,27429,27430, 27793,27431,24545,26979,24547,26980,24549,26981,27432-E	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	27433,24553,26984,26985,27434-E	(T)
TC-1	Traffic Control Service	27435,24558,26988,27436-E	
OL-1	Outdoor Area Lighting Service	27437,27438,24563,24564,24565,27439-E	

(Continued)

ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules Direct Access		
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E	
E-DASR	Direct Access Services Request Fees	14847-E	
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E	(T)
E-ESPNDSF	Energy Service Provider Non-Discretionary Service Fees	16535,16536-E	
E-EUS	End User Services	19750,14853,19751-E	
DA-CRS	Direct Access Cost Responsibility Surcharge	27027,27028-E	
TBCC	Transitional Bundled Commodity Cost	25523,26688,22991,21207,20994,20995-E	
E-CS	ClimateSmart	27554,26318-E	
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E	
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	27029-E	
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E	
	Rate Schedules Curtailment Options		
E-BIP	Base Interruptible Program	27274,27275,27276,27277,27206,27207,27208, 27277,27209-E	
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429, 27796,18431,23001-E	(T)
E-DBP	Demand Bidding Program	27278,27279,27280,27281,25686*, 27282,25688,26283,27283-E	
E-SLRP	Scheduled Load Reduction Program	27284,27285,27286,27287,27032-E	
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905, 27797,18907,23003,18909-E	(T)
E-CPP	Critical Peak Pricing Program	27287,27288,27753,20398,27288,27289, 27290,27034-E	
EZ-20/20	California 20/20 Rebate Program	22863,22864,22865-E	
E-BEC	Business Energy Coalition Program	27536,27537,27538,27539, 27540-E	
E-CBP	Capacity Bidding Program	27217,27218,25933,25934,25935,25936, 25937,25938,27219,27220,25941-E	
E-PEAKCHOICE	PeakChoice	27318-27328-E	
	Rate Schedules Energy Charge Rates		
E-RSAC	Residential Smart A/C Program	25963,27298,27299-E	
E-FFS	Franchise Fee Surcharge	26228-E	

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 6

PRELIMINARY STATEMENT

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Preliminary Statements		
Part A	Description of Service Area and General Requirements	12081-12090,17048-E	
Part E	CPUC Reimbursement Fee	21604-E	
Part G	Catastrophic Event Memorandum Account	18998,11740-E	
Part H	Interest	10579-E	
Part I	Rate Schedule Summary	27777,27778-E	(T)
Part J	Income Tax Component of Contributions Provision	27174,11503-E	
Part K	Energy Commission Tax	24297-E	
Part M	California Alternate Rates for Energy Account	27061-E	
Part P	Customer Energy Efficiency Adjustment	24031,24032,25583,24034-E	
Part R	Affiliate Transfer Fees Account	24313-E	
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E	
Part U	Capital Audit Consultant Cost Memorandum Account	17993-E	
Part Y	Electric and Magnetic Field Measurement Policy	13399-E	
Part AD	Transition Cost Audit Memorandum Account	15917-E	
Part AE	Generation Divestiture Transaction Costs Memorandum Account	26414-E	
Part AS	Fixed Transition Amount Charge	14794,26733-E	
Part AT	Rate Reduction Bond Memorandum Account	25365-25366-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	24070,19906,19907,16400,14960,14961, 16229-16231,24071,14964-14969,16401,16402-E	
Part BF	Streamlining Residual Account	22714-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account	16761-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account	16651-E	
Part BU	Vegetation Management Balancing Account	26221,26222-E	
Part BY	Self-Generation Program Memorandum Account	26209-E	
Part BZ	Demand-Responsiveness Program Memorandum Account	25900-E	

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 7

PRELIMINARY STATEMENT

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Preliminary Statements		
Part CC	Real Time Energy Metering Memorandum Account	18307-18308-E	
Part CD	Kern Restoration and Operation Memorandum Account	18509-E	
Part CE	Baseline Balancing Account	23410-23411-E	
Part CF	Net Energy Metering Memorandum Account	18831-E	
Part CG	Utility Generation Balancing Account	27779,25926-E	(T)
Part CH	Utility Retained Generation Income Tax Memorandum Account	20502-E	
Part CI	Wholesale DWR/ISO Cost Memorandum Account	20503-E	
Part CJ	Negative Ongoing Transition Charge Memorandum Account	25999-E	
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E	
Part CL	Distributed Energy Resources Memorandum Account	19042-E	
Part CM	Bond Charge Balancing Account (BCBA)	20245,19556-E	
Part CN	Research, Development, and Demonstration Balancing Account	27574-E	
Part CO	Renewables Balancing Account	27575-E	
Part CP	Energy Resource Recovery Account	27309,25085,27225, 272310-E	
Part CQ	Modified Transition Cost Balancing Account	25896,26415-E	
Part CR	Common Area Balancing Account	19768-19769-E	
Part CS	Advanced Metering and Demand Response Account	26376-26378-E	
Part CU	Customer Credit Card Holding Account	21533-E	
Part CZ	Distribution Revenue Adjustment Mechanism	27780,27063,27584-E	(T)

(Continued)

ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Preliminary Statements	
Part DA	Public Purpose Program Revenue Adjustment Mechanism	27551-E
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM)	25370-E
Part DD	Regulatory Asset Tax Balancing Account	21498-E
Part DE	Headroom Account (HA)	21122-E
Part DG	DWR Power Charge Balancing Account	25086-E
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA)	26373-E
Part DJ	Procurement Transaction Auditing Account (PTAA)	21160-E
Part DK	Gas Procurement Audit Memorandum Account	21202-E
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles)	26441-E
Part DO	Reliability Cost Balancing Account (RCBA)	22440-E
Part DP	Dedicated Rate Component (DRC)	22886,26737-E (D)
Part DT	Energy Recovery Bond Balancing Account (ERBBA)	22875,22876,23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account (CCAICBA)	23066-E
Part DV	Community Choice Aggregation Cost Responsibility Surcharge Balancing Account (CCACRSBA)	23067-E
Part DW	Energy Recovery Bond Departing Load Memorandum Account (ERBDLMA)	22879-E
Part DX	Family Electric Rate Assistance Balancing Account (FERABA)	26859-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric	23441-23442-E
Part DZ	Department of Energy Litigation Balancing Account	23994-E

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 9

PRELIMINARY STATEMENT

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Preliminary Statements		
Part EA	Internal Combustion Conversion Incentives Balancing Account	23642-E	
Part EC	Demand Response Expenditures Balancing Account (DREBA)	27781,26380-E	(T)
Part ED	Demand Response Revenue Balancing Account (DRRBA)	27296-E	
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	25392-E	
Part EG	Credit Card Pilot Program Memorandum Account (CCPPMA)	25351-25352-E	
Part EH	Negative Indifference Amount Memorandum Account (NIAMA)	25088-E	
Part EI	SmartMeter Project Balancing Account - Electric	25141-25142-E	
Part EJ	Pension Contribution Balancing Account	26297,25228-E	
Part EK	Land Conservation Plan Implementation Account (LCPIA)	26324-E	
Part EL	Renewables Portfolio Standard Cost Memorandum Account	27643-E	
Part EM	ClimateSmart Balancing Account	26098-E	
Part EN	British Columbia Renewable Study Balancing Account	26197-E	
Part EO	California Solar Initiative Balancing Account	26211-26213-E	
Part EP	Market Redesign and Technology Upgrade Memorandum Account	27623, 27624-E	
Part EQ	Humboldt Bay Power Plant Memorandum Account	26721,26327-E	
Part ER	Air Conditioning Tracking Memorandum Account	26721,26327-E	
Part ES	Demand Response Aggregator incentives Memorandum Account	26384-E	
Part EV	Air Conditioning Expenditures Balancing Account	27297-E	
Part EW	Long-Term Procurement Plan Technical Assistance Memorandum Account	27314-E	

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 10

RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rules		
Rule 01	Definitions	25914,16368,14857,25524,27070,23006,14861,22891,27036, 14864,14865,19403,14867,19761,25915-25922,14870,14871,15564,25143,14874-E	
Rule 02	Description of Service	11257,11896,11611,14079,11261-11264,11498, 11266-11267,11499,11269-11278,27071,11280-11283-E	
Rule 03	Application for Service	27798,27799-E	(T)
Rule 04	Contracts	13612-E	
Rule 05	Special Information Required on Forms	11287,14192,11289-E	
Rule 06	Establishment and Reestablishment of Credit	21155-21156-E	
Rule 07	Deposits	11300,27800-E	(T)
Rule 08	Notices	20965,14145,20966,14146,13139-E	
Rule 09	Rendering and Payment of Bills	25145,25146,27664,27801, 26311,25147,20973,20974-E	(T)
Rule 10	Disputed Bills	11308,11309,11310-E	
Rule 11	Discontinuance and Restoration of Service	13140-13143,27802,23967,13146, 13147-13150,27803,26314-E	(T)
Rule 12	Rates and Optional Rates	16872,27804,16874-E	(T)
Rule 13	Temporary Service	22472-E	
Rule 14	Shortage of Supply and Interruption of Delivery	19762,15527-E	
Rule 15	Distribution Line Extensions	20093,20094,15577,27072,27073,17851, 21552,27074,15583,20095,21553-21555,15588,17856,27075,15591,27076,15593-E	
Rule 16	Service Extensions	20096,15595,14880-14881,15596-15598,16987,15600, 15601-15608,14254,13775,15609-15610-E	
Rule 17	Meter Tests and Adjustment of Bills for Meter Error	20099,12050,12051,25149-E	
Rule 17.1	Adjustment of Bills for Billing Error	22706,12054-E	
Rule 17.2	Adjustment of Bills for Unauthorized Use	22707,12056,12057,12058-E	
Rule 18	Supply to Separate Premises and Submetering of Electric Energy	14329,27037, 13396,13276-E	
Rule 19	Medical Baseline Quantities	18974,18975,18976-E	
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	25150,27654,23969,27805-E	(T)
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	25729, 27505,13589,13730,27806-E	(T)
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	25153,27506,23937,27807-E	(T)
Rule 20	Replacement of Overhead with Underground Electric Facilities	19012,11240, 11241,19013,16665,15611,19014-E	
Rule 21	Generating Facility Interconnections	23678-23682,24591,26146,23684-23686,24026, 23688-23696,24592-24593,23698-23699,24594-24596,26147,24598,24599,23704,23705, 24600,24601,23708-23711,26148,23713-23718,24028,23720-23736-E	
Rule 22	Direct Access Service	14888,25525,15565,14891-14901,16448,14903, 14904,16449,16235-16243,14913,16244-16245,16384,14917,15833-15836, 14920-14921,15568,14923,15569,14925-14926,15190-15191,14929-14930, 16385-16386,14933,16387,14935-14936,15192,14938-14946,16388-E	
Rule 22.1	Direct Access Service Switching Exemption Rules	26238,20997,25358,20999, 25359-25360,21002-21003-E	
Rule 22.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	25618-E	
Rule 23	Community Choice Aggregation	25527-25574-E	
Rule 23.2	Community Choice Aggregation Open Season	25575-25579-E	

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Sample Forms Rule 2 Description of Service		
79-255	Agreement for Installation or Allocation of Special Facilities	7689-E	
79-1049	Agreement to Install Applicant Requested Common Special Facilities	27636-E	
	Sample Forms Rule 3 Application for Service		
02-2590	Interim Service Agreement	17250-E	
62-0683	Application for Service-Residential Service	27578-E	
62-0684	Application for Service-Residential Subdivision/Development	27579-E	
62-0685	Application for Service-Commercial/Industrial Development	27580-E	
62-0686	Application for Service-Agricultural Service	27581-E	
62-0687	Application for Relocation/Rearrangement	22693-E	
79-972	Agreement for Unmetered Electrical Service	25055-E	
79-1038	Application for Essential Use Customer Sales	23599-E	
	Sample Forms Rule 13 Temporary Service		
79-875	Rule 13 Temporary Service Agreement	27808-E	(T)
	Sample Forms Rules 15 and 16 Distribution Line and Service Extensions		
62-0980	Distribution Service and Extension Agreement	27650-E	
62-0981	Distribution Service and Extension Agreement, Option 1-Shared Construction	15613-E	
62-0982	Distribution Service and Extension Agreement, Option 2-Competitive Bidding	21557-E	
79-716	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant	21667-E	
79-1003	Statement of Applicant's Contract of Anticipated Costs	21668-E	
79-1004	Distribution and Service Extension Agreement-Exhibit A Cost Summary	21830-E	
79-1018	Residential Rule 16 Electric/Gas Single Service Extensions	22107-E	
79-1020	Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement	23650-E	
79-1021	General Terms and Condition for Internal Combustion Incentive Electric Extension and Service Construction by Applicant	23651-E	
79-1022	Internal Combustion Engine Conversion Incentive Distribution Service and Extension Billing Letter	23652-E	
79-1023	Application for Service - Internal Combustion Engine Conversion Incentive - Agricultural Service	23653-E	

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 14

SAMPLE FORMS

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Sample Forms Residential Family Electric Rate Assistance	
62-0673	CARE Program Application for Tenants of Sub-Metered Facilities (English/Vietnamese)	26356-E
62-0939	CARE Program Res Single Family Customers Pre-Printed Application Instruction	26351-E
62-0919	CARE Program Application for Tenants of Sub-Metered Facilities	26352-E
62-0672	CARE Program Application for Tenants of Sub-Metered Facilities (English/Chinese)	26355-E
62-0940	CARE Residential Single Family Customers Recertification Instruction	26353-E
62-0972	CARE Program Application for Res Single Family Customers (English/Chinese)	26349-E
62-0973	CARE Program Application for Res Single Family Customers (English/Vietnamese)	26350-E
62-1509	CARE Program Application for Residential Single-Family Recertification	26354-E
79-1051	Large Print - Application for Residential Single-Family Customers (English)	26357-E
79-1052	Large Print - Application for Residential Single-Family Customers (Spanish)	26358-E
79-1053	Large Print - Application for Residential Single-Family Customers (Chinese)	26359-E
79-1054	Large Print - Application for Residential Single-Family Customers (Vietnamese)	26360-E
79-1055	Large Print - Application for Tenants of Sub-Metered Facilities (English)	26261-E
79-1056	Large Print - Application for Tenants of Sub-Metered Facilities (Spanish)	26362-E
79-1057	Large Print - Application for Tenants of Sub-Metered Facilities (Chinese)	26363-E
79-1058	Large Print - Application for Tenants of Sub-Metered Facilities (Vietnamese)	26364-E
79-1059	CARE Program – Large Print Income Guidelines	26355-E
79-1072	FERA Residential Single Family Recertification Instruction	26366-E
79-1073	FERA Residential Single Family Recertification Application	26367-E
	Sample Forms Net Energy Metering	
79-854	Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 kW or Less	22694-E
79-978	Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 Kilowatts or less, other than Residential or Small Commercial Facilities of 10 kW or Less	22695-E
79-994	Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers with Solar or Wind Generating Facilities of 10 Kilowatts or Less	25580-E
79-997	Interconnection Agreement for Net Energy Metering of Qualifying Biogas Digester Generating Facilities	22697-E
79-998	Expanded Net Energy Metering (E-Net) Supplemental Application	22698-E
79-999	Agreement for Limited Optional Remote Metering Service	20195-E
79-1101	Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less	27811-E (T)
79-1106	PG&E Customer Declaration Regarding Rate E-7/EL-7 Eligibility as a California Energy Commission's New Solar Homes Partnership (NSHP) Rebate Recipient for a Single Family Custom Home	27600-E

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 15

SAMPLE FORMS

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Sample Forms Street, Highway, and Area Lighting	
62-4509	Agreement for Street and Highway Lighting Customer-Owned Electrolier System	3821-E
62-4510	Agreement for Street and Highway Lighting (Overhead Service)	3053-E
62-4908	Outdoor Lighting Agreement	4361-E
79-938	Customer-Owned Streetlights Pacific Gas and Electric Company Pole Contract Agreement	11568-E
79-1048	Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities	24633-E
79-1078	Agreement for Unmetered Electric Service to Wireless Devices Energized by Connection to Pacific Gas and Electric Company Street Light Facilities	25450-E
79-1105	Agreement for Unmetered Electric Service to Seasonal Lighting Loads Connected to Festoon Outlets on Pacific Gas and Electric Company's Street Light Facilities	27571-E
	Sample Forms Commercial, Industrial, and Agricultural	
M62-1491	Summary Billing Agreement	14319-E
79-244	Contract for Electric Service - Time Metered	13655-E
79-724	Supplemental Agreement for Optional Non-firm Electric Service	25159-E
79-743	Agreement for Optional Time-of-Use Service to Water Agencies	13656-E
79-758	Agreement for Maximum Demand Adjustment for Energy Efficiency Measures	11632-E
79-759	Supplemental Agreement for As-Available Capacity	11732-E (D)
79-785	Agreement for Voluntary Nonfirm Bidding Pilot Service	13107-E
79-842	Optimal Billing Period Service Customer Election Form	16545-E
	Sample Forms Standby	
79-285	Special Agreement for Electrical Standby Service (Schedule S)	25065-E
79-726	Electric Standby Service Log Sheet (Schedule S)	11484-E

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 17

SAMPLE FORMS

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Sample Forms Miscellaneous		
79-966	Agreement for Schedule E-OBMC	27809-E	(T)
79-976	Interruptible Program Agreement	24749-E	
79-984	Interval Meter Installation Service Agreement	18693-E	
79-985	Interval Meter Data Management Service Agreement	18708-E	
79-993	Agreement for Schedule E-POBMC	27810-E	(T)
79-995	Agreement for Customers Taking Service on Schedule E-31	19037-E	
79-1005	Technical Assistance Incentive Application	20408-E	
79-1040	Non-Disclosure and Use of Information Agreement	23601-E	
79-1074	Agreement for Customers Participating Directly in the Capacity Bidding Program	25414-E	
79-1075	Notice to Add or Delete Customers Participating in the Capacity Bidding Program	25415-E	
79-1076	Agreement for Aggregators Participating in the Capacity Bidding Program	25416-E	
79-1006	Municipal Departing Load - Nonbypassable Charge Statement	25892-E	
79-1029	Community Choice Aggregator (CCA) Service Agreement	27499-E	
79-1031	Community Choice Aggregator (CCA) Non-Disclosure Agreement	25582-E	
79-1039	Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement	25075-E	

(Continued)

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Aglet
Agnews Developmental Center
Alcantar & Kahl
Ancillary Services Coalition
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Blue Ridge Gas
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casner, Steve
Cerox
Chamberlain, Eric
Chevron Company
Chris, King
City of Glendale
City of Palo Alto
City of San Jose
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Constellation
Constellation New Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglas & Liddell
Douglass & Liddell
Downey & Brand
Duke Energy
Duncan, Virgil E.
Dutcher, John
Ellison Schneider & Harris LLP
Energy Management Services, LLC
FPL Energy Project Management, Inc.
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Heeg, Peggy A.
Hitachi
Hogan Manufacturing, Inc.
Imperial Irrigation District
Innercite
International Power Technology
Intestate Gas Services, Inc.
J. R. Wood, Inc.
JTM, Inc.
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
Matthew V. Brady & Associates
McKenzie & Associates
Meek, Daniel W.
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast SolarResources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
PPL EnergyPlus, LLC
Pinnacle CNG Company
Praxair
R. W. Beck & Associates
RCS, Inc.
RMC Lonestar
Recon Research
SCD Energy Solutions
SCE
SESCO
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sequoia Union HS Dist
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison Company
St. Paul Assoc.
Sunshine Design
Sutherland, Asbill & Brennan
TFS Energy
Tabors Caramanis & Associates
Tecogen, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Resource Network
Utility Specialists
Vandenberg Air Force
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
White & Case
eMeter Corporation