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February 25, 2008

**Advice 2905-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: March 1, 2008 Gas Core Procurement Rate Changes**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

**Purpose**

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **March 1, 2008**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month. The intent of implementing only one core rate change in a given month is to avoid administrative burden and customer confusion that would otherwise occur.<sup>1</sup> Accordingly, PG&E will revise core procurement rates effective March 1, 2008, the first day after the '10/20 Plus' program ends and the '10/20 Plus' rebate calculation begins.

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<sup>1</sup> D.98-07-025, Finding of Fact 5: To the extent that more than one rate change occurs in a single month, the potential exists to increase administrative burden and confuse customers.

### Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.88113</b>	<b>\$0.87199</b>	<b>\$0.89476</b>	<b>\$0.87757</b>	<b>\$0.85376</b>

The Schedule G-CP rates effective **March 1, 2008**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.80274** per therm, compared to last month's WACOG of \$0.73558 per therm;
- b) A charge of \$0.01588 per therm to recover costs associated with PG&E's 2007 Annual Hedge Plan, recorded in the Core Gas Hedging Plan Subaccount of the Purchased Gas Account (PGA). The actual balance and the amortization period is confidential market sensitive information. The recovery period for the hedging costs has been agreed to by TURN, DRA and Aglet in accordance with the adopted Long Term Core Hedge Settlement and approved in D. 07-06-013;
- c) A credit of (\$0.04745) per therm to amortize over two months a \$21.7 million over collection in the Purchased Gas Account (PGA); and
- d) A credit of (\$0.00892) per therm for residential, a charge of \$0.00917 per therm for small commercial; and a charge of \$0.00646 per therm for large commercial customers to amortize over ten months a \$16.09 million over collection in the Winter Gas Savings Subaccount of the Purchased Gas Account (PGA).

**Effective Date**

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **March 1, 2008**.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **March 17, 2007**, which is 21 days from the date of this filing.<sup>2</sup> The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written

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<sup>2</sup> The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry". The signature is written in a cursive style with a large initial "B" and "K".

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2905-G**

Tier: 1

Subject of AL: Core Procurement Rate Changes Effective March 1, 2008

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **March 1, 2008**

No. of tariff sheets: **28**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core Gas

Service affected and changes proposed<sup>1</sup>: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: [jjnj@cpuc.ca.gov](mailto:jjnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2905-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26835-G	Preliminary Statement Part B--Default Tariff Rate Components	26789-G
26836-G	Preliminary Statement Part B (Cont.)	26790-G
26837-G	Preliminary Statement Part B (Cont.)	26791-G
26838-G	Preliminary Statement Part B (Cont.)	26792-G
26839-G	Preliminary Statement Part B (Cont.)	26793-G
26840-G	Preliminary Statement Part B (Cont.)	26794-G
26841-G	Preliminary Statement Part B (Cont.)	26795-G
26842-G	Schedule G-1--Residential Service	26796-G
26843-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	26797-G
26844-G	Schedule GM--Master-Metered Multifamily Service	26798-G
26845-G	Schedule GS--Multifamily Service	26799-G
26846-G	Schedule GT--Mobilehome Park Service	26800-G
26847-G	Schedule GL-1--Residential CARE Program Service	26801-G
26848-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	26802-G
26849-G	Schedule GML--Master-Metered Multifamily CARE Program Service	26803-G
26850-G	Schedule GSL--Multifamily CARE Program Service	26804-G
26851-G	Schedule GSL (Cont.)	26805-G
26852-G	Schedule GTL--Mobilehome Park CARE Program Service	26806-G
26853-G	Schedule GTL (Cont.)	26807-G
26854-G	Schedule G-NR1--Gas Service to Small Commercial Customers	26808-G

**ATTACHMENT 1  
Advice 2905-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26855-G	Schedule G-NR2--Gas Service to Large Commercial Customers	26809-G
26856-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	26810-G
26857-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	26811-G
26858-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	26812-G
26859-G	Table of Contents -- Rate Schedules	26611-G
26860-G	Table of Contents -- Rate Schedules	26652-G
26861-G	Table of Contents -- Preliminary Statements	26653-G
26862-G	Table of Contents -- Title Page	26708-G



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30717	0.53184	0.30717
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.24870) (R)	(0.29364) (R)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.00637	0.00637	0.00637	0.00637
WGSP—PROCUREMENT	(0.00892) (R)	(0.00892) (R)	(0.00892) (R)	(0.00892) (R)
WINTER HEDGING	0.01588 (R)	0.01588 (R)	0.01588 (R)	0.01588 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01093 (I)	0.01093 (I)	0.01093 (I)	0.01093 (I)
SHRINKAGE	0.03575 (R)	0.03575 (R)	0.03575 (R)	0.03575 (R)
CAPACITY CHARGE	0.05890 (I)	0.05890 (I)	0.05890 (I)	0.05890 (I)
CORE PROCUREMENT CHARGE (4)*	0.76539 (I)	0.76539 (I)	0.76539 (I)	0.76539 (I)
<b>TOTAL RATE</b>	<b>1.24351 (I)</b>	<b>1.46818 (I)</b>	<b>0.99481 (I)</b>	<b>1.17454 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL – NGV			
	G1-NGV	GL1-NGV		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014	0.08014		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500		
CARE DISCOUNT	0.00000	(0.20147)	(R)	
LOCAL TRANSMISSION	0.03234	0.03234		
CPUC FEE**	0.00069	0.00069		
EOR	0.00000	0.00000		
CEE INCENTIVE	(0.00042)	(0.00042)		
SMARTMETER™ PROJECT – GAS	0.01123	0.01123		
WGSP—TRANSPORTATION	0.00637	0.00637		
WGSP—PROCUREMENT	(0.00892)	(0.00892)	(R)	
WINTER HEDGING	0.01588	0.01588	(R)	
CORE BROKERAGE FEE	0.00320	0.00320		
CORE FIRM STORAGE	0.00981	0.00981	(I)	
SHRINKAGE	0.03575	0.03575	(R)	
CAPACITY CHARGE	0.05088	0.05088	(I)	
CORE PROCUREMENT CHARGE (2)*	0.76539	0.76539	(I)	
<b>TOTAL RATE</b>	<b>1.00734</b>	<b>0.80587</b>	<b>(I)</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20175	0.02629	0.26337	0.04546
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00023)	(0.00023)	(0.00023)	(0.00023)
SMARTMETER™ PROJECT— GAS	0.00896	0.00896	0.00896	0.00896
WGSP—TRANSPORTATION	0.00622	0.00622	0.00622	0.00622
WGSP—PROCUREMENT	0.00917 (R)	0.00917 (R)	0.00917 (R)	0.00917 (R)
WINTER HEDGING	0.01588 (R)	0.01588 (R)	0.01588 (R)	0.01588 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01056 (I)	0.01056 (I)	0.01056 (I)	0.01056 (I)
SHRINKAGE	0.03575 (R)	0.03575 (R)	0.03575 (R)	0.03575 (R)
CAPACITY CHARGE	0.05481 (I)	0.05481 (I)	0.05481 (I)	0.05481 (I)
CORE PROCUREMENT CHARGE (4)*	0.76539 (I)	0.76539 (I)	0.76539 (I)	0.76539 (I)
<b>TOTAL RATE</b>	<b>1.14949 (I)</b>	<b>0.97403 (I)</b>	<b>1.21111 (I)</b>	<b>0.99320 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21207	0.03661	0.27369	0.05578
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00004)	(0.00004)	(0.00004)	(0.00004)
SMARTMETER™ PROJECT – GAS	0.00207	0.00207	0.00207	0.00207
WGSP—TRANSPORTATION	0.00260	0.00260	0.00260	0.00260
WGSP—PROCUREMENT	0.00646 (I)	0.00646 (I)	0.00646 (I)	0.00646 (I)
WINTER HEDGING	0.01588 (R)	0.01588 (R)	0.01588 (R)	0.01588 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00946 (I)	0.00946 (I)	0.00946 (I)	0.00946 (I)
SHRINKAGE	0.03575 (R)	0.03575 (R)	0.03575 (R)	0.03575 (R)
CAPACITY CHARGE	0.04143 (I)	0.04143 (I)	0.04143 (I)	0.04143 (I)
CORE PROCUREMENT CHARGE (4)*	0.76539 (I)	0.76539 (I)	0.76539 (I)	0.76539 (I)
<b>TOTAL RATE</b>	<b>1.13230 (I)</b>	<b>0.95684 (I)</b>	<b>1.19392 (I)</b>	<b>0.97601 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128		0.93730	
WINTER HEDGING	0.01588	(R)	0.01588	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00870	(I)	0.00870	(I)
SHRINKAGE	0.03575	(R)	0.03575	(R)
CAPACITY CHARGE	0.02484	(I)	0.02484	(I)
CORE PROCUREMENT CHARGE (4)*	0.76539	(I)	0.76539	(I)
<b>TOTAL RATE</b>	<b>0.91573</b>	<b>(I)</b>	<b>1.79175</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30717	0.53184	0.30717	0.53184
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.24870) (R)	(0.29364) (R)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.00637	0.00637	0.00637	0.00637
<b>TOTAL RATE</b>	<b>0.36238</b>	<b>0.58705</b>	<b>0.11368 (R)</b>	<b>0.29341 (R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014	0.08014	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	
CARE DISCOUNT	0.00000	(0.20147)	(R)
LOCAL TRANSMISSION	0.03234	0.03234	
CPUC FEE**	0.00069	0.00069	
EOR	0.00000	0.00000	
CEE INCENTIVE	(0.00042)	(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	
WGSP—TRANSPORTATION	0.00637	0.00637	
<b>TOTAL RATE</b>	<b>0.13535</b>	<b>(0.06612)</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<b>Total:</b>	<b>\$1.24351 (I)</b>	<b>\$1.46818 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE  
 FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies\*\* and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.87199 (I)
Transportation Charge:	<u>0.13535</u>
Total:	\$1.00734 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

\*\* Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<b>Total:</b>	\$1.24351 (I)	\$1.46818 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<b>Total:</b>	<b>\$1.24351 (I)</b>	<b>\$1.46818 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.88182 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<b>Total:</b>	\$1.24351 (I)	\$1.46818 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.88182 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<u>CARE Discount:</u>	(0.24870) (R)	(0.29364) (R)
<b>Total:</b>	\$0.99481 (I)	\$1.17454 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM  
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.87199 (I)
Transportation Charge:	0.13535
CARE Discount:	<u>(0.20147) (R)</u>
Total:	\$0.80587 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<u>CARE Discounts:</u>	(0.24870) (R)	(0.29364) (R)
Total:	\$0.99481 (I)	\$1.17454 (I)
<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
Total:	\$1.24351 (I)	\$1.46818 (I)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
	<u>Transportation Charge:</u>	0.36238	0.58705
	<u>CARE Discount:</u>	(0.24870) (R)	(0.29364) (R)
	<b>Total:</b>	<b>\$0.99481 (I)</b>	<b>\$1.17454 (I)</b>
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
	<u>Transportation Charge:</u>	0.36238	0.58705
	<b>Total:</b>	<b>\$1.24351 (I)</b>	<b>\$1.46818 (I)</b>
3.	<u>Discount (Per dwelling unit per day):</u> \$0.17700		

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE  
 (Continued)

**RATES:** See Preliminary Statement, Part B for the Default Tariff Rate Components.  
 (Cont'd.)  
 The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.88182 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

**SEASONAL CHANGES:** The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<u>CARE Discount:</u>	<u>(0.24870) (R)</u>	<u>(0.29364) (R)</u>
Total:	\$0.99481 (I)	\$1.17454 (I)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.88113 (I)	\$0.88113 (I)
<u>Transportation Charge:</u>	<u>0.36238</u>	<u>0.58705</u>
Total:	\$1.24351 (I)	\$1.46818 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE  
 (Continued)

RATES:  
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
 AVERAGE RATE  
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.88182 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.89476 (I)	\$0.89476 (I)	\$0.89476 (I)	\$0.89476 (I)	
Transportation Charge:	0.25473	0.07927	0.31635	0.09844	
<b>Total:</b>	\$1.14949 (I)	\$0.97403 (I)	\$1.21111 (I)	\$0.99320 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariff's are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			
	_____			
	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.87757 (I)	\$0.87757 (I)	\$0.87757 (I)	\$0.87757 (I)
Transportation Charge:	0.25473	0.07927	0.31635	0.09844
Total:	\$1.13230 (I)	\$0.95684 (I)	\$1.19392 (I)	\$0.97601 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.88113 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.87199 (I)
Small Commercial (G-NR1)	\$0.89476 (I)
Large Commercial (G-NR2)	\$0.87757 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.85376 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
 FOR COMPRESSION ON CUSTOMER'S PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.85376 (I)
Transportation Charge:	<u>0.06197</u>
Total:	\$0.91573 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.85376 (I)	N/A
<u>Transportation Charge:</u>	0.93799	N/A
<b>Total:</b>	<b>\$1.79175 (I)</b>	<b>\$2.28627 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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