

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 23, 2008

Advice Letter 2915-G

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: April 1, 2008 Gas Core Procurement Rate Changes

Dear Mr. Cherry:

Advice Letter 2915-G is effective April 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

March 25, 2008

**Advice 2915-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: April 1, 2008 Gas Core Procurement Rate Changes**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2008**. Specifically, this filing: 1) revises gas procurement rates for core customers; 2) revises PG&E's residential gas baseline quantities and rates as filed in Advice 2907-G; and 3) revises PG&E's gas transportation and procurement rates to recover 2008 10/20 Plus Winter Gas Savings Program (WGSP) costs from residential customers, as filed in Advices 2850-G/2850-G-A and approved in Resolution G-3405.

This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month<sup>1</sup>.

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1,

---

<sup>1</sup> See D.98-07-025, Ordering Paragraph 2.

G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$1.02387</b>	<b>\$1.00533</b>	<b>\$0.99200</b>	<b>\$0.95984</b>	<b>\$0.93375</b>

The Schedule G-CP rates effective **April 1, 2008**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.84775** per therm, compared to last month's WACOG of \$0.80274 per therm;
- b) A credit of \$0.00847 per therm to amortize over twelve months a \$22.4 million over collection in the Core Pipeline Demand Charge Account (CPDCA);
- c) A charge of \$0.01307 per therm to amortize over one month a \$2.69 million under collection in the Purchased Gas Account (PGA); and
- d) A charge of \$0.03384 per therm for residential, a charge of \$0.00979 per therm for small commercial, and a charge of \$0.00760 per therm for large commercial customers to collect procurement-related costs associated with PG&E's 2007 and 2008 10/20 Plus Winter Gas Savings Programs.

### **Recovery of 10/20 Plus WGSP Residential Transportation Costs**

On September 20, 2007, the Commission issued Resolution G-3405 approving PG&E's 10/20 Plus WGSP designed to encourage conservation by providing up to a 20 percent rebate to core gas customers who reduce their cumulative gas usage during the January and February 2008 billing period. As approved in Resolution G-3405, and as submitted and approved in Advices 2850-G and 2850-G-A, the forecasted residential portion of marketing costs and program rebates totaling \$15.2 million are to be recovered in residential transportation rates between April and October 2008.

### **April 2008 Residential Transportation Rate Changes**

In addition to the inclusion of PG&E's 10/20 Plus WGSP costs in transportation rates, PG&E will implement the residential baseline allowance and rate changes filed in Advice 2907-G. PG&E's baseline quantity change and 10/20 Plus WGSP cost recovery will have the following impacts on PG&E's residential transportation rates effective April 1, 2008.

#### **Residential Transportation Rates**

#### **Baseline Quantity Change and 2008 10/20 Plus Cost Recovery Schedules G-1, GS, GT, GM, G1-NGV**

(\$ per Therm)

	Rates Effective 1/1/08	Baseline Quantity Change	10/20 Plus Recovery	Rate (Effective 4/1/08)
Tier 1 (Baseline)	\$0.36238	\$0.35775	\$0.01510	<b>\$0.37285</b>
Tier 2 (Excess)	\$0.58705	\$0.57955	\$0.02447	<b>\$0.60402</b>
Residential NGV	0.13535	N/A	\$0.01898	<b>\$0.15433</b>

### **Effective Date**

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **April 1, 2008**.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **April 14, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry". The signature is written in a cursive style and includes a date "1/05" at the end.

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2915-G**

Tier: 1

Subject of AL: Core Procurement Rate Changes Effective April 1, 2008

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION, BASELINE**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **April 1, 2008**

.No. of tariff sheets: **33**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core Gas

Service affected and changes proposed<sup>1</sup>: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: [jjnj@cpuc.ca.gov](mailto:jjnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2915-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26882-G	Preliminary Statement Part B--Default Tariff Rate Components	26835-G
26883-G	Preliminary Statement Part B (Cont.)	26836-G
26884-G	Preliminary Statement Part B (Cont.)	26837-G
26885-G	Preliminary Statement Part B (Cont.)	26838-G
26886-G	Preliminary Statement Part B (Cont.)	26839-G
26887-G	Preliminary Statement Part B (Cont.)	26840-G
26888-G	Preliminary Statement Part B (Cont.)	26841-G
26889-G	Schedule G-1--Residential Service	26842-G
26890-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	26843-G
26891-G	Schedule GM--Master-Metered Multifamily Service	26844-G
26892-G	Schedule GM (Cont.)	23880-G
26893-G	Schedule GS--Multifamily Service	26845-G
26894-G	Schedule GS (Cont.)	23882-G
26895-G	Schedule GT--Mobilehome Park Service	26846-G
26896-G	Schedule GT (Cont.)	23884-G
26897-G	Schedule GL-1--Residential CARE Program Service	26847-G
26898-G	Schedule GL-1 (Cont.)	23886-G
26899-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	26848-G
26900-G	Schedule GML--Master-Metered Multifamily CARE Program Service	26849-G
26901-G	Schedule GML (Cont.)	23889-G
26902-G	Schedule GSL--Multifamily CARE Program Service	26850-G
26903-G	Schedule GSL (Cont.)	26851-G

**ATTACHMENT 1  
Advice 2915-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26904-G	Schedule GTL--Mobilehome Park CARE Program Service	26852-G
26905-G	Schedule GTL (Cont.)	26853-G
26906-G	Schedule G-NR1--Gas Service to Small Commercial Customers	26854-G
26907-G	Schedule G-NR2--Gas Service to Large Commercial Customers	26855-G
26908-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	26856-G
26909-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	26857-G
26910-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	26858-G
26911-G	Table of Contents -- Rate Schedules	26611-G
26912-G	Table of Contents -- Rate Schedules	26652-G
26913-G	Table of Contents -- Preliminary Statements	26653-G
26914-G	Table of Contents -- Title Page	26831-G



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.31048 (I)	0.54165 (I)	0.31048 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.27934) (R)	(0.32558) (R)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.01353 (I)	0.01353 (I)	0.01353 (I)	0.01353 (I)
WGSP—PROCUREMENT	0.03384 (I)	0.03384 (I)	0.03384 (I)	0.03384 (I)
WINTER HEDGING	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01388 (I)	0.01388 (I)	0.01388 (I)	0.01388 (I)
SHRINKAGE	0.03775 (I)	0.03775 (I)	0.03775 (I)	0.03775 (I)
CAPACITY CHARGE	0.06364 (I)	0.06364 (I)	0.06364 (I)	0.06364 (I)
CORE PROCUREMENT CHARGE (4)*	0.87156 (I)	0.87156 (I)	0.87156 (I)	0.87156 (I)
<b>TOTAL RATE</b>	<b>1.39672 (I)</b>	<b>1.62789 (I)</b>	<b>1.11738 (I)</b>	<b>1.30231 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.09196	(I)	0.09196	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500		0.00500	
CARE DISCOUNT	0.00000		(0.23193)	(R)
LOCAL TRANSMISSION	0.03234		0.03234	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	(0.00042)		(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123		0.01123	
WGSP—TRANSPORTATION	0.01353	(I)	0.01353	(I)
WGSP—PROCUREMENT	0.03384	(I)	0.03384	(I)
WINTER HEDGING	0.00000	(R)	0.00000	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.01124	(I)	0.01124	(I)
SHRINKAGE	0.03775	(I)	0.03775	(I)
CAPACITY CHARGE	0.04774	(R)	0.04774	(R)
CORE PROCUREMENT CHARGE (4)*	0.87156	(I)	0.87156	(I)
<b>TOTAL RATE</b>	<b>1.15966</b>	<b>(I)</b>	<b>0.92773</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20175	0.02629	0.26337	0.04546
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00023)	(0.00023)	(0.00023)	(0.00023)
SMARTMETER™ PROJECT— GAS	0.00896	0.00896	0.00896	0.00896
WGSP—TRANSPORTATION	0.00622	0.00622	0.00622	0.00622
WGSP—PROCUREMENT	0.00979 (I)	0.00979 (I)	0.00979 (I)	0.00979 (I)
WINTER HEDGING	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01301 (I)	0.01301 (I)	0.01301 (I)	0.01301 (I)
SHRINKAGE	0.03775 (I)	0.03775 (I)	0.03775 (I)	0.03775 (I)
CAPACITY CHARGE	0.05669 (I)	0.05669 (I)	0.05669 (I)	0.05669 (I)
CORE PROCUREMENT CHARGE (4)*	0.87156 (I)	0.87156 (I)	0.87156 (I)	0.87156 (I)
<b>TOTAL RATE</b>	<b>1.24673 (I)</b>	<b>1.07127 (I)</b>	<b>1.30835 (I)</b>	<b>1.09044 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21207	0.03661	0.27369	0.05578
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00004)	(0.00004)	(0.00004)	(0.00004)
SMARTMETER™ PROJECT – GAS	0.00207	0.00207	0.00207	0.00207
WGSP—TRANSPORTATION	0.00260	0.00260	0.00260	0.00260
WGSP—PROCUREMENT	0.00760 (I)	0.00760 (I)	0.00760 (I)	0.00760 (I)
WINTER HEDGING	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00923 (R)	0.00923 (R)	0.00923 (R)	0.00923 (R)
SHRINKAGE	0.03775 (I)	0.03775 (I)	0.03775 (I)	0.03775 (I)
CAPACITY CHARGE	0.03050 (R)	0.03050 (R)	0.03050 (R)	0.03050 (R)
CORE PROCUREMENT CHARGE (4)*	0.87156 (I)	0.87156 (I)	0.87156 (I)	0.87156 (I)
<b>TOTAL RATE</b>	<b>1.21457 (I)</b>	<b>1.03911 (I)</b>	<b>1.27619 (I)</b>	<b>1.05828 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128		0.93730	
WINTER HEDGING	0.00000	(R)	0.00000	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00792	(R)	0.00792	(R)
SHRINKAGE	0.03775	(I)	0.03775	(I)
CAPACITY CHARGE	0.01332	(R)	0.01332	(R)
CORE PROCUREMENT CHARGE (4)*	0.87156	(I)	0.87156	(I)
<b>TOTAL RATE</b>	<b>0.99572</b>	<b>(I)</b>	<b>1.87174</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.31048	(I)	0.54165	(I)	0.31048	(I)	0.54165	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500		0.00500		0.00500		0.00500	
CARE DISCOUNT	0.00000		0.00000		(0.27934)	(R)	(0.32558)	(R)
LOCAL TRANSMISSION	0.03234		0.03234		0.03234		0.03234	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00042)		(0.00042)		(0.00042)		(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123		0.01123		0.01123		0.01123	
WGSP—TRANSPORTATION	0.01353	(I)	0.01353	(I)	0.01353	(I)	0.01353	(I)
<b>TOTAL RATE</b>	<b>0.37285</b>	<b>(I)</b>	<b>0.60402</b>	<b>(I)</b>	<b>0.09351</b>	<b>(R)</b>	<b>0.27844</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.09196	(I)	0.09196	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500		0.00500	
CARE DISCOUNT	0.00000		(0.23193)	(R)
LOCAL TRANSMISSION	0.03234		0.03234	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	(0.00042)		(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123		0.01123	
WGSP—TRANSPORTATION	0.01353	(I)	0.01353	(I)
<b>TOTAL RATE</b>	<u><b>0.15433</b></u>	<b>(I)</b>	<u><b>(0.07760)</b></u>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<b>Total:</b>	<b>\$1.39672 (I)</b>	<b>\$1.62789 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49 (R)	2.18 (R)
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88 (R)	2.64 (R)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE  
 FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies\*\* and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	1.00533 (l)
Transportation Charge:	<u>0.15433 (l)</u>
Total:	\$1.15966 (l)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

\*\* Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<b>Total:</b>	\$1.39672 (I)	\$1.62789 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE  
(Continued)

**BASELINE QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.36 (R)	0.99 (R)
Q	0.59	0.83
R	0.49	1.72
S	0.36	0.76
T	0.59	1.16
V	0.56 (R)	1.16
W	0.33 (I)	0.99
X	0.39 (R)	0.83
Y	0.62 (I)	1.09 (R)

**SEASONAL CHANGES:**

The summer season is April 1 through October 31 and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, mobile home spaces, and permanent-residence RV units receiving gas service.

**CENTRAL BOILERS:**

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished such water and/or space heating.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<b>Total:</b>	\$1.39672 (I)	\$1.62789 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02456 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE  
(Continued)

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49 (R)	2.18 (R)
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88 (R)	2.64 (R)

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<b>Total:</b>	\$1.39672 (I)	\$1.62789 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02456 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE  
(Continued)

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49 (R)	2.18 (R)
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88 (R)	2.64 (R)

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTIONS:** Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<u>CARE Discount:</u>	<u>(0.27934) (R)</u>	<u>(0.32558) (R)</u>
<b>Total:</b>	<b>\$1.11738 (I)</b>	<b>\$1.30231 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE  
(Continued)

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49 (R)	2.18 (R)
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88 (R)	2.64 (R)

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTION:** Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM  
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	1.00533 (I)
Transportation Charge:	0.15433 (I)
CARE Discount:	<u>(0.23193) (R)</u>
Total:	\$0.92773 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<u>CARE Discounts:</u>	(0.27934) (R)	(0.32558) (R)
Total:	\$1.11738 (I)	\$1.30231 (I)
<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
Total:	\$1.39672 (I)	\$1.62789 (I)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.36 (R)	0.99 (R)
Q	0.59	0.83
R	0.49	1.72
S	0.36	0.76
T	0.59	1.16
V	0.56 (R)	1.16
W	0.33 (I)	0.99
X	0.39 (R)	0.83
Y	0.62 (I)	1.09 (R)

SEASONAL  
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD  
MEDICAL  
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL  
DWELLING  
UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, Mobilehome spaces, and permanent-residence RV units receiving gas service.

CENTRAL  
BOILERS:

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished with such water and/or space heating.

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
	<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
	<u>CARE Discount:</u>	(0.27934) (R)	(0.32558) (R)
	<b>Total:</b>	<b>\$1.11738 (I)</b>	<b>\$1.30231 (I)</b>
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
	<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
	<b>Total:</b>	<b>\$1.39672 (I)</b>	<b>\$1.62789 (I)</b>
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.17700	

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE  
 (Continued)

RATES:  
 (Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
 AVERAGE RATE  
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02456 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49 (R)	2.18 (R)
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88 (R)	2.64 (R)

SEASONAL  
 CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD  
 MEDICAL  
 QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	0.37285 (I)	0.60402 (I)
<u>CARE Discount:</u>	<u>(0.27934) (R)</u>	<u>(0.32558) (R)</u>
Total:	\$1.11738 (I)	\$1.30231 (I)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$1.02387 (I)	\$1.02387 (I)
<u>Transportation Charge:</u>	<u>0.37285 (I)</u>	<u>0.60402 (I)</u>
Total:	\$1.39672 (I)	\$1.62789 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE  
 (Continued)

RATES:  
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
 AVERAGE RATE  
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$1.02456 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49 (R)	2.18 (R)
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88 (R)	2.64 (R)

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.99200 (I)	\$0.99200 (I)	\$0.99200 (I)	\$0.99200 (I)	
Transportation Charge:	0.25473	0.07927	0.31635	0.09844	
<b>Total:</b>	<b>\$1.24673 (I)</b>	<b>\$1.07127 (I)</b>	<b>\$1.30835 (I)</b>	<b>\$1.09044 (I)</b>	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariff's are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			
	Customer Charge:			
	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.95984 (I)	\$0.95984 (I)	\$0.95984 (I)	\$0.95984 (I)
Transportation Charge:	0.25473	0.07927	0.31635	0.09844
<b>Total:</b>	<b>\$1.21457 (I)</b>	<b>\$1.03911 (I)</b>	<b>\$1.27619 (I)</b>	<b>\$1.05828 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$1.02387(I)
Residential NGV: (G1-NGV, GL1-NGV)	\$1.00533 (I)
Small Commercial (G-NR1)	\$0.99200 (I)
Large Commercial (G-NR2)	\$0.95984 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.93375 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
 FOR COMPRESSION ON CUSTOMER'S PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.93375 (I)
Transportation Charge:	<u>0.06197</u>
Total:	\$0.99572 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.93375 (I)	N/A
<u>Transportation Charge:</u>	0.93799	N/A
<b>Total:</b>	<b>\$1.87174 (I)</b>	<b>\$2.38834 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



Part BS ClimateSmart Balancing Account..... 24741, 24741-G

**Rate Schedules  
Residential**

Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G	
G-1	Residential Service .....	<b>26889</b> , 23487-G	(T)
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	<b>26890</b> , 23734-G	(T)
GM	Master-Metered Multifamily Service .....	<b>26891-26892</b> , 23019-G	(T)
GS	Multifamily Service .....	<b>26893-26894</b> , 23215-G	(T)
GT	Mobilehome Park Service .....	<b>26895-26896</b> , 23023, 26568-G	(T)
GL-1	Residential CARE Program Service.....	<b>26897-26898</b> -G	(T)
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises...	<b>26899</b> , 23740-G	(T)
GML	Master-Metered Multifamily CARE Program Service .....	<b>26900-26901</b> , 23027-G	(T)
GSL	Multifamily CARE Program Service.....	<b>26902-26903</b> , 23216-G	(T)
GTL	Mobilehome Park CARE Program Service.....	<b>26904-26905</b> , 23502, 26569, 26569*-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G	

**Rate Schedules  
Non-Residential**

G-NR1	Gas Service to Small Commercial Customers .....	<b>26906</b> , 23035-G	(T)
G-NR2	Gas Service to Large Commercial Customers .....	<b>26907</b> , 23037-G	(T)
G-CP	Gas Procurement Service to Core End-Use Customers .....	<b>26908</b> -G	(T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	26715-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	24583, 24988, 22037, 22038-G	
G-EG	Gas Transportation Service to Electric Generation .....	25037, 22895, 25038-25039-G	
G-ESISP	Exchange Service Through ISP Facilities .....	24364-24365-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	24760, 22897, 22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	24456-24457, 22135, 22047-22048, 24458-24460, 26610, 24461, 20042, 24462-24464-G	
G-SFS	Standard Firm Storage Service .....	24587, 22140-22141, 22300-G	
G-NFS	Negotiated Firm Storage Service .....	24588, 22301-G	
G-NAS	Negotiated As-Available Storage Service .....	24589-G	
G-CFS	Core Firm Storage.....	24590, 22147-22149-G	
G-AFT	Annual Firm Transportation On-System.....	24465, 24591, 22903-G	

**TABLE OF CONTENTS**

**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
-----------------	-----------------------	---------------------------------



**TABLE OF CONTENTS**

**Rate Schedules  
Non-Residential**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
G-AFTOFF	Annual Firm Transportation Off-System.....	24466, 24592, 22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	24467, 24593, 22178-G
G-AA	As-Available Transportation On-System .....	24468, 24594-G
G-AAOFF	As-Available Transportation Off-System .....	24469, 24595-G
G-NFT	Negotiated Firm Transportation On-System.....	24470, 22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	24471, 19294, 21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472, 22911, 22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473, 22912-22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities .....	23367-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	24596, 22915-G
G-PARK	Market Center Parking Service .....	24597, 18177-G

**Rate Schedules  
Other**

G-LEND	Market Center Lending Service.....	24598, 18179-G
G-CT	Core Gas Aggregation Service.....	23588, 21740, 25112, 21741, 20052, 25113, 24307, 25114-25116, 23305, 22155-22156, 25117, 22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	26602-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents....	21739-G
G-10/20	Winter Gas Savings Program.....	24147, 25045-25047-G
G-CS	ClimateSmart .....	24894-G

**Rate Schedules  
Experimental**

G-PPPS	Gas Public Purpose Program Surcharge .....	26651, 26651*, 23704-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	<b>26909</b> , (T) 18625-G
G-NGV2	Experimental Compressed Natural Gas Service .....	<b>26910</b> , 18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	24600, 24991, 22070-G
G-LNG	Experimental Liquefied Natural Gas Service.....	24990, 21890-G



**TABLE OF CONTENTS**

**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Part A	Description of Service Area and General Requirements .....	14615-14623, 18797-G
Part B	Default Tariff Rate Components <b>26882-26883, 26884-26885, 26886-26887, 26888</b> , 25010*-25 25012, 23229, 24979-24981, 24752-24753, 24982-24984, 24757, 26650, 26650*, 22024-G	(T)
Part C	Gas Accounting Terms and Definitions .....	23345, 24996-24997, 24663, 24973, 23347, 23760-23761, 24431, 23348, 23561, 23795, 23351, 25093-G
Part D	Purchased Gas Account .....	25094-25096, 26564-G
Part E	Credit Card Pilot Program memorandum Account (CCPPMA) .....	24229-24230-G
Part F	Core Fixed Cost Account .....	24144, 24623-24624, 26565-G
Part J	Noncore Customer Class Charge Account .....	23709, 24625, 25108-25109-G
Part K	Enhanced Oil Recovery Account .....	23762-G
Part L	Balancing Charge Account.....	23273-23274-G
Part O	CPUC Reimbursement Fee .....	24987-G
Part P	Income Tax Component of Contributions Provision .....	21646, 13501-G
Part Q	Affiliate Transfer Fees Account .....	23275-G
Part S	Interest .....	12773-G
Part T	Tax Reform Act of 1986 .....	12775-G
Part U	Core Brokerage Fee Balancing Account .....	23276-G
Part V	California Alternate Rates For Energy Account.....	23358, 24292-G
Part X	Natural Gas Vehicle Balancing Account.....	24809-G
Part Y	Customer Energy Efficiency Adjustment .....	23601-23602, 24491-24492-G



**TABLE OF CONTENTS**

**Table of Contents**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page	.....	26831-G	
Rate Schedules	.....	<b>26911-26912-G</b>	(T)
Preliminary Statements	.....	<b>26913, 26713-G</b>	(T)
Rules	.....	26830-G	
Maps, Contracts and Deviations	.....	24904-G	
Sample Forms	.....	26520, 26709, 26670, 26572, 24674-G	

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	