

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 9, 2008

**Advice Letter 2951-G**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Request for Implementation of PG&E's 2009 Winter Gas Savings Program for Residential and Commercial Customers: '10/20 Plus' Program**

Dear Mr. Cherry:

Advice Letter 2951-G is effective October 2, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
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San Francisco, CA 94177

415.973.4977  
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August 22, 2008

**Advice 2951-G**

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: Request for Implementation of PG&E's 2009 Winter Gas Savings Program for Residential and Commercial Customers: '10/20 Plus' Program**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 2.

**Purpose**

PG&E requests the California Public Utilities Commission's (CPUC or Commission) approval to implement the 2009 10/20 Plus Program (10/20 Plus or Program), a natural gas conservation incentive program, for the upcoming 2008-09 winter season. The Program is part of a comprehensive winter plan to assist its natural gas customers in managing winter gas bills. In light of forecasted high natural gas prices during the upcoming winter months, PG&E believes the proposed Program will be a highly effective vehicle for promoting customer awareness and assistance in managing high winter heating bills.

The 2009 Program proposal is nearly identical to the 2008 Program approved by the Commission in Resolution G-3405 on September 20, 2007. Residential and commercial gas customers may receive a 20-percent rebate if they reduce their cumulative gas usage by at least 10 percent during the January-to-February 2009 period<sup>1</sup> or receive a 1-percent rebate for each 1 percent reduction in gas usage ("one-for-one") up to 9 percent (e.g., a customer who reduces cumulative gas use by 5 percent will receive a 5 percent rebate). PG&E will also continue to apply a

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<sup>1</sup> Customers under Schedule G-1 NGV and GL-1 NGV, which were available to customers starting February 7, 2006, are also eligible for the program. Consistent with the 2008 program, customers taking service under a qualifying rate schedule in conjunction with noncore transportation rate Schedule G-EG and/or Schedule G-NT on the same service agreement do not qualify for the program. Also consistent with the 2008 program, the 10/20 rebate will be calculated on applicable PG&E natural gas charges, including charges billed under Schedule G-PPPS – *Gas Public Purpose Program Surcharge*. Charges billed under Schedule G-SUR – *Customer-Procured Franchise Fee Surcharge* and applicable utility user's taxes will be excluded from the rebate calculation.

weather adjustment in an effort to isolate conservation efforts and encourage additional participation.

PG&E plans a comprehensive marketing campaign to promote 10/20 Plus in the broader context of gas conservation this winter. The 10/20 Program, in conjunction with other winter conservation tips, will help provide customers with an incentive to cut back on their gas usage this winter, which will also result in lower winter gas bills. PG&E requests Energy Division approval of the program, consistent with Ordering Paragraph 7 in Resolution G-3405, by October 2, 2008, so that PG&E may begin its marketing efforts with the aim to allow customers more time to make home and business improvements that will contribute to lower gas usage before the start of the winter season.

### **Background**

For the past three winters, as part of a comprehensive set of winter gas initiatives, PG&E has offered a 10/20 Winter Gas Savings Program. The 10/20 Programs are designed to provide relief to residential and commercial customers from expected high winter gas bills by providing a direct monetary incentive for customers to conserve and reduce their natural gas use. In approving the 2008 Program, Resolution G-3405 stated, "These programs were authorized because the Commission found that they should encourage conservation and provide customers with an opportunity to lower their winter gas bills."<sup>2</sup>

For the 2008 Program, 44 percent of customers qualified for a 10/20 bill credit by reducing their usage on average by 19 percent. Despite colder than normal temperatures in January and February, the program's weather adjustment mechanism had the effect of neutralizing deviations from normal winter temperatures when measuring gas usage and conservation.<sup>3</sup>

PG&E believes the 2009 10/20 Program will raise customer awareness and help customers reduce their gas usage and bills by focusing attention on wise and efficient use of natural gas in both homes and businesses.

### **10/20 Program Analysis**

In compliance with Resolution G-3405, Ordering Paragraph 5, PG&E conducted a study of its past three 10/20 programs. The study parameters were mutually agreed upon by The Utility Reform Network (TURN), The Division of Ratepayer Advocates (DRA), The Energy Division, and PG&E. The study concluded that the program has been successful because gas usage declined more than 5 percent each year of the program, on a weather-adjusted basis. In addition, the study found that the program is sustainable into the near future because almost 30 percent of residential

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<sup>2</sup> Resolution G-3405, p. 2.

<sup>3</sup> As in the 2008 10/20 Plus Program, PG&E is applying a weather adjustment regardless of the magnitude of deviations from normal temperatures

customers have never earned a rebate and the forecasted bundled gas rate for January 2009 is substantially higher than January 2008. For these reasons, PG&E looks forward to offering its customers a 10/20 Plus Program in 2009.

### **Proposed '10/20 Plus' Winter Gas Savings Program**

PG&E's proposal for its 2009 Program is almost identical to 2008 Program. The following details are the same:

#### Weather Adjustment

PG&E will include a weather adjustment in order to more equitably measure customer conservation efforts. To accomplish this, PG&E will adjust the base year usage, against which customer conservation efforts are measured, to reflect colder or warmer weather patterns in the 2008-2009 10/20 Plus program period. The details of this weather adjustment are defined in the revised Schedule G-10/20 Plus filed herein.<sup>4</sup>

#### Eligibility

Residential customers, as well as commercial customers on gas rate Schedules G-1, G-1 NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, and G-NR2 are eligible for the program. All customers served on eligible rate schedules can participate in the program as long as: (1) they began service with PG&E before November 2008; (2) they maintain continuous service at the same service address through February 2009; and (3) service was initiated at that address by any PG&E customer prior to January 2008.<sup>5</sup>

#### Conservation Period

PG&E encourages customers to conserve during the four typically coldest months of the year, December through March, when gas usage and bills are generally at their highest for the year. Usage comparisons and rebates for the 2009 10/20 Plus are based upon prorated January and February usage.<sup>6</sup> However, as is communicated to the customer, conservation should begin as soon as the meter is read in December and continue until the meter is read in March in order to fully capture the

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<sup>4</sup> To incorporate this adjustment into the program and provide successful customers with their rebate as soon as possible, PG&E will use all available recorded Heating Degree Days (HDDs) and forecast HDDs for the remaining part of February 2009 to allow for the rebate to be issued during the next billing period bill on or after February 28, 2009. Recorded and forecasted HDDs are based on temperature readings at eleven National Weather Service stations located in PG&E's service area. Those eleven stations are mapped to surrounding geographies and represent weather conditions in those areas. The temperature readings are weighted by gas sales in those eleven areas and a composite service area-wide estimate of HDDs is calculated.

<sup>5</sup> PG&E will allow premise usage, also known as a customer service address, to be used to calculate the base year usage target.

<sup>6</sup> For customers billed with SmartMeter™ data in place prior to the start of 10/20 Plus, usage comparisons and rebates will be based upon actual daily usage during the program period January 1 – February 28, 2009.

average daily January and February usage that will be used to determine the customer's rebate.<sup>7</sup>

### Rebate Methodology

The 2009 10/20 Plus program will mirror last year's rebate structure in that eligible customers will receive a 20-percent rebate if they reduce their cumulative gas use by 10 percent or more, or receive a one-to-one rebate for each percentage of cumulative year-over-base year reduction in gas use by less than 10 percent (e.g. a customer who reduces cumulative gas usage by 5 percent will receive a 5-percent rebate).

### Program Improvements for 2009

As mentioned above, the 2009 Program proposal is almost identical to the 2008 Program. For the 2009 Program, PG&E proposes the following two modifications from the 2008 Program:

First, PG&E proposes to modify the base year usage calculation. The 2008 Program used the average usage at the service address (premise) during the last three years for January and February, if available, and applied a system-wide normalization adjustment for weather. For 2009, PG&E proposes to use the usage information by the current customer at a premise for the prior three years, if available. However, if no usage history for the previous program period is available for the current customer, the previous three years historic usage at the premise will be used to develop the base usage. A system-wide normalization adjustment for weather will also be applied.<sup>8</sup>

Next, PG&E proposes to estimate the Program credits and provide the resulting rates for recovery of those estimated credits in its Annual Gas True-Up (AGT) filing. PG&E will then update those estimates in the AGT Update filing in December 2008 using the forecasted cost of gas for January and February 2009, consistent with its illustrative 2009 cost of gas filed in that update. Given the current volatility of natural gas prices, this will ensure that PG&E is collecting an amount that more closely reflects actual procurement prices during the Program months.

PG&E believes that the above-mentioned improvements will benefit customers and improve eligibility for the 10/20 Program.

### **Recovery of 10/20 Plus Winter Gas Savings Program Costs**

PG&E requests authorization to recover from customers \$5 million for 10/20 Plus marketing and implementation costs. PG&E proposes that each customer class pay

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<sup>7</sup> For bills that contain days outside of the 10/20 period, an Average Daily Usage for the bill is calculated and then prorated for the number of days in the 10/20 period.

<sup>8</sup>The proposed weather normalization process is also defined in the revised Schedule G-10/20 Plus.

for actual program rebates received by customers in that class and their corresponding share of marketing and implementation costs, as discussed below. The final program costs allocated to customer classes will also reflect the actual split between procurement and transportation.<sup>9</sup> The illustrative rate impact of the \$5 million in marketing and implementation costs for participating classes is shown on tables 1-4 in Attachment 1. The estimated impact of the 10/20 Plus Marketing and Implementation costs for the average non-CARE bundled residential customer during the summer months of 2009 would be \$0.07 per month or an increase of about 0.2 percent over current rates.

PG&E proposes to continue the 10/20 Plus cost recovery mechanism approved by the Commission in Resolution G-3405. For residential customers, PG&E proposes that the forecast program costs be recovered in procurement and transportation rates from April through October, when natural gas prices are generally lower, to further mitigate higher winter season customer bills. For commercial customers, who have widely varying usage patterns across the year, PG&E proposes to recover the forecast program costs over the entire calendar year.

Core procurement and transportation revenues to recover the 10/20 Plus costs will be recorded in the Winter Gas Savings Program (WGSP) subaccounts of the Purchased Gas Account (PGA) and Core Fixed Cost Account (CFCA), respectively.

The 10/20 Plus rebates paid to qualifying customers will be recorded in the WGSP subaccounts of the PGA and the CFCA. Authorized program marketing and implementation costs will be recorded in the WGSP subaccounts based on the forecast procurement/transportation split submitted in the AGT Update Filing in December and adjusted for the actual split once the actual rebates are known. Any unspent amounts collected for marketing and implementation will be returned to customers through an adjustment to the WGSP transportation and procurement subaccounts.

In order to assure that program costs are paid for by the customer class receiving the benefit, the balance in the WGSP subaccount of the PGA, reflecting any difference between the procurement portion of forecast program costs recovered in procurement rates and actual procurement-related program costs on a customer class-by-customer-class basis, will be amortized in monthly core procurement rates beginning January 1, 2010. Similarly, the balance in the WGSP subaccount of the CFCA, reflecting any difference between the transportation portion of forecast program costs recovered in transportation rates and actual transportation-related program costs by customer class will be amortized in core transportation rates beginning January 1, 2010 as part of the AGT.

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<sup>9</sup> This is consistent with the agreement with the School Project for Utility Rate Reform (SPURR) in 2005 as approved in Advice 2675-G-A.

Revisions to Preliminary Statement Part D – *Purchased Gas Account*, and Preliminary Statement Part F - *Core Fixed Cost Account* consistent with this filing are included in Attachment 2.

### **Bill Rebates to Sub-Metered Customers**

Customers served under the provisions of Rate Schedule GT may elect to have PG&E provide bill calculation services to assist them in determining their submetered tenant's utility charges.

PG&E will remind all other master-metered customers with submetered tenants of their obligation to pass along any refunds to their tenants, in accordance with CPUC Decision 04-11-033 and Public Utilities Code 739.5(b). It is PG&E's intention to send notification by letter to all master-metered customers with submetered tenants explaining the nature of the bill credit and provide sample calculations. The sample calculations are to provide guidance and direction to the master-metered customers in calculating the amount of bill credit for each tenant.

### **Protest Period**

Anyone wishing to protest this filing may do so by sending a letter by **September 11, 2008**, which is **20 days** from the date of this filing.<sup>10</sup> The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company

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<sup>10</sup> The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### **Effective Date**

Customer surveys have indicated that PG&E should advertise this program earlier and more extensively to increase customer awareness and to allow time for customers to take action on conservation tips that could lower gas usage. For this reason, PG&E would like to begin promoting 10/20 Plus in October. PG&E requests that Energy Division approve this filing on or before **October 2, 2008**. As discussed herein, the proposed 10/20 Plus Program will be implemented beginning on January 1, 2009.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically or via U.S. mail to parties shown on the attached list, and to the service lists for A.05-06-004 (Energy Efficiency), Resolution G-3405 (last year's 10/20 Program), Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**



Vice President - Regulatory Relations

### **Attachments**

cc: Service Lists – A.05-06-004, Resolution G-3405

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Hughes

Phone #: 415-973-1877

E-mail: mehr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2951-G

Tier: [2]

Subject of AL: Request for Implementation of PG&E's Natural Gas 2009 Winter Gas Savings Program for Residential and Commercial Customers: '10/20 Plus' Program

Keywords: contracts

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: October 2, 2008

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rate Schedule G-10/20

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

## ATTACHMENT I: TABLES 1 AND 2

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2009 WINTER GAS SAVINGS PROGRAM: 10/20 PLUS**

TABLE 1: 10/20 PLUS RATES (a)

	Totals	Transportation	Procurement
1 10/20 Plus Marketing and Implementation Costs	\$5,000		
2 Franchise Fees and Uncollectibles Expense (FF&U)	1.2151%		
3 10/20 Plus Marketing and Implementation Costs Including FF&U	\$5,061		
4 Illustrative Allocation Factors Between Transportation and Procurement	100%	30%	70%
5 Illustrative Allocation of 10/20 Plus Marketing and Implementation Costs	\$5,061	\$1,518	\$3,543
6 Adopted Annual Core Volumes (mth) for Transportation and Procurement		3,038,621	2,979,265
7 Resulting ECPT Rate for Transportation and Procurement (Non-CARE) (b)	\$0.00169	\$0.00050	\$0.00119
8 20% Discount on Total for CARE Customers Implemented via Transportation Rate	80%	32%	100%
9 Resulting ECPT Rate for Transportation and Procurement (CARE) (b)	\$0.00135	\$0.00016	\$0.00119

**TABLE 2: ILLUSTRATIVE IMPACT OF 10/20 PLUS MARKETING AND IMPLEMENTATION COSTS**  
**WITH EQUAL CENTS PER THERM (ECPT) IMPLEMENTATION (a)**

	Present Rates (4/1/2008)	Proposed Rates w/10/20 Plus M&A Costs	Annualized % Change
<b><u>BUNDLED RATES</u></b>			
1 Non-CARE Residential (b)	\$1.36850	\$1.37019	0.1%
2 CARE Residential (b)	\$1.09480	\$1.09615	0.1%
3 Small Commercial	\$1.21013	\$1.21182	0.1%
4 Large Commercial	\$1.03364	\$1.03533	0.2%
<b><u>TRANSPORTATION+PPP ONLY RATES</u></b>			
5 Non-CARE Residential (b)	\$0.49438	\$0.49488	0.1%
6 CARE Residential (b)	\$0.22068	\$0.22084	0.1%
7 Small Commercial	\$0.34380	\$0.34430	0.1%
8 Large Commercial	\$0.15952	\$0.16002	0.3%

- a) 10/20 Plus revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an equal cents per therm basis via the December update of PG&E's 2009 AGT Filing. Final impacts of the 10/20 Plus program will be based on actual credits earned by each class with segmentation between transportation and procurement causation reflected in WGSP balancing accounts incorporated in rates effective January 1, 2010.
- b) Residential impacts are shown on annual basis only for comparison with commercial class impacts. Actual 10/20 Plus recovery from residential customers will occur in summer months (April - October 2008) as discussed in AL 29XX-G. Proposed residential rates and illustrative residential bill impacts are shown, respectively, on Tables 3 and 4.

**REVISED**  
ATTACHMENT I: TABLES 3 AND 4

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2009 WINTER GAS SAVINGS PROGRAM: 10/20 PLUS MARKETING AND IMPLEMENTATION COSTS**

**TABLE 3: CALCULATION OF RATE RECOVERY FROM RESIDENTIAL CLASS DURING APRIL - OCTOBER 2008 PERIOD (a)**  
(Note: Only Applies to Residential Class; Commercial Rates Change for 10/20 Plus On January 1, 2008 for annual recovery)

	<u>Total</u>	<u>Procurement</u>	<u>Transportation</u>
1 <b>Residential Share of 10/20 Plus Costs (Equal Cents Per Therm Initial Recovery)</b>			
10/20 Plus Program Marketing and Implementation Costs (\$ 000)	\$5,061	\$3,543	\$1,518
2 Residential Share of Annual Adopted Volumes (2005 BCAP Decision)	71.6%	72.0%	70.7%
3 Illustrative Residential Share of 10/20 Program Marketing and Implementation Costs	\$3,625	\$2,551	\$1,073
			<u>Adopted Apr-Oct Avg. Yr. (Mth)</u>
4 Residential Bundled Volumes			809,414
5 Residential Transport Volumes			2,436
6 Less G-10 Transportation Adj.			1,210
7 Adjusted Residential Transportation Volumes			810,640
	<u>Allocated RRQ (\$ 000)</u>	<u>Adopted Residential Summer Volumes (Mth)</u>	<u>Rates (\$/th)</u>
8 10/20 Plus Non-CARE Residential Program Cost for Rate Recovery - Procurement	\$2,551	809,414	\$0.00315
9 10/20 Plus Non-CARE Program Cost for Rate Recovery - Transportation	\$1,073	810,640	\$0.00132
10 Non-CARE Residential Rate for Bundled Customers	\$3,625		\$0.00448
11 Rate for CARE Residential - Procurement			\$0.00315
12 Rate for CARE Residential - Transportation			\$0.00043
13 Rate for CARE Residential - Totals for Bundled Customers			\$0.00358

**TABLE 4: ILLUSTRATIVE RESIDENTIAL RATE AND SUMMER BILL IMPACT OF 10/20 PLUS MARKETING AND IMPLEMENTATION COSTS**

	<u>Present Rates (4/1/2008)</u>	<u>Rates w/10/20 Plus (a)</u>	<u>Summer Change</u>
<b>Recovery in April through October 2008</b>			
1 Non-CARE Residential Bundled Rate	\$1.36850	\$1.37298	0.3%
2 CARE Residential Bundled Rate	\$1.09480	\$1.09838	0.3%
3 Non-CARE Residential Transportation+PPP Only Rates	\$0.49438	\$0.49570	0.3%
4 CARE Residential Transportation+PPP Only Rates	\$0.22068	\$0.22111	0.2%
<b>Average Illustrative Residential Bill Impact During Summer Months (April 1 through October 31, 2008) (b)</b>			
5 Average Illustrative Bundled Bill with 10/20 Marketing and Implementation Costs	\$33.97		
6 Present Average Illustrative Bundled Bill	\$33.86		
7 Average Monthly Bill Change	\$0.11		
8 Percentage Change	0.3%		

a) 10/20 Plus Marketing and Implementation revenue recovery will be implemented using forecasted total program costs allocated across applicable core classes on an equal cents per therm basis via the December update of PG&E's 2009 AGT Filing. Final impacts of the 10/20 Plus program will be based on actual credits earned by each class with segmentation between transportation and procurement causation reflected in WGSP balancing accounts incorporated in rates effective January 1, 2010.

b) Based on 25 therms per month average Summer season usage per residential individually metered customer as adopted in PG&E's BCAP D.05-06-029.

**ATTACHMENT 1  
Advice 2951-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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27167-G	GAS SCHEDULE G-1020 WINTER GAS SAVINGS PROGRAM Sheet 1	25045-G
27168-G	GAS SCHEDULE G-1020 WINTER GAS SAVINGS PROGRAM Sheet 2	25046-G
27169-G	GAS TABLE OF CONTENTS Sheet 1	27162-G
27170-G	GAS TABLE OF CONTENTS Sheet 3	27143-G



**GAS SCHEDULE G-1020**  
**WINTER GAS SAVINGS PROGRAM**

Sheet 1

**APPLICABILITY:** Schedule G-10/20 Plus rewards gas customers who reduce their natural gas usage during the period from January 1, 2009 through February 28, 2009, compared to the customer's Base Usage (defined below). Customers who reduce usage by at least ten percent (10%) will receive a twenty percent (20%) discount. Customers who reduce usage from one to nine percent (1% - 9%) will receive a corresponding 1% to 9% discount. This schedule is applicable to residential and commercial customers served on one of the following PG&E rate schedules: G-1, G1-NGV, GL1-NGV, GM, GS, GT, GL-1, GML, GSL, GTL, G-NR1 and G-NR2. (T)

The following are excluded from participating in this schedule: (1) customers at service addresses that did not have continuous service during the period January 1, 2008 through February 29, 2008; (2) customers who initiated service at their current service address on or after November 1, 2008; and (3) customers taking service under a qualifying rate schedule in conjunction with noncore transportation rate Schedule G-EG and/or Schedule G-NT on the same service agreement. (T)

Schedule G-10/20 establishes a limited rebate for natural gas conservation to assist customers in managing projected above average natural gas prices during the 2008-2009 winter. Regardless of the customer's billing cycle, the start and end dates of this program are January 1, 2009 and February 28, 2009, respectively, for all eligible customers. (T)

**TERRITORY:** This schedule applies everywhere PG&E provides natural gas service.

**RATES:** The rebate is available to eligible customers achieving a reduction in natural gas usage during the period January 1, 2009 through February 28, 2009 (program period) compared to the customer's Base Usage. (T)

Base Usage (BU) equals the customer's average usage at the service address for the same period during the prior three winters, if available, adjusted for leap years and weather differences on a monthly basis. The weather differences result in an average decrease in BU of 3.8% for residential customers and 3.6% for commercial customers. (T)

The customer's bill will continue to be calculated according to their otherwise applicable schedule during the program period. (T)

Customers who reduce usage by at least ten percent (10%) will receive a twenty percent (20%) rebate on their PG&E natural gas charges during the program period. Customers who reduce usage from one to nine percent (1% - 9%) will receive a corresponding 1% to 9% rebate on their PG&E natural gas charges during the program period.

**SPECIAL CONDITIONS:** 1. If the customer was not at the current service address or does not have usage for the corresponding 2008 period, the BU may include prior customer(s)'s usage at the service address, when available, for the corresponding periods of the prior three winters. (T)

2. Customer must meet the applicability criteria of the program and also receive continuous service during the program period. (T)

(Continued)



**GAS SCHEDULE G-1020**  
**WINTER GAS SAVINGS PROGRAM**

Sheet 2

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

3. If successful in reducing natural gas usage, customers will receive a rebate on their PG&E natural gas charges for the period January 1, 2009 and February 28, 2009, excluding utility user's taxes and franchise fee surcharges under Schedule G-SUR and calculated on a prorated basis to calendarize the charges as necessary. The rebate will be calculated on applicable PG&E customer, procurement, and transportation charges, and applicable charges billed under Schedule G-PPPS. (T)
4. For customers billed with SmartMeter™ data in place prior to the start of the 10/20 program, the actual exact daily usage during the program period between January 1 and February 28 will be used. All customers whose billing periods do not align exactly with the January 1 and February 28 respective start and end dates of the program will have their usage prorated during those months. (T)  
|  
(T)
5. The customer's reduction in natural gas usage will be rounded to the nearest whole number percentage point for the purpose of determining eligibility for the rebate.
6. A system-wide correction of the BU amount will be made for colder or warmer than normal weather that might occur during the 2009 program period. Heating Degree Days (HDD) is a measure of how far below a standard reference temperature (60 degrees Fahrenheit) the actual temperatures during the program period have been. The temperature readings at eleven (11) National Weather Service stations in PG&E's service area will be used. BU amounts will be adjusted in the event that actual temperatures during the program period (as measured by HDD) differ from normal system-wide weather HDD. Normal system-wide weather for the program period is 584.1 HDDs. The system-wide HDDs for the program period will be based on all available recorded weather data and a forecast of the remaining weather to allow for the rebate to be issued during the next billing period bill on or after February 28, 2009 (T)  
|  
(T)
7. PG&E is not required to develop an adjusted BU amount for customers that might have experienced increased consumption due to occupancy increases or changes in consumption patterns, or for customers who have implemented efficiency and conservation measures in the previous year to allow these customers to qualify for the bill rebate.
8. A minimum reduction of 1% is required to receive a rebate. Similarly, customers exceeding 10% reductions will only be rewarded with a 20% rebate.
9. For customers with multiple accounts, summary billings, or multiple meters at a premise, the rebate will be calculated and applied, if applicable, to each of the customer's individual service agreements.
10. For master-meter customers that sub-meter, the rebate shall be determined by usage measured by the master-meter. Master-metered customers, including mobile home park owners with sub-metered tenants, receiving a rebate shall distribute the rebate to sub-metered tenants consistent with Public Utilities Code section 739.5(b).

(Continued)

Advice Letter No: 2951-G  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed August 22, 2008  
 Effective October 2, 2008  
 Resolution No. \_\_\_\_\_



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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
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Ancillary Services Coalition	Douglas & Liddell	PITCO
Anderson & Poole	Douglass & Liddell	PPL EnergyPlus, LLC
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California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
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Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
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City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen
Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	