

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



Advice Letter 2866-G

September 28, 2007

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: September 2007 G-SUR Rate Change

Dear Mr. Cherry:

Advice Letter 2866-G is effective September 10, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

August 31, 2007

**Advice 2866-G**  
**(Pacific Gas and Electric Company ID U39G)**

Public Utilities Commission of the State of California

**Subject: September 2007 G-SUR Rate Change**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **September 10, 2007**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates, which is generally on the 5<sup>th</sup> business day of the month. However, Decision (D.) 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when the transportation rates change on the first of the month.

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.\*

Effective **September 10, 2007**, the G-SUR price is **\$0.00465** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at:

**<http://www.pge.com/tariffs>**

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\* This includes revised Franchise Fee factor of 0.009596, per 2007 General Rate Case D.07-03-044.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **September 20, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177.

Address changes should be directed to Rose de La Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, reading "Brian K. Cherry" followed by a stylized flourish.

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☐ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Michelle Brown

Phone #: (415) 973-4662

E-mail: mtt3@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2866-G**

**Tier: 1**

Subject of AL: Schedule G-SUR Rate Effective September 10, 2007

Keywords (choose from CPUC listing): **FRANCHISE FEE, SURCHARGE**

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: P.U. Code 6350-6354, D.98-07-025, Res. G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date: **September 10, 2007**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-SUR

Service affected and changes proposed<sup>1</sup>: Monthly G-SUR Price Change Effective September 10, 2007

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 2866-G**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                            | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|------------------------------------------------------------------|--------------------------------------------|
| 26553-G                         | Schedule G-SUR--Customer-Procured Gas<br>Franchise Fee Surcharge | 25057-G                                    |
| 26554-G                         | Table of Contents -- Rate Schedules                              | 25088-G                                    |
| 26555-G                         | Table of Contents -- Title Page                                  | 25090-G                                    |



SCHEDULE G-SUR—CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

**APPLICABILITY:** Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

**TERRITORY:** Schedule G-SUR applies everywhere PG&E provides natural gas service.

**RATES:** The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- |    |                                                                                                                                         |                                   |
|----|-----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|
| a. | The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is ..... | <u>Per Therm</u><br>\$0.48481 (R) |
|----|-----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|

multiplied by:

- |    |                                                                                           |          |
|----|-------------------------------------------------------------------------------------------|----------|
| b. | The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is ..... | 0.009596 |
|----|-------------------------------------------------------------------------------------------|----------|

The G-SUR Franchise Fee Surcharge is ..... \$0.00465 (R)

**SURCHARGE RECOVERY:** The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

**DELINQUENT SURCHARGES:** In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

\* Does not include Uncollectibles factor of 0.002555.

(Continued)



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### Rate Schedules Non-Residential

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| G-AFTOFF | Annual Firm Transportation Off-System .....                                                                               | 24466, 24592, 22057-G   |
| G-SFT    | Seasonal Firm Transportation On-System Only .....                                                                         | 24467, 24593, 22178-G   |
| G-AA     | As-Available Transportation On-System .....                                                                               | 24468, 24594-G          |
| G-AAOFF  | As-Available Transportation Off-System .....                                                                              | 24469, 24595-G          |
| G-NFT    | Negotiated Firm Transportation On-System .....                                                                            | 24470, 22909-22910-G    |
| G-NFTOFF | Negotiated Firm Transportation Off-System .....                                                                           | 24471, 19294, 21836-G   |
| G-NAA    | Negotiated As-Available Transportation On-System .....                                                                    | 24472, 22911, 22184-G   |
| G-NAAOFF | Negotiated As-Available Transportation Off-System .....                                                                   | 24473, 22912-22913-G    |
| G-CARE   | CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural<br>Employee Housing Facilities ..... | 23367-G                 |
| G-OEC    | Gas Delivery To Off-System End-Use Customers .....                                                                        | 22263-22264-G           |
| G-XF     | Pipeline Expansion Firm Intrastate Transportation Service .....                                                           | 24596, 22915-G          |
| G-PARK   | Market Center Parking Service .....                                                                                       | 24597, 18177-G          |

### Rate Schedules Other

|         |                                                                                              |                                                                                              |
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| G-LEND  | Market Center Lending Service .....                                                          | 24598, 18179-G                                                                               |
| G-CT    | Core Gas Aggregation Service .....                                                           | 23588, 21740, 20050, 21741, 20052, 23302,<br>24307-24308, 20903, 22918, 23305, 22155-22158-G |
| G-CRED  | Billing Credits for CTA-Consolidated Billing .....                                           | 20063-G                                                                                      |
| G-SUR   | Customer-Procured Gas Franchise Fee Surcharge .....                                          | <b>26553</b> -G                                                                              |
| G-ESP   | Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .... | 21739-G                                                                                      |
| G-10/20 | Winter Gas Savings Program .....                                                             | 24147, 24147-24148-G                                                                         |
| G-CS    | ClimateSmart .....                                                                           | 24894-G                                                                                      |

### Rate Schedules Experimental

|        |                                                                               |                          |
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| G-PPPS | Gas Public Purpose Program Surcharge .....                                    | 24527, 23704-G           |
| G-NGV1 | Experimental Natural Gas Service for Compression on Customers Premises .....  | 25085,<br>18625-G        |
| G-NGV2 | Experimental Compressed Natural Gas Service .....                             | 25086, 18626-G           |
| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles ..... | 24600,<br>24991, 22070-G |
| G-LNG  | Experimental Liquefied Natural Gas Service .....                              | 24990, 21890-G           |

(T)





**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.

26555-G  
25090-G

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### Table of Contents

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| Rate Schedules                       | .....          | 25087, 25035, 25051, <b>26554</b> -G | (T) |
| Preliminary<br>Statements            | .....          | 25089, 24854-G                       |     |
| Rules                                | .....          | 24850-G                              |     |
| Maps,<br>Contracts and<br>Deviations | .....          | 24904-G                              |     |
| Sample Forms                         | .....          | 25056, 25052, 24851, 24674-G         |     |

Advice Letter No.  
Decision No.

2866-G  
97-10-065, 98-07-025

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed: August 31, 2007  
Effective: September 10, 2007  
Resolution No.

107162

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services

Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Resource Network  
Wellhead Electric Company  
White & Case  
WMA