

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 2, 2008

Advice Letter 2880-G

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: 2008 Natural Gas Public Purpose Program Surcharges

Dear Mr. Cherry:

Advice Letter 2880-G is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
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October 31, 2007

**Advice 2880-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: 2008 Natural Gas Public Purpose Program Surcharges**

Pacific Gas and Electric Company (PG&E) hereby submits gas public purpose program (PPP) surcharge rates to be effective January 1, 2008. The updated rates are shown in Table I, and in Attachment 1. A summary of the funding requirements and associated volumes used to calculate the CARE portion of 2008 PPP surcharge rates are shown in Table II.

**Purpose**

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, PG&E is updating its natural gas PPP surcharge rates to fund authorized energy efficiency (EE), low-income energy efficiency (LIEE), California Alternate Rates for Energy (CARE) and public-interest Research, Development and Demonstration (RD&D) programs. Decision 04-08-010 requires PG&E and other jurisdictional gas utilities to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. Thus, PG&E presents Schedule GPPS—Gas Public Purpose Program Surcharge and the final gas PPP rates for Preliminary Statement B incorporating these updates, as shown in Attachment 1.

**Background**

PU Code Section 890-900 implemented a gas PPP surcharge effective January 1, 2001, requiring funding for gas PPP to be separated from gas utilities' rates and recovered through a separate surcharge. The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved gas PPP surcharge administration and implementation issues. That decision also initiated a statewide gas public interest RD&D program to be administered by the California Energy Commission (CEC)

and funded through the gas PPP surcharge beginning January 1, 2005.<sup>1</sup> Amounts collected through the gas PPP surcharge are remitted to the California Board of Equalization (BOE), and are ultimately returned to utilities or the CEC to administer the gas public purpose programs.

Consistent with D.04-08-010 PG&E utilizes PPP rates for 2008 based on the most recently-adopted PPP budgets (D.04-08-010, p.6). The assumptions used to calculate the gas PPP surcharge rates filed in this advice letter are consistent with the assumptions that are being used to calculate rates for the Annual Gas True-up of Transportation Balancing Accounts (AGT) that PG&E files concurrently through Advice 2881-G.

### **Assumptions Incorporated into Rates**

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized PPP funding and amortization of forecasted end-of-year balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of the PG&E PPP gas funding requirements for 2008 as well as explanations of the authority for those requirements.

<b><u>PPP Component</u></b>	<b><u>2008 PG&amp;E Gas Funding Amounts</u></b>
Energy Efficiency	\$52,575,089
Low-Income Energy Efficiency	\$23,320,050
CARE Shortfall	\$91,700,496
Research, Demonstration, & Develop.	\$ 9,060,483
California Alternate Rates for Energy – Administrative Cost	\$ 2,601,200
BOE Administrative Costs	\$ 179,484

**Energy Efficiency:** Decision 05-09-043, issued September 22, 2005, authorized funding for three years totaling \$867,468,243, for PG&E's 2006-2008 EE programs, effective January 1, 2006. Decision 05-11-011, issued on November 18, 2005, authorized additional 2006-2008 PG&E EE funding totaling \$75,021,304 for Evaluation, Measurement, and Verification (EM&V).

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<sup>1</sup> Decision 04-08-010 adopted a first year cap of \$12 million beginning January 1, 2005. The initial cap can be increased by up to \$3 million annually pending identification and approval of additional RD&D projects, to a maximum cap of \$24 million after four years, including all necessary RD&D administrative costs. After four years, the Commission will assess the reasonableness of the funding level and the overall RD&D program. By August 31 of each year, the CEC provides a prioritized list of projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs that are included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

Accordingly, for 2008, the total annual authorized amount is \$375,536,725.<sup>2</sup> The allocation of this amount to PG&E's gas department is \$52,575,089.<sup>3</sup>

Low Income Energy Efficiency: Decision 06-12-038, issued December 14, 2006, authorized the total 2008 LIEE program budget amount of \$77,733,500 (D.06-12-038, Attachment 1). D.06-12-038 adopted the same allocation of program costs between electric and gas of 70/30 (electric/gas) as that approved for LIEE previously. Accordingly, based on the current approved allocation, the 2008 annual LIEE program funding allocated to the gas department is \$23,320,050.<sup>4</sup>

California Alternative Rates for Energy: Decision 06-12-038, issued December 14, 2006, authorized the total 2008 CARE program administration budget amount of \$7,432,000 (D.06-12-038, Attachment 1). D.06-12-038 adopted the same allocation of CARE administrative costs between electric and gas of 65/35 (electric/gas) as that approved for CARE previously. Accordingly, based on the current approved allocation, the 2008 annual CARE program funding allocated to the gas department is \$2,601,200. Pursuant to PG&E's adopted tariffs, actual CARE administrative costs are recovered through the PPP-CARE balancing account.

Research, Demonstration, and Development: PG&E's portion for 2008 statewide public interest RD&D costs is \$9,060,483. These costs were provided in accordance with D.04-08-010.<sup>5</sup>

Board of Equalization Administrative Costs: PG&E has included in its 2008 gas PPP surcharge rates \$179,484 for BOE administrative costs. These costs were provided to PG&E by the Energy Division in accordance with D.04-08-010.<sup>6</sup>

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<sup>2</sup> The \$375,536,725 amount includes \$343,385,716 for program funding (see D.05-09-043 p. 4) and \$32,151,009 for EM&V funding (see approved joint-IOU Advice 2683-G, p. 3 filed in compliance with D.05-11-011).

<sup>3</sup> Ordering Paragraph 4(a) of D. 05-09-043 states: "Incremental natural gas funding requirements shall be recovered through the gas public purpose program surcharge rates effective January 1 of each program year. [PG&E] shall continue to make requests for cost recovery through their annual gas public purpose surcharge advice letter filings." The gas department allocation of \$52,575,089 is based upon adding the adopted incremental gas PPP funding of \$31,726,389 for EE, as shown in revised Table 4 of D.05-09-043 presented in approved Advice 2683-G filed in compliance with D.05-11-011, to the authorized gas funding for EE of \$20,848,700 per D.04-12-019, as presented in Advice 2585-G-A, p.2.

<sup>4</sup> Gas funding amounts for LIEE/CARE can be found in Table 3 in the Appendix of D.06-12-038 approved on December 14, 2006.

<sup>5</sup> PG&E's allocation of 2008 RD&D costs were provided by the Energy Division in an e-mail dated September 25, 2007.

<sup>6</sup> The amounts included in setting the 2008 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2008 BOE administrative fee amount was provided by the Energy Division in an e-mail dated September 25, 2007.

2. PG&E's proposed 2008 gas PPP surcharge rates include amortization over a 12-month period of forecasted end-of-year balances in the PPP surcharge balancing accounts. The forecasted balances are based on recorded PPP activity through September 30, 2007, and forecasted activity through December 31, 2007, and are shown in the table below (note: an overcollection is shown as a negative number; undercollection as a positive number):

<b>Balancing Account</b>	<b>Forecast Balance (12/31/07)</b>
PPP-EE Account	(\$ 586,069)
PPP-LIEE Account	\$ 3,605,112
PPP-CARE Account	(\$ 12,226,522)
PPP-RDD Account	(\$ 359,396)
<b>Total PPP Balancing Account Balance</b>	<b>(\$ 9,566,875)</b>

3. A projected CARE revenue shortfall of \$91,700,496 is included in the PPP-CARE portion of the gas PPP surcharge rates for 2008, as shown in Table II. This projected CARE revenue shortfall assumes the illustrative weighted average cost of gas (WACOG) of \$7.3224 per decatherm (Dth).<sup>7</sup> The projected CARE revenue shortfall also reflects an estimate of CARE eligible customers and related information on enrollment benchmarks to be achieved in 2008. PG&E estimates that the CARE discount in 2008 will apply to customer usage of 349 million therms under average temperature conditions as compared with 357 million therms during calendar year 2007 based on recorded usage to date and forecast usage (both based on average temperature conditions).
4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense, in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.05-06-029, as shown in Table II.<sup>8</sup> As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2008 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 16,270,989 therms, based upon information provided by the Energy Division on October 1, 2007, in accordance with D.04-08-010.

<sup>7</sup> The illustrative WACOG of \$7.3224 per Dth is based upon the September 18, 2007, published New York Mercantile Exchange (NYMEX) January through December 2008 Natural Gas contract settlement prices adjusted to the Citygate and weighted by PG&E's adopted monthly core procurement volumes.

<sup>8</sup> D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the BCAP period commenced, PPP surcharge rates are based on available billing data from the most recent 36 months.

**Effective Date**

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2008**.

As noted above, updated PPP rates are shown on Table I to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2008. In accordance with D.04-08-010, PG&E will not revise PPP rates to reflect final revenue requirements adopted for 2008 between October 31, 2007 and the end of the year, unless authorized to do so by the Commission.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 20, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R.02-01-001. Workpapers, supporting this filing, are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177 or email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**



Vice President - Regulatory Relations

Attachments

cc: Service List – R.02-10-001

**REVISED**

Advice 2880-G

- 7-

October 31, 2007

**Table I**

2008 Natural Gas Public Purpose Program Surcharge Rates

**PG&E**

October 31, 2007

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
<b>Core</b>	<b>Residential</b>	2.868	4.844
	<b>Small Commercial</b>	1.619	3.595
	<b>Large Commercial</b>	3.164	5.140
	<b>Natural Gas Vehicle (G-NGV1/G-NGV2)</b>	N/A	2.173
<b>Noncore</b>	<b>Industrial Distribution</b>	N/A	3.000
	<b>Industrial Transmission/Backbone</b>	N/A	2.650
	<b>Natural Gas Vehicle (G-NGV4)</b>	N/A	2.173
	<b>Liquefied Natural Gas</b>	N/A	2.173

**Table II**  
**Funding Requirements & Associated Volumes**  
**Used to Calculate the CARE Portion of 2008 PPP Surcharge Rates**

<b>2008 CARE Components</b>	
CARE Revenue Shortfall	\$91,700,496
CARE Administrative Costs	\$ 2,601,200
CARE-PPP Balancing Account (Forecast Balance 12/31/07)	(\$12,226,522)
Total Adjusted Core Volumes including CARE (Mth)	4,502,686
Total Adjusted Core Volumes excluding CARE (Mth)	4,153,982

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2880-G**

Tier: 2

Subject of AL: 2008 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): **Public Purpose Programs**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required?  Yes  No

Requested effective date: **January 1, 2008**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): Total funding level \$179 million

Estimated system average rate effect (%): See Table 1 in advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B Rate Schedule G-PPPS

Service affected and changes proposed<sup>1</sup>: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: [jjnj@cpuc.ca.gov](mailto:jjnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2880-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26650-G	Preliminary Statement Part B--Default Tariff Rate Components	24526-G
26651-G	Schedule G-PPPS--Gas Public Purpose Program Surcharge	24527-G
26652-G	Table of Contents -- Rate Schedules	26603-G
26653-G	Table of Contents -- Preliminary Statements	26600-G
26654-G	Table of Contents -- Title Page	26604-G



PRELIMINARY STATEMENT  
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.01760 (I)	\$0.00911 (I)	\$0.00197 (I)	\$0.01976 (I)	\$0.04844 (I)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.01760 (I)	\$0.00911 (I)	\$0.00197 (I)	\$0.00000	\$0.02868 (I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.00937 (I)	\$0.00485 (R)	\$0.00197 (I)	\$0.01976 (I)	\$0.03595 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.00937 (I)	\$0.00485 (R)	\$0.00197 (I)	\$0.00000	\$0.01619 (R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.01955 (I)	\$0.01012 (I)	\$0.00197 (I)	\$0.01976 (I)	\$0.05140 (R)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.01955 (I)	\$0.01012 (I)	\$0.00197 (I)	\$0.00000	\$0.03164 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00197 (I)	\$0.01976 (I)	\$0.02173 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00545 (I)	\$0.00282 (I)	\$0.00197 (I)	\$0.01976 (I)	\$0.03000 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00314 (I)	\$0.00163 (I)	\$0.00197 (I)	\$0.01976 (I)	\$0.02650 (I)
NATURAL GAS VEHICLE (G-NRV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00197 (I)	\$0.01976 (I)	\$0.02173 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00197 (I)	\$0.01976 (I)	\$0.02173 (I)

(Continued)



SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule) (Non-CARE) (CARE)	Per Therm Per Therm	
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.04844 (I)	\$0.02868 (I)
Small Commercial (G-NR1)	\$0.03595 (I)	\$0.01619 (R)
Large Commercial (G-NR2)	\$0.05140 (I)	\$0.03164 (I)
Industrial: (G-NT—Distribution)	\$0.03000 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)		\$0.02650 (I) N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)		\$0.02173 (I) N/A
Liquid Natural Gas (G-LNG)	\$0.02173 (I)	N/A

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  - 1. The United States, its unincorporated agencies and instrumentalities;
  - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  - 3. The American National Red Cross, its chapters and branches;
  - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

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 Non-Residential**

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G-SFT	Seasonal Firm Transportation On-System Only .....	24467, 24593, 22178-G
G-AA	As-Available Transportation On-System .....	24468, 24594-G
G-AAOFF	As-Available Transportation Off-System .....	24469, 24595-G
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G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471, 19294, 21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472, 22911, 22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473, 22912-22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities .....	23367-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	24596, 22915-G
G-PARK	Market Center Parking Service .....	24597, 18177-G

**Rate Schedules  
 Other**

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G-CT	Core Gas Aggregation Service .....	23588, 21740, 25112, 21741, 20052, 25113, 24307, 25114-25116, 23305, 22155-22156, 25117, 22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
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G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents....	21739-G
G-10/20	Winter Gas Savings Program .....	24147, 24147-24148-G
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**Rate Schedules  
 Experimental**

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G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises .....	26596, 18625-G	
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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	