

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 15, 2008

**Advice Letter 2945-G**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Request to Convert PG&E's Natural Gas Vehicle Rate  
Schedules from Experimental to Standard Status**

Dear Mr. Cherry:

Advice Letter 2945-G is effective August 30, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division

July 31, 2008

**Advice 2945-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Request to Convert PG&E's Natural Gas Vehicle Rate Schedules from Experimental to Standard Status**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this advice letter is to end the experimental status of PG&E's Natural Gas Vehicle (NGV) rate schedules (G-NGV1 – "Experimental Natural Gas Service for Compression on Customers' Premises", G-NGV2 – "Experimental Compressed Natural Gas Service", and G-NGV4 – "Experimental Gas Transportation Service to Noncore Natural Gas Vehicles"), effective January 1, 2009. The impact of this proposed change in NGV rate status is to bring forward in time the stream of transportation revenues paid by NGV customers with a slight one-time rate reduction benefit to the customers currently taking service on all of PG&E's standard transportation rate schedules. This change will produce the following results:

- Provides a ongoing standard tariff status for PG&E's NGV customer classes which have seen significant growth in their annual gas usage<sup>1</sup>; and
- Provides greater transparency in the cost allocation and rate design process by eliminating the two-stage cost allocation and rate design process currently required to develop rates for PG&E's experimental NGV rate classes.

**Background**

PG&E's G-NGV1 rate schedule provides uncompressed natural gas transportation and optional procurement service for vehicular use by PG&E core customers. These core customers then compress the natural gas for use in their own vehicles

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<sup>1</sup> 2007 core NGV volumes were approximately 17.5 times those from 1994.

and/or natural gas vehicles owned by the general public. PG&E's G-NGV2 rate schedule provides compressed core natural gas transportation and optional procurement service to the general public at PG&E-owned NGV fueling facilities. PG&E's rate schedule G-NGV4 provides uncompressed natural gas transportation service for vehicular use by PG&E's noncore customers.

Rate schedules G-NGV1 and G-NGV2, were first established on an experimental basis on April 19, 1990, for PG&E's core NGV customers pursuant to CPUC Decision No. 90-04-021. Rate schedule G-NGV4 was implemented by advice letter, effective August 18, 1992.

Under experimental status the rates for G-NGV1 and G-NGV2 schedules are calculated using the following two-step process:

- Step 1 A first "run" of PG&E's cost allocation and rate design model, excluding the NGV customer classes, is performed. During this run, 100% of PG&E's authorized gas transportation revenue requirement is allocated to and collected through the rates paid by PG&E's standard (e.g., non-experimental) customer classes.
- Step 2 A second "run" of PG&E's cost allocation and rate design model is then performed including the NGV customer class to calculate the NGV transportation rates.

PG&E's G-NGV4 rates are set equal to the rates paid by customers served under PG&E's rate schedule G-NT – "Gas Transportation Service to Noncore End-Use Customers."

Accordingly, the experimental NGV rate schedules produce revenue in excess of PG&E authorized transportation revenue requirement. Consequently, the Natural Gas Vehicle Balancing Account (NGVBA) was established as a device to track and periodically return the revenue collected by PG&E through its experimental NGV rate schedules to customers. PG&E's NGVBA balances are currently credited to customers annually in PG&E's Annual Gas True-Up (AGT) advice filings.

### **Impacts of Proposal**

PG&E proposes to eliminate "Step 1" in the current NGV cost allocation and rate design process. Instead, "Step 2" will be used to allocate costs and calculate PG&E's transportation rates. This proposed change will have no impact on the rates paid by PG&E's NGV customers served under rate schedules G-NGV1 and G-NGV2. However, it will result in a slight reduction in the transportation rates paid by PG&E's other customer classes since NGV customers will be allocated a portion of PG&E's authorized transportation revenue requirement up front. Because PG&E's rate schedule G-NGV4 rates are set equal to rate schedule G-NT rates, customers served under rate schedule G-NGV4 will see a slightly reduced rate. In essence, this proposed change simply allows PG&E's non-NGV

customer class to benefit from the existence of NGV load up front rather than through annual after-the-fact NGVBA amortization.

The attached Table A shows the illustrative rate impacts of PG&E's proposal based on PG&E's currently adopted transportation and Public Purpose Program surcharge rates.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 20, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jj@cpuc.ca.gov](mailto:jj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **August 30, 2008**, which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cheyette". The signature is written in a cursive style and is positioned above the typed name.

Vice President, Regulatory Relations

Attachments

cc: Service List

**Table A**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**ILLUSTRATIVE IMPACT OF ENDING EXPERIMENTAL STATUS OF PG&E's NGV RATES**

**ILLUSTRATIVE CLASS AVERAGE RATES INCLUDING TRANSPORTATION AND G-PPPS (\$/th, (a), (b) )**

Line No.	<u>Customer Class</u>	<u>April 2008 (Baseline and 10/20 Plus) (A)</u>	<u>Rates With NGV No Longer Experimental (B)</u>	<u>% Change (C)</u>
<b>TRANSPORTATION and PPP Surcharge - Retail Core</b>				
1	Residential Non-CARE (c)	\$.494	\$.494	(0.03%)
6	Residential CARE	\$.205	\$.205	(0.05%)
2	Small Commercial Non-CARE (c)	\$.344	\$.344	(0.03%)
3	Large Commercial	\$.160	\$.159	(0.03%)
<b>TRANSPORTATION and PPP SURCHARGE- Retail Noncore</b>				
4	Industrial - Distribution (G-NT-D)	\$.137	\$.137	(0.03%)
5	Industrial - Transmission (G-NT-T)	\$.050	\$.050	(0.02%)
6	Industrial - Backbone (G-NT-BB)	\$.032	\$.032	(0.03%)
7	Electric Generation - Transmission (G-EG-D/T)	\$.019	\$.019	(0.05%)
8	Electric Generation - Backbone (G-EG-BB)	\$.006	\$.006	(0.17%)
<b>TRANSPORTATION and PPP SURCHARGE - Wholesale Core and Noncore</b>				
9	Alpine Natural Gas	\$.024	\$.024	(0.04%)
10	Coalinga	\$.024	\$.024	0.00%
11	Island Energy	\$.044	\$.044	0.00%
12	Palo Alto	\$.017	\$.017	(0.06%)
13	West Coast Gas - Castle	\$.073	\$.073	(0.03%)
14	West Coast Gas - Mather-D	\$.063	\$.063	(0.03%)
15	West Coast Gas - Mather-T	\$.025	\$.025	(0.04%)
<b>TRANSPORTATION and PPP SURCHARGE - NGV1, NGV2, and NGV4 (experimental rate schedules)</b>				
16	NGV1 - (uncompressed service)	\$.085	\$.085	0.00%
17	NGV2 - (compressed service)	\$.960	\$.960	0.00%
18	NGV 4 - Distribution (uncompressed service)	\$.129	\$.129	(0.03%)
19	NGV 4 - Transmission (uncompressed service)	\$.045	\$.045	(0.02%)

(a) Class average transportation rates include volumetric equivalent customer charge and exclude intrastate backbone transmission and storage charges.

(b) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(c) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Hughes

Phone #: 415-973-1877

E-mail: mehr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2945-G

Tier: [2]

Subject of AL: Request to End the Experimental Status of PG&E's NGV Rate Schedules

Keywords: contracts

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: July 31, 2008

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 2945-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27151-G	GAS SCHEDULE G-NGV1 NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMER's PREMISES Sheet 1	27139-G
27152-G	GAS SCHEDULE G-NGV1 NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMER's PREMISES Sheet 2	18625-G
27153-G	GAS SCHEDULE G-NGV2 NATURAL GAS SERVICE Sheet 1	27140-G
27154-G	GAS SCHEDULE G-NGV2 NATURAL GAS SERVICE Sheet 2	18626-G
27155-G	GAS SCHEDULE G-NGV4 NATURAL GAS SERVICE TO NONCORE NATURAL GAS VEHICLES Sheet 1	24600-G
27156-G	GAS SCHEDULE G-NGV4 NATURAL GAS SERVICE TO NONCORE NATURAL GAS VEHICLES Sheet 2	26741-G
27157-G	GAS SCHEDULE G-NGV4 NATURAL GAS SERVICE TO NONCORE NATURAL GAS VEHICLES Sheet 3	22070-G
27158-G	GAS TABLE OF CONTENTS Sheet 1	27141-G
27159-G	GAS TABLE OF CONTENTS Sheet 2	27142-G
27160-G	GAS TABLE OF CONTENTS Sheet 3	27143-G



**GAS SCHEDULE G-NGV1  
 NATURAL GAS SERVICE  
 FOR COMPRESSION ON CUSTOMER'S PREMISES**

Sheet 1  
 (T)

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	1.12742
Transportation Charge:	<u>0.06197</u>
Total:	\$1.18939

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV1**  
**NATURAL GAS SERVICE**  
**FOR COMPRESSION ON CUSTOMER'S PREMISES**

Sheet 2  
 (T)

**ALTERNATIVE  
 PROCUREMENT  
 OPTIONS:**

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.\*

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

**CURTAILMENT  
 OF SERVICE:**

Service under this rate schedule may be curtailed. See Rule 14 for details.

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\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



**GAS SCHEDULE G-NGV2  
 NATURAL GAS SERVICE**

Sheet 1  
 (T)

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$1.12742	N/A
<u>Transportation Charge:</u>	0.93799	N/A
<b>Total:</b>	<b>\$2.06541</b>	<b>\$2.63546</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV2**  
**NATURAL GAS SERVICE**

Sheet 2  
 (T)

**SERVICE AGREEMENT:** The Customer must execute a Compressed Natural Gas Service Agreement (Form No. 79-753) in order to receive service under this schedule.

**FUELING CERTIFICATION:** Individuals responsible for fueling a Natural Gas Vehicle shall be required to complete training sessions to be certified to fuel a vehicle. Each individual must sign and date the Certificate of Instruction for Fueling Natural Gas Vehicles (Form 79-754).

**ALTERNATIVE PROCUREMENT OPTION:** Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule and will be subject to the applicable rates specified in Schedule G-CT.

Customers taking service on this schedule in conjunction with Schedule G-CT will be subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

**CURTAILMENT OF SERVICE:** Service under this rate schedule may be curtailed. See Rule 14\* for details.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.



**GAS SCHEDULE G-NGV4  
 NATURAL GAS SERVICE  
 TO NONCORE NATURAL GAS VEHICLES**

Sheet 1  
 (T)

**APPLICABILITY:** This rate schedule\* applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E.

**TERRITORY:** Schedule G-NGV4 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day
0 to 5,000	\$ 2.03342
5,001 to 10,000	\$ 6.05688
10,001 to 50,000	\$ 11.27310
50,001 to 200,000	\$ 14.79485
200,001 to 1,000,000	\$ 21.46586
1,000,001 and above	\$182.08603

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV4  
 NATURAL GAS SERVICE  
 TO NONCORE NATURAL GAS VEHICLES**

Sheet 2  
 (T)

RATES:  
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) ..... \$0.00343

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02152

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.12835	\$0.16798
Tier 2: 20,834 to 49,999	\$0.08804	\$0.11356
Tier 3: 50,000 to 166,666	\$0.08171	\$0.10501
Tier 4: 166,667 to 249,999	\$0.07895	\$0.10129
Tier 5: 250,000 and above*	\$0.02152	\$0.02152

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES  
 FEES AND  
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\* Tier 5 Summer and Winter rates are the same.

(Continued)



**GAS SCHEDULE G-NGV4**  
**NATURAL GAS SERVICE**  
**TO NONCORE NATURAL GAS VEHICLES**

Sheet 3  
 (T)

**SEASONS:** Summer season is from April 1 through October 31. Winter season is from November 1 through March 31.

**SERVICE AGREEMENT:** A Natural Gas Service Agreement (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

**SHRINKAGE:** Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

**NOMINATIONS:** Nominations are required for gas transported under this schedule. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

**BACKBONE TRANSMISSION TRANSPORTATION SERVICE:** Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form No. 79-866) must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier.



**GAS TABLE OF CONTENTS**

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<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....	27158-G	(T)
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Preliminary Statements .....	27144,24225-G	
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Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential</b>		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service .....	27124,23487-G
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	27125,23734-G
G-CS	ClimateSmart .....	24894-G
GM	Master-Metered Multifamily Service .....	27126,23019-G
GS	Multifamily Service .....	27127,26894,23215-G
GT	Mobilehome Park Service .....	27128,26896,26568-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service.....	27129,26898-G
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises .....	27130,23740-G
GML	Master-Metered Multifamily CARE Program Service .....	270131,26901,23027-G
GSL	Multifamily CARE Program Service.....	27132, 271333,23216-G
GTL	Mobilehome Park CARE Program Service.....	27134, 27135,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G
<b>Rate Schedules Non-Residential</b>		
G-NR1	Gas Service to Small Commercial Customers .....	27136,23035-G
G-NR2	Gas Service to Large Commercial Customers .....	27137,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	27138-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers .....	27107-G
G-NGV1	Natural Gas Service for Compression on Customers Premises .....	27151, 27152-G (T) (L)
G-NGV2	Compressed Natural Gas Service.....	27153,27154-G (T) (L)
G-NGV4	Gas Transportation Service to Noncore Natural Gas Vehicles.....	27155, 27156, 27157-G (T) (L)
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	24583,26731,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	26732,22895,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities .....	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	26733,26781,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G
G-SFS	Standard Firm Storage Service .....	24587,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service .....	24588,22301-G
G-NAS	Negotiated As-Available Storage Service.....	24589-G
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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PITCO
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California League of Food Processors	Hanna & Morton	Sequoia Union HS Dist
California Public Utilities Commission	Heeg, Peggy A.	Sierra Pacific Power Company
California Water Company	Hitachi	Silicon Valley Power
Calpine	Hogan Manufacturing, Inc.	Smurfit Stone Container Corp
Cameron McKenna	Imperial Irrigation District	Southern California Edison Company
Cardinal Cogen	Innercite	St. Paul Assoc.
Casner, Steve	International Power Technology	Sunshine Design
Cerox	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
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Chevron Company	JTM, Inc.	Tabors Caramanis & Associates
Chris, King	Los Angeles Dept of Water & Power	Tecogen, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	TransCanada
City of Palo Alto	MBMC, Inc.	Turlock Irrigation District
City of San Jose	MRW & Associates	U S Borax, Inc.
Clean Energy Fuels	Manatt Phelps Phillips	United Cogen
Coast Economic Consulting	Matthew V. Brady & Associates	Utility Cost Management
Commerce Energy	McKenzie & Associates	Utility Resource Network
Commercial Energy	Meek, Daniel W.	Utility Specialists
Constellation	Merced Irrigation District	Vandenberg Air Force
Constellation New Energy	Mirant	Verizon
Consumer Federation of California	Modesto Irrigation District	Wellhead Electric Company
Crossborder Energy	Morgan Stanley	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Morrison & Foerster	White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	