

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 15, 2008

**Advice Letter 2952-G**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: September 2008 G-SUR Rate Change**

Dear Mr. Cherry:

Advice Letter 2952-G is effective September 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division



August 25, 2008

**Advice 2952-G**  
**(Pacific Gas and Electric Company ID U39G)**

Public Utilities Commission of the State of California

**Subject: September 2008 G-SUR Rate Change**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **September 1, 2008**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month<sup>1</sup>.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.<sup>2</sup>

Effective **September 1, 2008**, the G-SUR price is **\$0.00690** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at:

<http://www.pge.com/tariffs/>

<sup>1</sup> See D.98-07-025, Ordering Paragraph 2.

<sup>2</sup> This includes revised Franchise Fee factor of 0.009596, per 2007 General Rate Case D.07-03-044.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **September 15, 2008**, which is 21 days from the date of this filing.<sup>3</sup> The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177.

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<sup>3</sup> The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry". The signature is written in a cursive style with a large initial "B" and a stylized "K".

Vice President, Regulatory Relations

Attachments

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

**EXPLANATION OF UTILITY TYPE**

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2952-G**

**Tier: 1**

Subject of AL: Schedule G-SUR Rate Effective September 1, 2008

Keywords (choose from CPUC listing): **FRANCHISE FEE, SURCHARGE**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: P.U. Code 6350-6354, D.98-07-025, Res. G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **September 1, 2008**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed<sup>1</sup>: Monthly G-SUR Price Change Effective September 1, 2008

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2952-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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27171-G	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	27114-G
27172-G	GAS TABLE OF CONTENTS Sheet 1	27162-G
27173-G	GAS TABLE OF CONTENTS Sheet 3	27143-G



**GAS SCHEDULE G-SUR**  
**CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

**TERRITORY:** Schedule G-SUR applies everywhere PG&E provides natural gas service.

**RATES:** The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a. The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is .....	<u>Per Therm</u> \$0.71855 (R)
multiplied by:	
b. The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is .....	0.009596
The G-SUR Franchise Fee Surcharge is .....	\$0.00690 (R)

**SURCHARGE RECOVERY:** The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

**DELINQUENT SURCHARGES:** In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

\* Does not include Uncollectibles factor of 0.002555.



**GAS TABLE OF CONTENTS**

Sheet 1

<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....	27172-G	(T)
Rate Schedules .....	27163,27173-G	(T)
Preliminary Statements .....	27144,24225-G	
Rules .....	24488-G	
Maps, Contracts and Deviations .....	21637-G	
Sample Forms .....	26520,24933,24369,26572,25059-G	

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules  
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	24466,26735,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	24467,26736,22178-G
G-AA	As-Available Transportation On-System .....	24468,26737-G
G-AAOFF	As-Available Transportation Off-System .....	24469,26738-G
G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities .....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	26739-26740-G
G-PARK	Market Center Parking Service .....	24597,18177-G

**Rate Schedules  
 Other**

G-LEND	Market Center Lending Service .....	24598,18179-G
G-CT	Core Gas Aggregation Service .....	23588,21740,25112,21741,20052,25513, 24307,25114-25116,23305,22155-22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	27171-G
G-PPPS	Gas Public Purpose Program Surcharge .....	26651,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-10/20	Winter Gas Savings Program .....	25045, 25046, 25047-G

**Rate Schedules  
 Experimental**

G-CS	Climate Smart .....	24894-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises .....	27139,18625-G
G-NGV2	Experimental Compressed Natural Gas Service .....	27140,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	24600,26741,22070-G
G-LNG	Experimental Liquefied Natural Gas Service .....	26742,21890-G

(T)

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PITCO
Anderson & Poole	Douglass & Liddell	PPL EnergyPlus, LLC
Arizona Public Service Company	Downey & Brand	Pinnacle CNG Company
BART	Duke Energy	Praxair
BP Energy Company	Duncan, Virgil E.	R. W. Beck & Associates
Barkovich & Yap, Inc.	Dutcher, John	RCS, Inc.
Bartle Wells Associates	Ellison Schneider & Harris LLP	RMC Lonestar
Blue Ridge Gas	Energy Management Services, LLC	Recon Research
Braun & Associates	FPL Energy Project Management, Inc.	SCD Energy Solutions
C & H Sugar Co.	Foster Farms	SCE
CA Bldg Industry Association	Foster, Wheeler, Martinez	SESCO
CAISO	Franciscan Mobilehome	SMUD
CLECA Law Office	G. A. Krause & Assoc.	SPURR
CSC Energy Services	GLJ Publications	Santa Fe Jets
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
California Energy Commission	Green Power Institute	Sempra Utilities
California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
California Public Utilities Commission	Heeg, Peggy A.	Sierra Pacific Power Company
California Water Company	Hitachi	Silicon Valley Power
Calpine	Hogan Manufacturing, Inc.	Smurfit Stone Container Corp
Cameron McKenna	Imperial Irrigation District	Southern California Edison Company
Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Chamberlain, Eric	J. R. Wood, Inc.	TFS Energy
Chevron Company	JTM, Inc.	Tabors Caramanis & Associates
Chris, King	Los Angeles Dept of Water & Power	Tecogen, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen
Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	