

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



October 1, 2008

Advice Letter 2949-G/3316-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Add Fourteen New Sites to Hazardous Substance Mechanism

Dear Mr. Cherry:

Advice Letter 2949-G/3316-E is effective September 10, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



August 11, 2008

Advice 2949-G/3316-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Add Fourteen New Sites to Hazardous Substance Mechanism

Purpose:

Pacific Gas & Electric Company (PG&E) hereby requests Commission approval to include fourteen additional sites in the Hazardous Substance Cost Recovery Account as referenced within gas and electric Preliminary Statements Part AN and Part S *Hazardous Substance Mechanism*, in compliance with Decision (D.) 94-05-020. A description of each site is set forth in Attachment I to this filing. All of the sites with the exception of Wildcat Pipeline are PG&E Northern Area Hydroelectric Facilities. The sites are as follows:

<u>Site Name</u>	<u>Location</u>
Belden Hydroelectric Generation Facility	Plumas County, California
Bucks Creek Hydroelectric Generation Facility	Plumas County, California
Butt Valley Hydroelectric Generation Facility	Plumas County, California
Camp 1 Hydro Service Center	Magalia, California
Caribou I and II Hydroelectric Generation Facilities	Plumas County, California
Coal Canyon Hydroelectric Generation Facility	Butte County, California
Hat Creek 1 Hydroelectric Generation Facility	Shasta County, California
Oak Flat Hydroelectric Generation Facility	Plumas County, California
Pit 3 Hydroelectric Generation Facility	Shasta County, California
Pit 5 Hydroelectric Generation Facility	Shasta County, California
Poe Hydroelectric Generation Facility	Butte County, California
Rock Creek Hydroelectric Generation Facility	Plumas County, California
Rodgers Flat Hydro Service Center	Plumas County, California
Wildcat Pipeline	Manton, California

Background

D.94-05-020 requires California utilities to file an advice letter in order to include additional sites as part of the Hazardous Substance Mechanism. For each site the advice letter shall list: 1) the name of the site(s); 2) the location of the site(s); 3) the source, nature and approximate date of the contamination; 4) utility operations (historical and current) at the site(s), if any; and 5) environmental agency actions and oversight regarding the site(s), if any. In addition, D. 96-07-016 requires utilities to demonstrate that: 1) clean-up costs for which recovery is being sought are not being recovered through base rates or through any other recovery procedure, and 2) all of the costs for which recovery is being sought are hazardous waste clean-up costs (including insurance costs) found appropriate for recovery in the Collaborative Report.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 1, 2008**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Honesto Gatchalian, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

E-mail: PG&ETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **September 10, 2008**, which is 30 days after the date of filing. This Advice Letter is submitted as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre (415) 973-4716. Approval letters should be sent to PG&E Tariffs at PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

A handwritten signature in dark ink, appearing to read "Bruce K. Anglin". The signature is fluid and cursive, with the last name "Anglin" being more prominent.

Vice President - Regulatory Relations

Attachment 1 – Site Descriptions

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail : DXPU@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2949-G/3316-E**

Tier: [2]

Subject of AL: Add Fourteen New Sites to Hazardous Substance Mechanism

Keywords (choose from CPUC listing): HSM

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.95-05-020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☒ No

Resolution Required? ☐ Yes ☒ No

Requested effective date: **9/10/2008**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

gnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Site Name: Belden Hydroelectric Generation Facility

Location: State Highway 70 at Belden
Plumas County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of the Belden Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: PG&E's Belden Hydroelectric Generation Facility commenced operation in 1925 and operates under FERC license number 2105. Site facilities include the powerhouse, switchyard, the penstock, siphon, tunnel and forebay.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Belden Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Bucks Creek Hydroelectric Generation Facility

Location: State Highway 70 at Storrie
Plumas County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 1997 identified historical operations within the boundaries of PG&E's Bucks Creek Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Bucks Creek Hydroelectric Generation Facility began operation in 1928 and operates under FERC license number 619. The main site facilities include the powerhouse and switchyards. Other power generation related facilities include the penstock, tunnel, and forebay.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Bucks Creek Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Butt Valley Hydroelectric Generation Facility

Location: Prattville-Butt Reservoir Road, approximately 2.5 miles south of Prattville
Plumas County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of the Butt Valley Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: PG&E's Butt Valley Hydroelectric Generation Facility commenced operation in 1958 and operates under FERC license number 2105. The main site facilities include the powerhouse and switchyard. Other power generation related facilities include the penstock, tunnel, and associated water conveyance facilities.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Butt Valley Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Camp 1 Hydro Service Center

Location: 15449 Humbug Road
Magalia, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Camp I Hydro Service Center that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: Camp 1 Hydro Service Center was constructed in the early 1900's to support the construction and operations of the De Sabla Dam and various associated facilities. Today, the facility provides maintenance and repair services to PG&E's hydroelectric system in the region. The main site facilities include several buildings used for offices/headquarters, warehouses and hazardous wastes storage.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Camp 1 Hydro Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Caribou I and II Hydroelectric Generation Facilities

Location: Caribou Road, approximately 7 miles north of State Highway 70
Plumas County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Caribou I and II Hydroelectric Generation Facilities that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Caribou I and II Hydroelectric Generation Facilities began operation in 1921 and 1958, respectively; and operate under FERC license number 2105. Site facilities include the two powerhouses, three switchyards, penstocks, tunnels, Butt Valley Reservoir, and Camp Caribou.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Caribou I and II Hydroelectric Generation Facilities costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Coal Canyon Hydroelectric Generation Facility

Location: Coal Canyon Road off State Highway 70, approximately 7 miles northwest of Oroville
Butte County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Coal Canyon Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Coal Canyon Hydroelectric Generation Facility began operation in 1907. Site facilities include the powerhouse and switchyard, the penstock, Upper Miocene Canal and Parish Camp.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Coal Canyon Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Hat Creek 1 Hydroelectric Generation Facility

Location: Cassel Fall Road, near Cassel
Shasta County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Hat Creek 1 facility that may have resulted in a release of fuel hydrocarbons, metals and other chemicals.

Utility Operations at the Site: The Hat Creek 1 Hydroelectric Generation Facility began operation in 1921 and operates under FERC license number 2661. Site facilities include the powerhouse, switchyard, and associated buildings, the penstock, forebay, canal, reservoir and associated former residential facilities.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Hat Creek 1 Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Oak Flat Hydroelectric Generation Facility

Location: Caribou Road, 7.5 miles north of State Highway 70
Plumas County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Oak Flat Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Oak Flat Hydroelectric Generation Facility began operation in 1985 and operates under FERC license number 2105. Site facilities include the powerhouse and switchyard, the penstock, Belden Dam Gate House and forebay.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Oak Flat Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Pit 3 Hydroelectric Generation Facility

Location: Forest Route 37N06 off Clark Creek Road, approximately 10 miles northwest of Burney
Shasta County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Pit 3 facility that may have resulted in a release of fuel hydrocarbons, solvents, PCBs and other chemicals.

Utility Operations at the Site: The Pit 3 Hydroelectric Generation Facilities began operation in 1925 and operates under FERC license number 223. Site facilities include the powerhouse, switchyard, and associated buildings, the penstocks, valve house, tunnel, intake structure, Pit 3 Dam and Lake Britton.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Pit 3 Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Pit 5 Hydroelectric Generation Facility

Location: End of Pit 5 Road, approximately 18 miles northwest of Burney
Shasta County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Pit 5 facility that may have resulted in a release of fuel hydrocarbons, solvents, PCBs and other chemicals.

Utility Operations at the Site: The Pit 5 Hydroelectric Generation Facility began operation in 1944 and operates under FERC license number 223. Site facilities include the powerhouse, switchyard, and associated buildings, four penstocks, a valve house, two tunnels, and two dams.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Pit 5 Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Poe Hydroelectric Generation Facility

Location: End of Bardee's Bar Road off State Highway 70,
approximately 14 miles northeast of Oroville
Butte County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Poe Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Poe Hydroelectric Generation Facility began operation in 1958 and operates under FERC license number 2107. Site facilities include the powerhouse, switchyards and associated buildings, the penstock, tunnel and reservoir.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Poe Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Rock Creek Hydroelectric Generation Facility

Location: State Highway 70 at Rock Creek
Plumas County, California

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Rock Creek Hydroelectric Generation Facility that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Rock Creek Hydroelectric Generation Facility began operation in 1950 and operates under FERC license number 1962. Site facilities include the powerhouse, switchyards and associated buildings, the penstock, reservoir, and Rock Creek-Cresta Camp.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Rock Creek Hydroelectric Generation Facility costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Rodgers Flat Hydro Service Center

Location: State Highway 70 at Storrie
Plumas County

Source, Nature, and Approximate Date of Contamination: An environmental site assessment performed in October 2007 identified historical operations within the boundaries of PG&E's Rodgers Flat Hydro Service Center that may have resulted in a release of fuel hydrocarbons, PCBs and other chemicals.

Utility Operations at the Site: The Rodgers Flat Hydro Service Center was constructed in the early 1960's to support the operations of the Rock Creek Hydroelectric Generating Facility and various associated facilities. Today, the Service Center provides maintenance and repair services to PG&E's hydroelectric system in the region. Site facilities include several buildings used for offices/headquarters, metal work shop, building maintenance shop, garages, and hazardous wastes storage.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Rodgers Flat Hydro Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Wildcat Pipeline

Location: On the North Fork of Battle Creek, 1.5 miles west of Manton
Manton, California

Source, Nature, and Approximate Date of Contamination: Wildcat Pipeline was a water conveyance pipeline associated with PG&E's Battle Creek hydroelectric project. Over the years of operation (since 1912), the pipeline was sandblasted and painted as part of regular maintenance. Investigations completed in January 2008 have identified lead and asbestos in the soils along the pipeline route. Asbestos material was used as a sheeting, flange sealant, and pipe wrap along the pipeline and in the foundation footing of the pipeline.

Utility Operations at the Site: The Wildcat Pipeline was a water conveyance pipeline associated with PG&E's Battle Creek hydroelectric project. The pipeline was installed in 1912 partly within PG&E-owned property and partly within easements. The pipeline consists of a 24-inch metal pipe that is approximately 5,450 feet long. As part of the Battle Creek Salmon and Steelhead Restoration Project, the Wildcat Pipeline will be removed.

Environmental Agency Actions: PG&E has requested the North Coast Regional Water Quality Control Board to be the lead oversight agency for the site remediation.

Nature of Costs: The Wildcat Pipeline cleanup costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PITCO
Anderson & Poole	Douglass & Liddell	PPL EnergyPlus, LLC
Arizona Public Service Company	Downey & Brand	Pinnacle CNG Company
BART	Duke Energy	Praxair
BP Energy Company	Duncan, Virgil E.	R. W. Beck & Associates
Barkovich & Yap, Inc.	Dutcher, John	RCS, Inc.
Bartle Wells Associates	Ellison Schneider & Harris LLP	RMC Lonestar
Blue Ridge Gas	Energy Management Services, LLC	Recon Research
Braun & Associates	FPL Energy Project Management, Inc.	SCD Energy Solutions
C & H Sugar Co.	Foster Farms	SCE
CA Bldg Industry Association	Foster, Wheeler, Martinez	SESCO
CAISO	Franciscan Mobilehome	SMUD
CLECA Law Office	G. A. Krause & Assoc.	SPURR
CSC Energy Services	GLJ Publications	Santa Fe Jets
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
California Energy Commission	Green Power Institute	Sempra Utilities
California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
California Public Utilities Commission	Heeg, Peggy A.	Sierra Pacific Power Company
California Water Company	Hitachi	Silicon Valley Power
Calpine	Hogan Manufacturing, Inc.	Smurfit Stone Container Corp
Cameron McKenna	Imperial Irrigation District	Southern California Edison Company
Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Chamberlain, Eric	J. R. Wood, Inc.	TFS Energy
Chevron Company	JTM, Inc.	Tabors Caramanis & Associates
Chris, King	Los Angeles Dept of Water & Power	Tecogen, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen
Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	