

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 4, 2008

Advice Letter 2899-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: February 7, 2008, Gas Core Procurement Rate Changes

Dear Mr. Cherry:

Advice Letter 2899-G is effective February 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

January 31, 2008

Advice 2899-G

(Pacific Gas and Electric Company ID U39G)

Subject: February 7, 2008, Gas Core Procurement Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) submits revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

This advice letter submits changes to PG&E's core end-use customer gas rates effective **February 7, 2008**. This submission complies with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers, which generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this advice letter are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0. 84868	\$0.84559	\$0. 86531	\$0.84504	\$0.82862

The Schedule G-CP rates effective **February 7, 2008**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.73558** per therm, compared to last month's WACOG of \$0.65875 per therm.
- b) A charge of \$0.03131 per therm to recover costs associated with PG&E's 2007 Annual Hedge Plan, recorded in the Core Gas Hedging Plan Subaccount of the Purchased Gas Account (PGA). The actual balance and the amortization period is confidential market sensitive information. The recovery period for the hedging costs has been agreed to by TURN, DRA and Aglet in accordance with the adopted Long Term Core hedge Settlement and approved in D. 07-06-013;
- c) A credit of (\$0.00847) per therm for residential, a charge of \$0.00925 per therm for small commercial; and a credit of (\$0.00373) per therm for large commercial customers to amortize over eleven months an \$17.94 million over collection in the Winter Gas Savings Subaccount of the Purchased Gas Account (PGA).
- d) A credit of (\$0.01627) per therm to amortize over 2 months an expected \$9.0 million overcollection in the Core Pipeline Demand Charge Account.
- e) A credit of (\$0.01910) per therm to amortize over 2 months an expected \$10.6 million overcollection in the Core Subaccount of the Purchased Gas Account.
- f) A charge of \$0.01859 per therm to amortize over 1 month an expected \$5.7 million undercollection in the Shrinkage Subaccount of the Purchased Gas Account.

Effective Date

PG&E requests that this advice letter be approved effective **February 7, 2008**.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by **February 20, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnjcpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President - Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cheery, MT". The signature is written in a cursive style and is positioned above the typed name.

Vice President - Regulatory Relations

Attachments

cc: Service Lists: Biennial Cost Allocation Proceeding (A.04-07-044)
Gas PPP Surcharge (R.02-10-001)
Gas Accord IV (A.07-03-012)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2899-G**

Tier: 1

Subject of AL: Core Procurement Rate Changes Effective February 7, 2008

Keywords (choose from CPUC listing): **CORE, PROCUREMENT**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **February 7, 2008**

No. of tariff sheets: **31**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core Gas

Service affected and changes proposed¹: Residential, Commercial and NGV Gas Rates

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2899-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26789-G	Preliminary Statement Part B--Default Tariff Rate Components	26747-G
26790-G	Preliminary Statement Part B (Cont.)	26748**-G
26791-G	Preliminary Statement Part B (Cont.)	26749-G
26792-G	Preliminary Statement Part B (Cont.)	26750-G
26793-G	Preliminary Statement Part B (Cont.)	26751*-G
26794-G	Preliminary Statement Part B (Cont.)	26752-G
26795-G	Preliminary Statement Part B (Cont.)	26753-G
26796-G	Schedule G-1--Residential Service	26757-G
26797-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	26758-G
26798-G	Schedule GM--Master-Metered Multifamily Service	26759-G
26799-G	Schedule GS--Multifamily Service	26760-G
26800-G	Schedule GT--Mobilehome Park Service	26761-G
26801-G	Schedule GL-1--Residential CARE Program Service	26762-G
26802-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	26763-G
26803-G	Schedule GML--Master-Metered Multifamily CARE Program Service	26764-G
26804-G	Schedule GSL--Multifamily CARE Program Service	26765-G
26805-G	Schedule GSL (Cont.)	26766-G
26806-G	Schedule GTL--Mobilehome Park CARE Program Service	26767-G
26807-G	Schedule GTL (Cont.)	26768-G
26808-G	Schedule G-NR1--Gas Service to Small Commercial Customers	26769-G

**ATTACHMENT 1
Advice 2899-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26809-G	Schedule G-NR2--Gas Service to Large Commercial Customers	26770-G
26810-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	26771-G
26811-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	26772-G
26812-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	26773**-G
26816-G	Table of Contents -- Rate Schedules	26611-G
26817-G	Table of Contents -- Rate Schedules	26652-G
26818-G	Table of Contents -- Preliminary Statements	26653-G
26819-G	Table of Contents -- Title Page	26714-G



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30717	0.53184	0.30717
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.24221) (R)	(0.28715) (R)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.00637	0.00637	0.00637	0.00637
WGSP—PROCUREMENT	(0.00847) (R)	(0.00847) (R)	(0.00847) (R)	(0.00847) (R)
WINTER HEDGING	0.03131 (R)	0.03131 (R)	0.03131 (R)	0.03131 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00860 (I)	0.00860 (I)	0.00860 (I)	0.00860 (I)
SHRINKAGE	0.05135 (I)	0.05135 (I)	0.05135 (I)	0.05135 (I)
CAPACITY CHARGE	0.03701 (R)	0.03701 (R)	0.03701 (R)	0.03701 (R)
CORE PROCUREMENT CHARGE (4)*	0.72568 (I)	0.72568 (I)	0.72568 (I)	0.72568 (I)
TOTAL RATE	1.21106 (I)	1.43573 (I)	0.96885 (I)	1.14858 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL – NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014		0.08014	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500		0.00500	
CARE DISCOUNT	0.00000		(0.19619)	(R)
LOCAL TRANSMISSION	0.03234		0.03234	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	(0.00042)		(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123		0.01123	
WGSP—TRANSPORTATION	0.00637		0.00637	
WGSP—PROCUREMENT	(0.00847)	(R)	(0.00847)	(R)
WINTER HEDGING	0.03131	(R)	0.03131	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00844	(I)	0.00844	(I)
SHRINKAGE	0.05135	(I)	0.05135	(I)
CAPACITY CHARGE	0.03408	(R)	0.03408	(R)
CORE PROCUREMENT CHARGE (2)*	0.72568	(I)	0.72568	(I)
TOTAL RATE	0.98094	(I)	0.78475	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20175	0.02629	0.26337	0.04546
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00023)	(0.00023)	(0.00023)	(0.00023)
SMARTMETER™ PROJECT— GAS	0.00896	0.00896	0.00896	0.00896
WGSP—TRANSPORTATION	0.00622	0.00622	0.00622	0.00622
WGSP—PROCUREMENT	0.00925 (R)	0.00925 (R)	0.00925 (R)	0.00925 (R)
WINTER HEDGING	0.03131 (R)	0.03131 (R)	0.03131 (R)	0.03131 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00872 (I)	0.00872 (I)	0.00872 (I)	0.00872 (I)
SHRINKAGE	0.05135 (I)	0.05135 (I)	0.05135 (I)	0.05135 (I)
CAPACITY CHARGE	0.03580 (R)	0.03580 (R)	0.03580 (R)	0.03580 (R)
CORE PROCUREMENT CHARGE (4)*	0.72568 (I)	0.72568 (I)	0.72568 (I)	0.72568 (I)
TOTAL RATE	1.12004 (I)	0.94458 (I)	1.18166 (I)	0.96375 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21207	0.03661	0.27369	0.05578
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00004)	(0.00004)	(0.00004)	(0.00004)
SMARTMETER™ PROJECT – GAS	0.00207	0.00207	0.00207	0.00207
WGSP—TRANSPORTATION	0.00260	0.00260	0.00260	0.00260
WGSP—PROCUREMENT	(0.00373) (R)	(0.00373) (R)	(0.00373) (R)	(0.00373) (R)
WINTER HEDGING	0.03131 (R)	0.03131 (R)	0.03131 (R)	0.03131 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00886 (R)	0.00886 (R)	0.00886 (R)	0.00886 (R)
SHRINKAGE	0.05135 (I)	0.05135 (I)	0.05135 (I)	0.05135 (I)
CAPACITY CHARGE	0.02837 (R)	0.02837 (R)	0.02837 (R)	0.02837 (R)
CORE PROCUREMENT CHARGE (4)*	0.72568 (I)	0.72568 (I)	0.72568 (I)	0.72568 (I)
TOTAL RATE	1.09977 (I)	0.92431 (I)	1.16139 (I)	0.94348 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.06128		0.93730	
WINTER HEDGING	0.03131	(R)	0.03131	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00779	(R)	0.00779	(R)
SHRINKAGE	0.05135	(I)	0.05135	(I)
CAPACITY CHARGE	0.00929	(R)	0.00929	(R)
CORE PROCUREMENT CHARGE (4)*	0.72568	(I)	0.72568	(I)
TOTAL RATE	0.89059	(I)	1.76661	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.30717	0.53184	0.30717	0.53184
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	0.00500	0.00500
CARE DISCOUNT	0.00000	0.00000	(0.24221) (R)	(0.28715) (R)
LOCAL TRANSMISSION	0.03234	0.03234	0.03234	0.03234
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00042)	(0.00042)	(0.00042)	(0.00042)
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	0.01123	0.01123
WGSP—TRANSPORTATION	0.00637	0.00637	0.00637	0.00637
TOTAL RATE	0.36238	0.58705	0.12017 (R)	0.29990 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.08014	0.08014	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00500	0.00500	
CARE DISCOUNT	0.00000	(0.19619)	(R)
LOCAL TRANSMISSION	0.03234	0.03234	
CPUC FEE**	0.00069	0.00069	
EOR	0.00000	0.00000	
CEE INCENTIVE	(0.00042)	(0.00042)	
SMARTMETER™ PROJECT – GAS	0.01123	0.01123	
WGSP—TRANSPORTATION	0.00637	0.00637	
TOTAL RATE	0.13535	(0.06084)	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
Total:	\$1.21106 (I)	\$1.43573 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.84559 (I)
Transportation Charge:	<u>0.13535</u>
Total:	\$0.98094 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
Total:	\$1.21106 (I)	\$1.43573 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	0.36238 (I)	0.58705 (I)
Total:	\$1.21106 (I)	\$1.43573 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84937 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
Total:	\$1.21106 (I)	\$1.43573 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84937 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<u>CARE Discount:</u>	(0.24221) (R)	(0.28715) (R)
Total:	\$0.96885 (I)	\$1.14858 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.84559 (I)
Transportation Charge:	0.13535
CARE Discount:	<u>(0.19619) (R)</u>
Total:	\$0.78475 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
	<u>Transportation Charge:</u>	0.36238	0.58705
	<u>CARE Discounts:</u>	(0.24221) (R)	(0.28715) (R)
	Total:	\$0.96885 (I)	\$1.14858 (I)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
	<u>Transportation Charge:</u>	0.36238	0.58705
	Total:	\$1.21106 (I)	\$1.43573 (I)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
	<u>Transportation Charge:</u>	0.36238	0.58705
	<u>CARE Discount:</u>	(0.24221) (R)	(0.28715) (R)
	Total:	\$0.96885 (I)	\$1.14858 (I)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
	<u>Transportation Charge:</u>	0.36238	0.58705
	Total:	\$1.21106 (I)	\$1.43573 (I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.17700	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
 (Continued)

RATES:
 (Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84937 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

SEASONAL
 CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
 MEDICAL
 QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	0.36238	0.58705
<u>CARE Discount:</u>	<u>(0.24221) (R)</u>	<u>(0.28715) (R)</u>
Total:	\$0.96885 (I)	\$1.14858 (I)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.84868 (I)	\$0.84868 (I)
<u>Transportation Charge:</u>	<u>0.36238</u>	<u>0.58705</u>
Total:	\$1.21106 (I)	\$1.43573 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
 (Continued)

RATES:
 (Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
 AVERAGE RATE
 LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.84937 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
 QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.86531 (I)	\$0.86531 (I)	\$0.86531 (I)	\$0.86531 (I)	
Transportation Charge:	0.25473	0.07927	0.31635	0.09844	
Total:	\$1.12004 (I)	\$0.94458 (I)	\$1.18166 (I)	\$0.96375 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			

	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.84504 (I)	\$0.84504 (I)	\$0.84504 (I)	\$0.84504 (I)
Transportation Charge:	0.25473	0.07927	0.31635	0.09844
Total:	\$1.09977 (I)	\$0.92431 (I)	\$1.16139 (I)	\$0.94348 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.84868 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.84559 (I)
Small Commercial (G-NR1)	\$0.86531 (I)
Large Commercial (G-NR2)	\$0.84504 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.82862 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMER'S PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.82862 (I)
Transportation Charge:	<u>0.06197</u>
Total:	\$0.89059 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.82862 (I)	N/A
<u>Transportation Charge:</u>	0.93799	N/A
Total:	\$1.76661 (I)	\$2.25419 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)

TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part BS	ClimateSmart Balancing Account.....	24741, 24741-G	
Rate Schedules			
Residential			
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G	
G-1	Residential Service	26796 , 23487-G	(T)
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	26797 , 23734-G	(T)
GM	Master-Metered Multifamily Service	26798 , 23880, 23019-G	(T)
GS	Multifamily Service	26799 , 23882, 23215-G	(T)
GT	Mobilehome Park Service	26800 , 23884, 23023, 26568-G	(T)
GL-1	Residential CARE Program Service.....	26801 , 23886-G	(T)
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises...	26802 , 23740-G	(T)
GML	Master-Metered Multifamily CARE Program Service	26803 , 23889, 23027-G	(T)
GSL	Multifamily CARE Program Service.....	26804-26805 , 23216-G	(T)
GTL	Mobilehome Park CARE Program Service.....	26806-26807 , 23502, 26569, 26569*-G	(T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G	
Rate Schedules			
Non-Residential			
G-NR1	Gas Service to Small Commercial Customers	26808 , 23035-G	(T)
G-NR2	Gas Service to Large Commercial Customers	26809 , 23037-G	(T)
G-CP	Gas Procurement Service to Core End-Use Customers	26810 -G	(T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	26715-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	24583, 24988, 22037, 22038-G	
G-EG	Gas Transportation Service to Electric Generation	25037, 22895, 25038-25039-G	
G-ESISP	Exchange Service Through ISP Facilities	24364-24365-G	
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	24760, 22897, 22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456-24457, 22135, 22047-22048, 24458-24460, 26610, 24461, 20042, 24462-24464-G	
G-SFS	Standard Firm Storage Service	24587, 22140-22141, 22300-G	
G-NFS	Negotiated Firm Storage Service	24588, 22301-G	
G-NAS	Negotiated As-Available Storage Service	24589-G	
G-CFS	Core Firm Storage.....	24590, 22147-22149-G	
G-AFT	Annual Firm Transportation On-System.....	24465, 24591, 22903-G	

TABLE OF CONTENTS

**Rate Schedules
 Non-Residential**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-AFTOFF	Annual Firm Transportation Off-System.....	24466, 24592, 22057-G
G-SFT	Seasonal Firm Transportation On-System Only.....	24467, 24593, 22178-G
G-AA	As-Available Transportation On-System	24468, 24594-G
G-AAOFF	As-Available Transportation Off-System	24469, 24595-G
G-NFT	Negotiated Firm Transportation On-System.....	24470, 22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System.....	24471, 19294, 21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472, 22911, 22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473, 22912-22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	24596, 22915-G
G-PARK	Market Center Parking Service	24597, 18177-G

**Rate Schedules
 Other**

G-LEND	Market Center Lending Service.....	24598, 18179-G
G-CT	Core Gas Aggregation Service.....	23588, 21740, 25112, 21741, 20052, 25113, 24307, 25114-25116, 23305, 22155-22156, 25117, 22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	26602-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents....	21739-G
G-10/20	Winter Gas Savings Program.....	24147, 25045-25047-G
G-CS	ClimateSmart	24894-G

**Rate Schedules
 Experimental**

G-PPPS	Gas Public Purpose Program Surcharge	26651, 26651*, 23704-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	26811 , (T) 18625-G
G-NGV2	Experimental Compressed Natural Gas Service	26812 , 18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles.....	24600, 24991, 22070-G
G-LNG	Experimental Liquefied Natural Gas Service.....	24990, 21890-G

TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area and General Requirements	14615-14623, 18797-G
Part B	Default Tariff Rate Components 26789-26790, 26791-26792, 26793-26794, 26795 , 25010*-25 25012, 23229, 24979-24981, 24752-24753, 24982-24984, 24757, 26650, 26650*, 22024-G	(T)
Part C	Gas Accounting Terms and Definitions	23345, 24996-24997, 24663, 24973, 23347, 23760-23761, 24431, 23348, 23561, 23795, 23351, 25093-G
Part D	Purchased Gas Account	25094-25096, 26564-G
Part E	Credit Card Pilot Program memorandum Account (CCPPMA)	24229-24230-G
Part F	Core Fixed Cost Account	24144, 24623-24624, 26565-G
Part J	Noncore Customer Class Charge Account	23709, 24625, 25108-25109-G
Part K	Enhanced Oil Recovery Account	23762-G
Part L	Balancing Charge Account.....	23273-23274-G
Part O	CPUC Reimbursement Fee	24987-G
Part P	Income Tax Component of Contributions Provision	21646, 13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account.....	23358, 24292-G
Part X	Natural Gas Vehicle Balancing Account.....	24809-G
Part Y	Customer Energy Efficiency Adjustment	23601-23602, 24491-24492-G

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	26714-G	
Rate Schedules	26816, 26816, 26816-26817-G	(T)
Preliminary Statements	26818, 26713-G	(T)
Rules	26669-G	
Maps, Contracts and Deviations	24904-G	
Sample Forms	26520, 26559, 26670, 26572, 24674-G	

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Resource Network
Wellhead Electric Company
White & Case
WMA