

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



July 31, 2008

Advice Letter 2925-G-A/3272-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplement – Revision of Form 62-0687 – Application for Service,
Existing Service – Relocation/Change Service, to Streamline and Expedite
Application Process

Dear Mr. Cherry:

Advice Letter 2925-G-A/3272-E-A is effective June 19, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Pacific Gas and
Electric Company®

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

May 20, 2008

Advice 2925-G/3272-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revision of Form 62-0687- *Application for Service, Existing Service - Relocation/Change Service, To Streamline and Expedite Application Process*

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric Form 62-0687. The affected tariffs are listed on the enclosed Attachment I.

Purpose and Background

PG&E is currently engaged in work process improvements that will enable the company to streamline operations, leverage new technology, increase and expedite service to its customers. One of these processes is the Application Validation Process (AVS) in which PG&E customer service representatives help customers fill out information on line and/or obtain information that is missing from Applications.

Form Revisions

Form 62-0687 has been revised and reorganized to ask more questions in a more straightforward manner. One section, Applicant Design and Installation Option, is deleted from this form because information regarding Applicant Design is relevant only to Applications for new service, not to Applications for Relocation/Change on existing service. This section was mistakenly included in the previous revision to this Form 62-0687 and is therefore deleted here. In addition, new information regarding zip codes and uniform resource locators (URL), are revised.

Form revisions are attached to this advice letter in red-lined format.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 9, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **June 19, 2008**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink, reading "Brian K. Cheyette". The signature is written in a cursive style with a vertical line separating the first and last names.

Vice President, Regulatory Relations

Attachments

cc: Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Megan Hughes

Phone #: 415-973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

☐

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2925-G/3272-E

Tier: [2]

Subject of AL: Revision of Form 62-0687- Application for Service, Existing Service - Relocation/Change Service, To Streamline and Expedite Application Process

Keywords: Forms

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas and Electric Form 62-0687

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

ATTACHMENT 1
Advice 3272-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27548-E	Electric Sample Form No. 62-0687 Application for Relocation/Rearrangement	26521-E
27549-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27541-E
27550-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 12	26370-E



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling	Revised	Cal. P.U.C. Sheet No.	27548-E
	Revised	Cal. P.U.C. Sheet No.	26521-E

Electric Sample Form No. 62-0687
Application for Relocation/Rearrangement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3272-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed May 20, 2008
Effective _____
Resolution No. _____

Application for Service

Existing Service-Relocate/Change Service

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93729-8949. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or Call 1-877-PGE-SRVC. *Indicates optional fields. This application is intended for stand-alone relocation requests. If your project also requires new service, please complete a new service application in place of this one. New service applications can be found at <http://www.pge.com/mybusiness/customerservice/brochuresforms/>.

Project Type

Type of Work (please choose one)

- ☐ Residential Single Family ☐ Residential Subdivision ☐ Commercial/Industrial/Agricultural
☐ Mixed Use (Commercial/Residential Combination) ☐ Agency (City, County, Cal-Trans)

Reason for Relocation / Rearrangement Request (please check all that apply) *

- ☐ Panel/Meter Relocation (Gas & Electric) ☐ Panel Upgrade (No Load Added) ☐ Panel Upgrade (Added Load)
☐ Temporarily De-energize Panel ☐ Temporarily De-energize Service ☐ Temporarily Disconnect Service
☐ Cut off/Demolition ☐ Meter or Meter Size Change ☐ Service Relocation (Pipes & Electric Wires)
☐ Relocate PG&E Facilities (Poles, Boxes, Wires, Pipes, Guys) ☐ Overhead to Underground Conversion
☐ Other _____

Description of Work Requested: _____

Project Information

- ☐ Gas ☐ Electric Overhead ☐ Electric Underground ☐ Date Relocation Needed

Project Address or Lot Number City County Zip

Nearest Cross Street

Applicant / Company Name

- ☐ Individual ☐ Partnership ☐ Corporation ☐ Limited Liability Corporation ☐ Governmental Agency
☐ Sole Proprietor ☐ Other

Day Phone () *Cell Phone() *Fax () *Email address
(Correspondence will be sent via e-mail)

Applicant Address City State Zip

*Building Permit Number *PG&E Account Number Date PG&E facility rearrangement / relocation needed

PG&E may relocate or rearrange service in accordance with Gas and/or Electric Rules 2, 13, 15, 1, 20, 21 and LS schedules as applicable. There may be circumstances where application of PG&E's distribution/service extension rules would place an undue financial burden on PG&E. In these cases, PG&E may apply the exceptional case provisions of its Rules 15 and 16.

Contract Information

Legal name to appear on contract

- ☐ Individual ☐ Partnership ☐ Corporation ☐ Limited Liability Corporation ☐ Governmental Agency
☐ Sole Proprietor ☐ Other

*State of incorporation or LLC

Name of person authorized to sign contracts

(First Name, Middle Initial, Last Name)

Mailing address for contract City State Zip

*Contractor's Name *Contractor's Phone ()

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone () *Cell Phone () *Fax () *Email address

Mailing address City State Zip

*Contractor's Name *Contractor's Phone ()

Construction Information

You are permitted to select either PG&E or your own contractor to construct all or a portion of any new gas/electric distribution and / or service facilities. However, only PG&E may work on energized or pressurized facilities. More details regarding the installation option requirements are available through your local PG&E office. You should become familiar with the requirements before you make your selection (Please see the following pages under installation options for specific information. For projects that require both relocation work and new service, please complete the appropriate new service application. Those new service (and associated relocation work) applications can be found at <http://www.pge.com/mybusiness/customerservice/brochuresforms/>.

*If trenching is required, who will trench, backfill, and provide and install conduit?

☐ Applicant ☐ PG&E

*Proposed trench occupants: (please check all that apply)

☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other

Water, sanitary sewer, storm drain, LPG, oil or other fluid carrying piping or facilities are not permitted in a joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Electric Load Information

Main Switch Size (Service Termination Can) (amps) Number of meters at each service location

Voltage: (select one)

☐ 120/240, 3-wire, 1Ø ☐ 240/120, 4-wire, 3Ø ☐ 480/277, 4-wire, 3Ø ☐ 208/120, 4-wire, 3Ø

☐ 120/208, 3-wire, 1Ø ☐ Primary voltage (> 2,400Volts) ☐ Other (specify)

*If required, who will install the electric service wire?

☐ Applicant ☐ PG&E

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities & cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Number of meters at each service location

*If required, who will install the gas pipe? ☐ Applicant ☐ PG&E

General Construction

*Will temporary electric service be required? ☐ No ☐ Yes Date needed

*Will temporary gas service be required? ☐ No ☐ Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? ☐ No ☐ Yes

Have you ever completed a temporary power project with us before? ☐ No ☐ Yes

*Who will trench and backfill for Temporary Service?

☐ Applicant/Gas ☐ PG&E/Gas

☐ Applicant/Electric ☐ PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? ☐ No ☐ Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

*I request PG&E to provide a construction bid for:

☐ Gas Facilities ☐ Electric Facilities

PG&E gas or electric facilities require removal? ☐ No ☐ Yes ☐ Not sure Date Needed

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units *Total output of all generation(kW) *Generation Type

Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).

- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.
- L. Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
(First Name, Middle Initial, Last Name)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	27549-E	(T)
	Rate Schedules	27491,27504,27493,27542-E	
	Preliminary Statements	27495,27066,26739,27305-E	
	Rules	25588-E	
	Sample Forms	27550,26372,25587,25452,24958,26294,26295,25059-E	

(Continued)

Advice Letter No: 3272-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed May 20, 2008
Effective _____
Resolution No. _____



ELECTRIC TABLE OF CONTENTS **SAMPLE FORMS**

Sheet 12

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Sample Forms **Rule 2 Description of Service**

79-255	Agreement for Installation or Allocation of Special Facilities	7689-E
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Sample Forms **Rule 3 Application for Service**

01-8670	Credit Application	DELETE-E
02-2590	Interim Service Agreement.....	17250-E
62-0683	Application for Service-Residential Service.....	24052-E
62-0684	Application for Service-Residential Subdivision/Development	24053-E
62-0685	Application for Service-Commercial/Industrial Development.....	24054-E
62-0686	Application for Service-Agricultural Service.....	24055-E
62-0687	Application for Relocation/Rearrangement.....	27548-E
79-972	Agreement for Unmetered Electrical Service	25055-E
79-1038	Application for Essential Use Customer Sales	23599-E

(T)

Sample Forms **Rule 13 Temporary Service**

79-875	Rule 13 Temporary Service Agreement	22473-E
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Sample Forms **Rules 15 and 16 Distribution Line and Service Extensions**

62-0980	Distribution Service and Extension Agreement	24046-E
62-0981	Distribution Service and Extension Agreement, Option 1-Shared Construction	15613-E
62-0982	Distribution Service and Extension Agreement, Option 2-Competitive Bidding	21557-E
79-716	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant.....	21667-E
79-1003	Statement of Applicant's Contract of Anticipated Costs	21668-E
79-1004	Distribution and Service Extension Agreement-Exhibit A Cost Summary	21830-E
79-1018	Residential Rule 16 Electric/Gas Single Service Extensions.....	22107-E
79-1020	Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement.....	23650-E
79-1021	General Terms and Condition for Internal Combustion Incentive Electric Extension and Service Construction by Applicant.....	23651-E
79-1022	Internal Combustion Engine Conversion Incentive Distribution Service and Extension Billing Letter.....	23652-E
79-1023	Application for Service - Internal Combustion Engine Conversion Incentive - Agricultural Service	23653-E

(Continued)

Advice Letter No: 3272-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 20, 2008
 Effective _____
 Resolution No. _____

**ATTACHMENT 1
Advice 2925-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27022-G	Gas Sample Form No. 62-0687 Application for Relocation/Rearrangement	26519-G
27023-G	GAS TABLE OF CONTENTS Sheet 1	26991-G
27024-G	GAS TABLE OF CONTENTS Sheet 8	26520-E



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling	Revised	Cal. P.U.C. Sheet No.	27022-G
	Revised	Cal. P.U.C. Sheet No.	26519-G

Gas Sample Form No. 62-0687
Application for Relocation/Rearrangement

**Please Refer to Attached
Sample Form**

Advice Letter No: 2925-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed May 20, 2008
Effective _____
Resolution No. _____

Application for Service

Existing Service-Relocate/Change Service

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93729-8949. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or Call 1-877-PGE-SRVC. *Indicates optional fields.

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Project Type

Type of Work (please choose one)

☐ Residential Single Family ☐ Residential Subdivision ☐ Commercial/Industrial/Agricultural

☐ Mixed Use (Commercial/Residential Combination) ☐ Agency (City, County, Cal-Trans)

Reason for Relocation / Rearrangement Request (please check all that apply) *

☐ Panel/Meter Relocation (Gas & Electric) ☐ Panel Upgrade (No Load Added) ☐ Panel Upgrade (Added Load)

☐ Temporarily De-energize Panel ☐ Temporarily De-energize Service ☐ Temporarily Disconnect Service

☐ Cut off/Demolition ☐ Meter or Meter Size Change ☐ Service Relocation (Pipes & Electric Wires)

☐ Relocate PG&E Facilities (Poles, Boxes, Wires, Pipes, Guys) ☐ Overhead to Underground Conversion

☐ Other _____

Description of Work Requested: _____

Project Information

☐ Gas ☐ Electric Overhead ☐ Electric Underground ☐ Date Relocation Needed

Project Address or Lot Number City County Zip

Nearest Cross Street

Applicant / Company Name

☐ Individual ☐ Partnership ☐ Corporation ☐ Limited Liability Corporation ☐ Governmental Agency

☐ Sole Proprietor ☐ Other

Day Phone () *Cell Phone() *Fax () *Email address
(Correspondence will be sent via e-mail)

Applicant Address City State Zip

*Building Permit Number *PG&E Account Number Date PG&E facility rearrangement / relocation needed

PG&E may relocate or rearrange service in accordance with Gas and/or Electric Rules 2, 13, 15, 1, 20, 21 and LS schedules as applicable. There may be circumstances where application of PG&E's distribution/service extension rules would place an undue financial burden on PG&E. In these cases, PG&E may apply the exceptional case provisions of its Rules 15 and 16.

Contract Information

Legal name to appear on contract

☐ Individual ☐ Partnership ☐ Corporation ☐ Limited Liability Corporation ☐ Governmental Agency

☐ Sole Proprietor ☐ Other

*State of incorporation or LLC

Name of person authorized to sign contracts
(First Name, Middle Initial, Last Name)

Deleted: Reason for Relocation / Rearrangement Request (please check all that apply)¶

¶
☐ Remodel /Addition ☐
Overhead to Underground
Conversion ☐ Repair ☐
Other ¶

¶
☐ Commercial/Industrial ☐
Residential Single Family
☐ Residential Subdivision¶

¶
Description of Work Requested:
¶

Mailing address for contract	City	State	Zip
*Contractor's Name	*Contractor's Phone ()		

Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative			
Day Phone ()	*Cell Phone ()	*Fax ()	*Email address
Mailing address	City	State	Zip
*Contractor's Name	*Contractor's Phone ()		

Construction Information

You are permitted to select either PG&E or your own contractor to construct all or a portion of any new gas/electric distribution and / or service facilities. However, only PG&E may work on energized or pressurized facilities. More details regarding the installation option requirements are available through your local PG&E office. You should become familiar with the requirements before you make your selection (Please see the following pages under installation options for specific formation)

*If trenching is required, who will trench, backfill, and provide and install conduit?
☐ Applicant ☐ PG&E

*Proposed trench occupants: (please check all that apply)
☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other

Water, sanitary sewer, storm drain, LPG, oil or other fluid carrying piping or facilities are not permitted in a joint trench.
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Electric Load Information

Main Switch Size (Service Termination Can) (amps) Number of meters at each service location

Voltage: (select one)
☐ 120/240, 3-wire, 1Ø ☐ 240/120, 4-wire, 3Ø ☐ 480/277, 4-wire, 3Ø ☐ 208/120, 4-wire, 3Ø
☐ 120/208, 3-wire, 1Ø ☐ Primary voltage (> 2,400Volts) ☐ Other (specify)

*If required, who will install the electric service wire?
☐ Applicant ☐ PG&E

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities & cost of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Number of meters at each service location

*If required, who will install the gas pipe? ☐ Applicant ☐ PG&E

General Construction

*Will temporary electric service be required? ☐ No ☐ Yes Date needed

*Will temporary gas service be required? ☐ No ☐ Yes Date needed

If, yes please complete the following:

Deleted: Applicant Design and Installation Options

... [1]

*Will Temporary Service power be operated for less than one year? ☐ No ☐ Yes

Have you ever completed a temporary power project with us before? ☐ No ☐ Yes

*Who will trench and backfill for Temporary Service?

☐ Applicant/Gas ☐ PG&E/Gas

☐ Applicant/Electric ☐ PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? ☐ No ☐ Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

*I request PG&E to provide a construction bid for:

☐ Gas Facilities ☐ Electric Facilities

PG&E gas or electric facilities require removal? ☐ No ☐ Yes ☐ Not sure Date Needed

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units *Total output of all generation(kW) *Generation Type

Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.
- L. Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/

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Deleted: customer_service/new_construction_services/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature _____ Print Name _____ Date _____
(First Name, Middle Initial, Last Name)



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Advice Letter No: 2925-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed May 20, 2008
Effective _____
Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
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Blue Ridge Gas
Bohannon Development Co
BP Energy Company
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C & H Sugar Co.
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CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
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Chevron Texaco
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City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
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URM Groups
Utility Resource Network
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White & Case
WMA