

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 1, 2008

Advice Letter 2911-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Update Core Allocation-PG&E Northern Path Backbone
Capacity and Related Tariff Revisions

Dear Mr. Cherry:

Advice Letter 2911-G is effective April 11, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

March 12, 2008

Advice 2911-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Update Core Allocation-PG&E Northern Path Backbone Capacity and Related Tariff Revisions

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheet and form are enclosed as Attachment 1.

Purpose

PG&E is revising its tariffs to update the Northern Path capacity allocations available to core customers in Schedule G-CT- *Core Gas Aggregation Service*. And, to change Attachment G of Form 79-845 Core Transport Agent Service Agreement reflecting those same volumes.

Background

In Advice Filing 2873-G, PG&E requested expedited Pre-Approval for three pipeline contracts used to transport natural gas supplies from Canada on behalf of PG&E's core gas customers. Advice Letter 2873-G became effective October 23, 2007, resulting in a minor adjustment of Canadian pipeline quantities. This Advice Letter implements conforming changes to PG&E's Schedule G-CT, providing CORE TRANSPORT AGENT (CTA) access to a pro rata share of the adjusted Canadian pipeline capacities.

Tariff Revisions

PG&E is revising gas rate Schedule G-CT – *Core Gas Aggregation Service* to increase the annual firm pipeline capacity on TransCanada's Foothills and Nova Gas Transmission Ltd., (NGTL) pipeline systems available to the core to 611,054 and 619,369 Dth/d, respectively. PG&E is also revising, the Core Transport Agent Service Agreement (Form 79-845 - CTA Agreement) Attachment G.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 1, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on April 11, 2008.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.04-01-025. Address changes to the General Order 96-B service list should be directed to Rose De la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cheery" with a small "MT" or similar mark at the end.

Vice President - Regulatory Relations

Attachments

CC: Service list for R.04-01-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2911-G

Tier: 2

Subject of AL: Update Core Allocation-PG&E Northern Path Backbone Capacity and Related Tariff Revisions

Keywords (choose from CPUC listing): Capacity

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: April 12, 2008

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedule G-CT and Form 79-845 Attachment G

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2911-G**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 26869-G | Schedule G-CT--Core Gas Aggregation Service | 25114-G |
| 26870-G | Sample Form 79-845--Core Gas Aggregation Service Agreement | 25118-G |
| 26871-G | Table of Contents -- Rate Schedules | 26652-G |
| 26872-G | Table of Contents -- Sample Forms | 26670-G |
| 26873-G | Table of Contents -- Title Page | 26708-G |



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
 (Continued)

OPTIONAL
 ASSIGNMENT OF
 FIRM NORTHERN
 PIPELINE PATH
 CAPACITY:

Annually, CTAs will be offered an assignment of a pro rata share of Northern Pipeline Path (Path) capacities contracted for and held by PG&E for its core Customers. The Northern Pipeline Path consists of firm pipeline capacities on the Gas Transmission – Northwest Corporation (GTN), the Foothills Pipe Lines Ltd. (Foothills), and associated capacity on NOVA Gas Transmission Ltd. (NGTL). The amount of capacity made available to the CTA on each segment of the Path will be the Group's January Capacity Factor times the firm capacity reserved for PG&E's core Customers on each segment, as specified below.

The CTA elects a percentage of the offered Path. A CTA may elect to take zero percent (0%) to one hundred percent (100%) of the offered firm capacities. The CTA must take the same percentage share on each of the segments of the Path. The term of the resulting capacity assignments are from November 1 through October 31. Failure to accept any assignment resulting from the percentage election may result in termination of the CTA Agreement.

The firm capacity reserved for PG&E's Core End-Use Customers on the Northern Pipeline Path is:

| Segment | GTN | Foothills | NGTL | |
|----------|---------------|---------------|---------------|-----|
| Capacity | 609,968 Dth/d | 611,054 Dth/d | 619,369 Dth/d | (T) |

Annually, by September 1, PG&E will determine the CTA's January Capacity Factor and resulting pipeline capacity offerings. By September 30 the CTA shall execute an Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacity (Form 79-845, Attachment G) in order to accept any assignment of the offered capacities. Failure to execute the Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacity will result in the percentage election defaulting to zero percent (0%). Once the annual election is made, the election cannot be changed. If a CTA terminates service and has not brokered their Northern Pipeline Path assignment, the capacity will revert back to PG&E's Core Procurement Group.

Until such time as the January Capacity Factor for all CTAs is greater than five percent (5%), the amount of capacity on each segment will remain fixed for the term of the assignment (November – October). When and if the January Capacity Factor for all CTAs is greater than five percent (5%), PG&E will propose an adjustment mechanism in the next available CPUC proceeding to address capacity adjustments for increasing or decreasing CTA load that occur during the November to October assignment period. The amount of capacity offered for assignment is capped at ten percent (10%) until such time as the Commission approves a new process for Northern Pipeline Path allocation.

The CTA must meet creditworthiness requirements of all pipelines for which they have accepted capacity assignment. The CTA shall assume full responsibility for paying the applicable Foothills, and NGTL and GTN charges for pipeline capacities assigned to the CTA on behalf of Customers of the Group, and shall make such payment directly to the applicable pipeline, in accordance with pipeline tariffs approved by applicable Canadian authorities and the Federal Energy Regulatory Commission (FERC). All capacities will be offered to the CTA at the same rates that PG&E's Core Procurement pays for the capacity.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling
Revised
Revised

Cal. P.U.C. Sheet No. 26870-G
Cal. P.U.C. Sheet No. 25118-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845
REVISED ATTACHMENT G (3/08)

(T)

Advice Letter No. 2911-G
Decision No.

108350

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed March 12, 2008
Effective _____
Resolution No. _____

Distribution:

- PG&E Program Administrator
- CTA
- PG&E Gas Contract Administrator (original)
- PG&E Credit Manager

For PG&E use only

CTA Group No.: _____
 TSA No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

ATTACHMENT G

**OPTIONAL ASSIGNMENT TO CORE TRANSPORT AGENT OF
FIRM NORTHERN PIPELINE PATH CAPACITY**

This Attachment G specifies the capacity and terms under which PG&E will assign to CTA an incremental pro rata portion of firm capacity contracted for and held by PG&E for its core customers on the Gas Transmission Northwest Corporation (GTN), Foothills Pipe Lines Ltd (Foothills) and associated capacity on NOVA Gas Transmission Ltd. (NGTL), in accordance with Schedule G-CT. The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The amount of capacity assigned to the CTA is the amount offered on each segment of the Northern Pipeline Path times the percentage election made by the CTA. The term of the assignment is one year, commencing November 1 and ending October 31. The assignment is at the same rates that PG&E's Core Procurement pays for the capacity. The CTA's signature below demonstrates its acceptance of the capacity assignment "Accepted Capacity".

CTA Group Number: _____

1) Group's January Capacity Factor _____

2) Percentage Election _____

| A Pipeline Segment | B Capacity Available (Dth) | C Group's January Capacity Factor | D Offered Capacity (B * C) | E Percentage Election | F Accepted Capacity (D * E) |
|-----------------------------------|---|--|---|----------------------------------|--|
| Foothills | 611,054 | Equals 1) above | | Equals 2) above | |
| NGTL | 619,369 | Equals 1) above | | Equals 2) above | |
| GTN | 609,968 | Equals 1) above | | Equals 2) above | |

Term: One year, commencing November 1, 200__ and ending October 31, 200__

Accepted by:

(CTA [Company] Name)

Pacific Gas & Electric Company

(Signature of CTA or duly-authorized representative)

(PG&E Signature)

(Print Name)

(Print Name)

(Title)

(Title)

(Date)

(Date)

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| G-CARE | CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities | 23367-G |
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|------------------------------------|--|---------------------------------------|
| ABAG Power Pool | Douglass & Liddell | PG&E National Energy Group |
| Accent Energy | Downey, Brand, Seymour & Rohwer | Pinnacle CNG Company |
| Aglet Consumer Alliance | Duke Energy | PITCO |
| Agnews Developmental Center | Duke Energy North America | Plurimi, Inc. |
| Ahmed, Ali | Duncan, Virgil E. | PPL EnergyPlus, LLC |
| Alcantar & Kahl | Dutcher, John | Praxair, Inc. |
| Ancillary Services Coalition | Dynergy Inc. | Price, Roy |
| Anderson Donovan & Poole P.C. | Ellison Schneider | Product Development Dept |
| Applied Power Technologies | Energy Law Group LLP | R. M. Hairston & Company |
| APS Energy Services Co Inc | Energy Management Services, LLC | R. W. Beck & Associates |
| Arter & Hadden LLP | Exelon Energy Ohio, Inc | Recon Research |
| Avista Corp | Exeter Associates | Regional Cogeneration Service |
| Barkovich & Yap, Inc. | Foster Farms | RMC Lonestar |
| BART | Foster, Wheeler, Martinez | Sacramento Municipal Utility District |
| Bartle Wells Associates | Franciscan Mobilehome | SCD Energy Solutions |
| Blue Ridge Gas | Future Resources Associates, Inc | Seattle City Light |
| Bohannon Development Co | G. A. Krause & Assoc | Sempra |
| BP Energy Company | Gas Transmission Northwest Corporation | Sempra Energy |
| Braun & Associates | GLJ Energy Publications | Sequoia Union HS Dist |
| C & H Sugar Co. | Goodin, MacBride, Squeri, Schlotz & | SESCO |
| CA Bldg Industry Association | Hanna & Morton | Sierra Pacific Power Company |
| CA Cotton Ginners & Growers Assoc. | Heeg, Peggy A. | Silicon Valley Power |
| CA League of Food Processors | Hitachi Global Storage Technologies | Smurfit Stone Container Corp |
| CA Water Service Group | Hogan Manufacturing, Inc | Southern California Edison |
| California Energy Commission | House, Lon | SPURR |
| California Farm Bureau Federation | Imperial Irrigation District | St. Paul Assoc |
| California Gas Acquisition Svcs | Integrated Utility Consulting Group | Sutherland, Asbill & Brennan |
| California ISO | International Power Technology | Tabors Caramanis & Associates |
| Calpine | Interstate Gas Services, Inc. | Tecogen, Inc |
| Calpine Corp | IUCG/Sunshine Design LLC | TFS Energy |
| Calpine Gilroy Cogen | J. R. Wood, Inc | Transcanada |
| Cambridge Energy Research Assoc | JTM, Inc | Turlock Irrigation District |
| Cameron McKenna | Luce, Forward, Hamilton & Scripps | U S Borax, Inc |
| Cardinal Cogen | Manatt, Phelps & Phillips | United Cogen Inc. |
| Cellnet Data Systems | Marcus, David | URM Groups |
| Chevron Texaco | Matthew V. Brady & Associates | Utility Resource Network |
| Chevron USA Production Co. | Maynor, Donald H. | Wellhead Electric Company |
| City of Glendale | MBMC, Inc. | White & Case |
| City of Healdsburg | McKenzie & Assoc | WMA |
| City of Palo Alto | McKenzie & Associates | |
| City of Redding | Meek, Daniel W. | |
| CLECA Law Office | Mirant California, LLC | |
| Commerce Energy | Modesto Irrigation Dist | |
| Constellation New Energy | Morrison & Foerster | |
| CPUC | Morse Richard Weisenmiller & Assoc. | |
| Cross Border Inc | Navigant Consulting | |
| Crossborder Inc | New United Motor Mfg, Inc | |
| CSC Energy Services | Norris & Wong Associates | |
| Davis, Wright, Tremaine LLP | North Coast Solar Resources | |
| Defense Fuel Support Center | Northern California Power Agency | |
| Department of the Army | Office of Energy Assessments | |
| Department of Water & Power City | OnGrid Solar | |
| DGS Natural Gas Services | Palo Alto Muni Utilities | |