

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 5, 2008

Advice Letter 2923-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Schedule G-CPX – Crossover Gas Procurement Service to
Core End-Use Customers for Rates Effective May 10, 2008

Dear Mr. Cherry:

Advice Letter 2923-G is effective May 10, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



May 9, 2008

Advice 2923-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective May 10, 2008

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **May 10, 2008**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

Background

In accordance with Decision (D.) 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

Schedule G-CPX Rate

As adopted in D.03-12-008, the crossover rate is the higher of: 1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or 2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost

of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas (WACOG) or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.¹

For the period from **May 10, 2008, through June 9, 2008**, the following Schedule G-CPX rates will be in effect.

<u>Schedule G-CPX Rates</u>	<u>Per Therm</u>
Small Commercial Customers (Schedule G-NR1)	\$1.12744
Large Commercial Customers (Schedule G-NR2)	\$1.07981
Natural Gas Vehicle Customers (Schedule G-NGV1)	\$1.05177

Workpapers showing the calculation of these rates are included in this filing as Attachment II.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **May 29, 2008**. Protests should be mailed to:

CPUC Energy Division
 Tariff Files, Room 4005
 DMS Branch
 505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
 E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

¹ The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

In accordance with D. 03-12-008, PG&E requests that this advice filing become effective on **May 10, 2008**. The rates in this advice filing shall remain in effect until the next such filing with the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

A handwritten signature in cursive script that reads "Brian K. Cherry" followed by a small mark that appears to be "ROT".

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2923-G**

Tier: **1**

Subject of AL: Rates for Schedule G-CPX – Crossover Gas Procurement Service to Core End-Use Customers, effective May 10, 2008

Keywords (choose from CPUC listing): **PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **5/10/2008**

No. Of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPX

Service affected and changes proposed¹: Crossover Gas Procurement Service to Core End-Use Customers

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2923-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

26990-G	GAS SCHEDULE G-CPX CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	26920-G
26991-G	GAS TABLE OF CONTENTS Sheet 1	26986-G
26992-G	GAS TABLE OF CONTENTS Sheet 2	26987-G



GAS SCHEDULE G-CPX
CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE
CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

TERRITORY: Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Small Commercial Crossover Charge: (G-NR1)	\$1.12744 (I)
Large Commercial Crossover Charge: (G-NR2)	\$1.07981 (I)
Natural Gas Vehicle Crossover Charge: (G-NGV1)	\$1.05177 (I)

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	26991-G	(T)
Rate Schedules	26992,26988-G	
Preliminary Statements	26989,24225-G	(T)
Rules	24488-G	
Maps, Contracts and Deviations	21637-G	
Sample Forms	26520,24933,24369,26572,25059-G	

(Continued)

Advice Letter No: 2923-G
 Decision No. 03-12-008

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 9, 2008
 Effective May 10, 2008
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Residential**

Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	26969,23487-G
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	26970,23734-G
G-CS	ClimateSmart	24894-G
GM	Master-Metered Multifamily Service	26971,26971,23019-G
GS	Multifamily Service	26972,26894,23215-G
GT	Mobilehome Park Service	26973,26896,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	26974,26898-G
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	26975,23740-G
GML	Master-Metered Multifamily CARE Program Service	26976,26901,23027-G
GSL	Multifamily CARE Program Service.....	26977, 26978,23216-G
GTL	Mobilehome Park CARE Program Service.....	26979, 26980,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

**Rate Schedules
 Non-Residential**

G-NR1	Gas Service to Small Commercial Customers	26981,23035-G
G-NR2	Gas Service to Large Commercial Customers	26982,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	26983-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	26990-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	24583,26731,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	26732,22895,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	26733,26781,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,24464-G
G-SFS	Standard Firm Storage Service	24587,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	24588,22301-G
G-NAS	Negotiated As-Available Storage Service.....	24589-G
G-CFS	Core Firm Storage.....	24590,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	24465,26734,22903-G

(T)

(Continued)

Advice Letter No: 2923-G
 Decision No. 03-12-008

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

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 Effective May 10, 2008
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Crossover Rate Calculation

May-08

AECO Net Forward Calculation (\$/Dth)

May-08

Combined PGT/ANG fuel rate	0.98083
ANG Fuel	0.70%
PGT Fuel	1.22%
AECO Monthly Index (C\$/GJ, source CGPR)	8.9182
Exchange Rate (US\$/C\$)	0.9815
AECO "C" monthly commodity index (US\$/Dth)	\$ 9.235
ANG + PGT combined in-kind fuel rate	0.0192
ANG+PGT in-kind fuel charge	0.181
ANG volumetric rate	0.0000
PGT volumetric rate	0.0117
AECO "C" Net Forward Price (14+16+17+18)	\$9.4268

<u>Gas Price Index</u>	<u>Price, CA Border</u>	<u>Intrastate Transport</u>	<u>Total</u>
AECO C (CGPR)	\$9.4268	\$0.0531	\$9.4799
Southern Border-PG&E (NGI)	\$10.3800	\$0.0531	\$10.4331
Core WACOG	\$9.5407	\$0.0531	\$9.5938
Crossover Price at PG&E Citygate (\$/Dth)			\$10.4331

5/8/2008

Calculation of the G-CPX Crossover Core Procurement Rate

Gas Prices	
	Border Price (\$/Dth)
AECO C	\$9.4268
PG&E Topock (Source NGI)	\$10.3800
Core WACOG	\$9.5407

	<u>\$/Decatherm</u>	<u>\$/Therm</u>	<u>Components</u> <u>\$/Therm</u>	<u>Calculation</u>
G-CPX CROSSOVER CORE PROCUREMENT RATE				
CROSSOVER COMMODITY CHARGE				
Weighted Average Cost of Gas (WACOG)				(a)
WACOG at the Border	\$10.3800			(b)
Intrastate Backbone Volumetric Transport Charge	\$0.531			(c)=(a)+(b)
Total WACOG	10.4331	\$1.04331		
Franchise Fee	0.009596	<i>Changes in GRC</i>		
Uncollectible Fee	0.002555	<i>Changes in GRC</i>		
Subt F & U	0.012151	X WACOG at the Border		(d)=(a)*F&U Factor
WACOG with Franchise and Uncollectible	\$10.5592	\$1.05592		(e)=(c)+(d)
PGA Adjustment: Core Sales	\$0.0000	\$0.0000		(f)
PGA Adjustment: Hedging	\$0.0000	\$0.0000		
Cycled Carrying Cost of Gas in Storage	\$0.0065	\$0.0065		(g)
Total Core Commodity Charge				
Small Commercial			\$1.05657	(k)=(e)+(f)+(g)+(h) (l)=(e)+(f)+(g)+(i) (m)=(e)+(f)+(g)+(j)
Large Commercial			\$1.05657	
Natural Gas Vehicle			\$1.05657	
CORE FIRM STORAGE COSTS (Including F&U)				
CFSA Adjustment: Core Firm Storage Account	\$0.0000	\$0.0000		(n)
Small Commercial	\$1.588	\$0.01588	\$0.01588	(o) (r)=(n)+(o)
Large Commercial	\$0.963	\$0.00963	\$0.00963	(p) (s)=(n)+(p)
Natural Gas Vehicle	\$0.0795	\$0.00795	\$0.00795	(q) (t)=(n)+(q)
INTERSTATE & INTRASTATE CAPACITY CHARGES (Incl. F&U)				
CPDCA Adjustment (Incl. F&U)	(\$0.0803)	(\$0.0803)		(u)
BC System and NOVA Costs (Incl. F&U)				
Small Commercial	\$1.808	\$0.01808		(h)
Large Commercial	\$0.923	\$0.00923		(i)
Natural Gas Vehicle	\$0.0497	\$0.00497		(j)
Interstate Capacity Charges				
Small Commercial	\$4.184	\$0.04184		(v)
Large Commercial	\$2.137	\$0.02137		(w)
Natural Gas Vehicle	\$1.150	\$0.01150		(x)
Intrastate Backbone Capacity Charges				
Small Commercial	\$1.940	\$0.01940	\$0.07129	(y) (ab)=(u)+(v)+y
Large Commercial	\$0.991	\$0.00991	\$0.03248	(z) (ac)=(u)+(w)+(z)
Natural Gas Vehicle	\$0.533	\$0.00533	\$0.01377	(aa) (ad)=(u)+(x)+(aa)
WGSP - PROCUREMENT (Small and Large Comm'l)				
Small Commercial	0.10220	\$0.01022	\$0.01022	
Large Commercial	0.07650	\$0.00765	\$0.00765	
CORE BROKERAGE FEE				
	\$0.0320		\$0.00320	(ae)
SHRINKAGE RATE				
Shrinkage (Incl. F&U)	\$4.646	\$0.04646		(af)
Based on Core Shrinkage: 4.40%		<i>Changes in BCAP</i>		
PGA Adjustment: Core Shrinkage (Incl. F&U)	(\$0.7618)	(\$0.07618)		(ag)
Total Shrinkage Rate			(\$0.02972)	(ah)=(af)+(ag)
TOTAL G-CPX CORE PROCUREMENT CHARGE				
Small Commercial			\$1.12744	(ai)=(k)+(r)+(ab)+(ae)+(ah)
Large Commercial			\$1.07981	(aj)=(l)+(s)+(ac)+(ae)+(ah)
Natural Gas Vehicle			\$1.05177	(ak)=(m)+(t)+(ad)+(ae)+(ah)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	