

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



Advice Letter 2861-G

September 12, 2007

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Gas Tariff Clean Up for Gas Rule 1

Dear Mr. Cherry:

Advice Letter 2861-G is effective August 16, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

August 16, 2007**Advice 2861-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Gas Tariff Clean Up for Gas Rule 1

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to eliminate a duplicate definition in PG&E's gas tariff Rule 1.

Background

In advice letter 2752-G filed on August 4, 2006, and approved on August 26, 2006, PG&E requested to change the definition of Billing Cycle to be consistent with the definition contained in Electric Rule 1. While the new definition was incorporated into the tariff, PG&E failed to delete the existing definition and the new definition inserted out of order.

PG&E is requesting the following changes:

- Delete the extra definition
- Move the correct definition of Billing Cycle to the correct alphabetical position in the list.

Effective Date

PG&E submits this advice filing as a Tier 1 and requests that this filing become effective upon filing as this tariff revision does not affect a rate, charge, term, or condition under the tariff.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than September

5, 2007, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

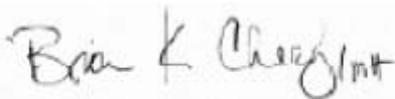
Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2861-G**

Tier 1

Subject of AL: Gas Tariff Clean Up for Gas Rule 1

Keywords (choose from CPUC listing): Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **August 16, 2007**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2861-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25122-G	Rule 01--Definitions	24125-G
25123-G	Rule 01 (Cont.)	24443-G
25124-G	Table of Contents -- Rules	24850-G
25125-G	Table of Contents -- Title Page	25053-G



RULE 1—DEFINITIONS

BACKBONE TRANSMISSION SYSTEM: The system used to transport gas from PG&E's interconnection with interstate pipelines, other local distribution companies, and the California gas fields to PG&E's local transmission and distribution system. The Backbone Transmission System is comprised of Lines 401, Line 400, Line 300, Line 303, Line 319, Line 107, Line 2, Line 131 from the Antioch Terminal to the Milpitas Terminal, and Line 114 from the Antioch Terminal to the Livermore Junction, including all associated compressors, control stations (terminals), metering, valves, individual line taps, cross-ties and other minor facilities.

BACKBONE LEVEL END-USE CUSTOMER: Noncore End-Use Customers with a load that meets all the following criteria:

1. Is new or incremental load to PG&E's system on or after March 1, 1998 (i.e., a new or repowered electric generation unit, a new process or production line, or other new gas-consuming equipment, which is substantially stand-alone in nature); and
2. Has separate PG&E metering, or other separate metering acceptable to PG&E; and
3. The load satisfies the applicability provisions of a noncore rate schedule; and
4. Has never have been physically connected to PG&E's local transmission or distribution system; and
5. Is directly connected to PG&E's Backbone Transmission System by a lateral pipeline that delivers gas to the End-Use Customer's premise, which is either:
 - a. 100 percent owned by, or fully under the operational control of, the End-Use Customer or the Customer's affiliate, which affiliate is wholly-owned and/or controlled by a common parent of the End-Use Customer, and used exclusively by the End-Use Customer and its wholly owned or commonly controlled affiliates; or
 - b. Owned by PG&E, and paid for in advance by the End-Use Customer using an approved pro forma agreement, such as the Agreement to Perform Tariff Schedule Related Work (Form No. 62-4527), Agreement for Installation or Allocation of Special Facilities (Form No. 79-255), Distribution and Service Extension Agreement, Cost Summary (Form No. 79-1004), or using a negotiated agreement under the exceptional case provisions that is then approved by the CPUC.

(D)

(Continued)



RULE 1—DEFINITIONS
 (Continued)

BALANCING SERVICE: A best-efforts service to accommodate imbalances between actual Customer usage and Customer-owned gas delivered to PG&E.

BASELINE: A rate structure mandated by the California Legislature and implemented at PG&E in 1984 that ensures all residential customers are provided a minimum necessary quantity of gas at the lowest possible cost.

BILLING CYCLE: The regular interval at which a bill for gas service is rendered; typically spans a 27-to-33 day period. (T)
 (T)

BRANCH SERVICE: A service that is not connected to a gas main and has another service as its source of supply.

BRITISH THERMAL UNIT (Btu): The standard unit for measuring a quantity of thermal energy. One Btu equals the amount of thermal energy required to raise the temperature of one pound of water one degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joule, rounded to 1,055.056 joule. (A joule is equal to one watt-second.)

BROKERAGE FEE: Rates for customers, including UEG and Wholesale, who procure supply from PG&E's gas supply portfolio, include a component for the Brokerage Fee.

Btu AREA: A physically identifiable area of the gas transmission and/or distribution system in which the Btu and specific gravity of the gas is measured at a single point representative of the entire area.

CALIFORNIA PRODUCTION: Gas production:

1. From wells located in PG&E's service territory;
2. From wells located in, or adjacent to, gas production areas connected to the PG&E system on or before December 1, 1997;
3. From a production facility, in PG&E's service territory, for Biogas as defined in Gas Rule 21 C. "Quality of Gas";
4. Not received by PG&E either by direct flow, by exchange, or by backhaul, at an interconnection point with another pipeline, including, but not limited to, the following interconnection points: Malin, Topock, Daggett, or Kern River Station; and
5. Subject to a balancing agreement with PG&E (California Production Balancing Agreement, Form No. 79-944).

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
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Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
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Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
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CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
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California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
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Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
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City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
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Crossborder Inc	New United Motor Mfg, Inc	
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Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	