

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 1, 2008

Advice Letter 2907-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Residential Gas Baseline Quantity and Rate
Revision in Accordance with D.07-09-004

Dear Mr. Cherry:

Advice Letter 2907-G is effective April 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
 Vice President
 Regulatory Relations

Pacific Gas and Electric Company
 77 Beale St., Mail Code B10C
 P.O. Box 770000
 San Francisco, CA 94177

415.973.4977
 Fax: 415.973.7226

February 29, 2008

Advice 2907-G
 (Pacific Gas and Electric Company ID U39G)

Subject: Residential Gas Baseline Quantity and Rate Revision in Accordance with Decision 07-09-004

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs.

Purpose

The purpose of this filing is to revise PG&E's residential gas baseline quantities and rates in accordance with PG&E's 2007 General Rate Case (GRC) Phase 2 Decision (D.) 07-09-004.

Baseline Quantity Change

In D.86-12-091 and D.89-12-057, the Commission provides that baseline quantities be revised annually until target levels established in PG&E's GRCs are reached. Target quantities are based on a percentage of average residential usage in each baseline territory and are achieved by a gradual phase-in process so that no customer will see an increase on the bill of more than 5 percent (10 percent for customer on Schedule GM – Master Metered Multifamily Service).

PG&E's 2007 GRC Phase 2 D.07-09-004 established the following new baseline targets for PG&E's residential customers.

Residential Target Baseline Quantities
 (Therms per Day)

Baseline Territory	G-1, GS, GT (and CARE)				GM (and CARE)			
	Summer		Winter		Summer		Winter	
	Current	Target	Current	Target	Current	Target	Current	Target
P	0.5	0.49	2.3	2.18	0.4	0.36	1.1	0.99
Q	0.7	0.69	2.1	2.05	0.6	0.59	0.9	0.83
R	0.5	0.49	1.9	1.85	0.5	0.49	1.8	1.72
S	0.5	0.49	2.0	1.95	0.4	0.36	0.8	0.76
T	0.7	0.69	1.9	1.79	0.6	0.59	1.2	1.16
V	0.8	0.72	1.8	1.72	0.6	0.56	1.2	1.16
W	0.5	0.49	1.8	1.79	0.3	0.33	1.0	0.99
X	0.7	0.62	2.1	2.05	0.4	0.39	0.9	0.83
Y	0.9	0.88	2.7	2.64	0.5	0.62	1.1	1.09

Based on rates currently in effect, phase-in of the new baseline quantities will be accomplished in one step without customer bill increases of more than 5 percent (10 percent for customers served on Schedule GM – Master-Metered Multifamily Service).

April 2008 Residential Transportation Rate Changes

PG&E's baseline quantity change will have the following impacts on PG&E's residential transportation rates effective April 1, 2008.

Residential Transportation Rates

Baseline Quantity Change Schedules G-1, GS, GT, GM, G1-NGV

(\$ per Therm)

Residential	Present Rate (Effective 1/1/08)	Revised Rate
Tier 1 (Baseline)	\$0.36238	\$0.35776
Tier 2 (Excess)	\$0.58705	\$0.57955
Class Average	\$0.43872	\$0.43872

Tariff Revisions

PG&E will incorporate these revised baseline allowance and residential transportation rate changes in the tariffs filed in its monthly core procurement rate filing for rates effective April 1, 2008. The effected gas tariffs are G-1 – Residential Service, GM – Master-Metered Multifamily Service, GS – Multifamily Service, GT – Mobilehome Park Service, G1-NGV – Residential Natural Gas Service for Compression on Customers' Premises, GL-1 – Residential CARE Program Service, GML – Master-Metered Multifamily CARE Program Service, GSL – Multi family CARE Program Service, GTL – Mobilehome Park CARE Program Service, and GL1-NGV – Residential CARE Program Natural Gas Service for Compression on Customers' Premises.

Effective Date

PG&E requests that this advice filing be approved effective April 1, 2008.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 20, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC – Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jni@cpuc.ca.gov and mas@cpuc.ca.gov

Protests should also be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. Mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-Mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.06-03-005. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

CC: Service List for A.06-03-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2907-G

Tier: 2

Subject of AL: Residential Gas Baseline Quantity and Rate Revision in Accordance with Decision 07-09-004

Keywords (choose from CPUC listing): Compliance, Baseline

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-09-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: April 1, 2008

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statements ED and EV, Electric Rate Schedules E-RSAC and E-CSAC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	