

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 1, 2007

Advice Letter 2860-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Update Core Allocation – PG&E Backbone Capacity and Related
Tariff Revisions

Dear Mr. Cherry:

Advice Letter 2860-G is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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August 16, 2007

Advice 2860-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Update Core Allocation-PG&E Backbone Capacity and Related
Tariff Revisions**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are enclosed as Attachment 1.

Purpose

In accordance with Decision (D.) 07-07-002, PG&E is revising its tariffs to update the Baja Path capacity allocations to the core. The decision orders an increase to the annual firm capacity, elimination of the November to March seasonal capacity, and a reduction in the core holdings from December to February. The decision also allows Core Transport Agents (CTAs) access to a pro rata share of the increased Baja Path annual capacity holdings.

Tariff Revisions

PG&E is revising gas rate Schedule G-CT – *Core Gas Aggregation Service* to increase the annual firm Baja Path capacity allocation to the core from 155,000 decatherms per day (Dth/d) to 348,000 Dth/d at the PG&E Citygate; to eliminate the core holdings from November to March of seasonal Baja Path capacity; and to reduce the core holdings from December to February of seasonal Baja Path capacity from 359,000 Dth/d to 321,000 Dth/d at the PG&E Citygate. By making these revisions to Schedule G-CT, CTAs will have access to their pro rata share of the updated capacities.

PG&E is also revising Schedule G-CT, the Core Transport Agent Service Agreement (Form 79-845 - CTA Agreement) and Attachment J to that agreement to update the terminology from “intrastate” to “Backbone Transmission System (Backbone)”. Backbone Transmission System is a defined term in PG&E’s gas Rule 1 and is recognized and used by our Customers far more than the term “intrastate”.

PG&E is also making a correction to the Firm Backbone Transmission System Pipeline Capacity provisions of Schedule G-CT which currently states "as specified below" and should state "as specified above". PG&E is making a correction to the name of Attachment G, correcting it to Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacity, previously incorrectly shown as "Capacities".

Additionally, PG&E is updating the name for Gas Transmission Northwest Corporation (GTN) and changing the name for Foothills Pipe Line Ltd. (Foothills), previously TransCanada Pipelines Limited – TransCanada B.C. System (TCBC), in the Optional Assignment of Firm Northern Pipeline Path Capacity provisions of Schedule G-CT, in the CTA Agreement, and in Attachment G of the CTA Agreement.

Finally, PG&E is revising the units of measurement for Canadian, interstate, and Backbone Transmission System capacities so that there is consistency within the rate Schedule. All capacities are shown as Dth/day.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **September 5, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

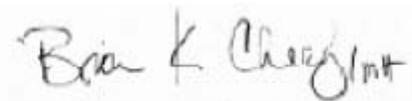
Effective Date

PG&E requests that this advice filing become effective on January 1, 2008, as specified in D.07-07-002.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.07-03-024. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments

CC: Service list for A.07-03-024

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2860-G**

Tier 2

Subject of AL: Update Core Allocation-PG&E Backbone Capacity and Related Tariff Revisions

Keywords (choose from CPUC listing): Compliance, Core

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **September 15, 2007**

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rate Schedule G-CT, Sample Form 79-845 and Attachments G and J

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
gnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2860-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25112-G	Schedule G-CT--Core Gas Aggregation Service	20050-G
25113-G	Schedule G-CT (Cont.)	23302-G
25114-G	Schedule G-CT (Cont.)	24308-G
25115-G	Schedule G-CT (Cont.)	20903-G
25116-G	Schedule G-CT (Cont.)	22918-G
25117-G	Schedule G-CT (Cont.)	22157-G
25118-G	Sample Form 79-845--Core Gas Aggregation Service Agreement	24834-G
25119-G	Table of Contents -- Rate Schedules	25033-G
25120-G	Table of Contents -- Sample Forms	24851-G
25121-G	Table of Contents -- Title Page	25053-G



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE Page 3 of 15

CUSTOMER
 SIGN-UP
 PROCESS
 (Cont'd.):

The CTA can also obtain a Customer Authorization by having the Customer sign a copy of the Customer Authorization for Core Gas Aggregation Service (Form No. 79-845, Attachment A), or by signing a form provided by the CTA (CTA Form). The CTA Form must include all of the terms and conditions specified in Attachment A. If the CTA has the Customer sign a CTA Form or a copy of the Attachment A, the CTA shall retain the Customer Authorization for three (3) years and shall provide the original Customer Authorization within three (3) business days of PG&E's request. PG&E reserves the right to review the language in the CTA Form, to ensure it conforms with the language in Attachment A.

After a Customer signs a copy of a CTA Form or the Attachment A, the CTA may electronically submit notice of the Customer's Authorization to PG&E immediately upon the Customer's signing. Third-party verifications are not necessary if the Customer's signature is obtained.

Paper copies of a signed CTA Form or an Attachment A will not be accepted by PG&E for processing.

In accordance with the provisions of gas Rule 3, PG&E may reject any notice of Customer Authorization if the information provided is false, incomplete, or inaccurate in any material respect.

PG&E will accept Customer Authorizations for processing on a first-come, first-served basis. Each Customer Authorization shall be time stamped by PG&E. In the event that more than one Customer Authorization is submitted for a service account, the first valid Customer Authorization for that account will be processed and subsequent requests will be denied until the switch to the pending CTA occurs.

For those Customer Authorizations received, and accepted by PG&E on or before the fifteenth (15th) day of any calendar month, Core Gas Aggregation Service will begin no later than the next calendar month's meter reading date for the service account(s) specified on the Customer Authorization. For Customer Authorizations received after the first (1st) of any calendar month, PG&E shall not be under any obligation to offer to the CTA, for the following month of service, interstate pipeline capacity, Backbone Transmission System (Backbone) pipeline capacity, or Canadian capacity to serve the accounts specified on such Authorizations. However, PG&E will attempt to include pipeline capacities to service such accounts in PG&E's pipeline capacity offers to CTAs, provided that it causes no delay in the offer of such capacity by the fifteenth (15th) day of the applicable calendar month.

(T)
 (T)

By agreement of all participants, PG&E, the CTA, and the Customer may implement a different beginning date for the service requested in a Customer Authorization. No later than five (5) business days before the beginning date of service for a Customer under a Customer Authorization, PG&E shall send Customer usage data to the new CTA. Such data shall be for the past twelve (12) months, or if such data is not available, for the time it is available.

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
 (Continued)

TERMINATION OF CUSTOMER AUTHORIZATION (Cont'd.):

A CTA Agreement, and all Customer Authorizations for Customers receiving service from the CTA in accordance with that CTA Agreement, shall terminate, regardless of whether the initial twelve (12) month term of a Customer Authorization has expired, if any of the following occur:

1. The CTA goes out of business.
2. PG&E cancels the applicable CTA Agreement due to: (a) the CTA's failure to pay PG&E in accordance with its tariffs for services rendered to the CTA or, (b) for otherwise failing to comply with the terms of Gas Rule 23 or the CTA Agreement or, (c) the CTA's failure to comply with the Firm Winter Capacity Requirement.
3. If a Group's Annual Contract Quantity (ACQ) drops below 12,000 decatherms, the Customer Authorization for each Customer will be terminated, without further notice, effective for each account, as of the next calendar month's meter reading date. When all Customer Authorizations have been terminated the applicable CTA Agreement is canceled automatically. Under paragraphs 2, 3, and 4 above, PG&E will thereafter send written notice of cancellation of the CTA Agreement and all affected Customer Authorizations to the CTA and all affected Customers to the extent practicable, but in no event shall any failure to provide, or a delay in providing, such notice to customers affect PG&E's rights to cancel said CTA Agreement.

If a Customer Authorization is terminated and the Customer continues to receive service at the meter location, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. PG&E may recall capacity, in PG&E's sole discretion, if such capacity is necessary to serve the returning Customer(s); provided, however that PG&E shall not recall such capacity unless and until the aggregated net change due to Customer Terminations exceeds the lower of ten percent (10%) of the CTA's prior effective DCQ or 100 decatherms per day.

The CTA shall remain responsible for any charges due for PG&E service provided under the CTA Agreement prior to its cancellation, whether or not such charges are billed after such cancellation. The Customer shall remain responsible for any charges due for PG&E service provided under the Customer Authorization prior to its termination, whether or not such charges are billed after such termination.

CONTRACT QUANTITIES:

PG&E will process new Authorizations on a monthly basis. For each new Authorization, PG&E shall determine the Annual Contract Quantity (ACQ) for each Customer's account. The ACQ will be based on the Customer's monthly historical gas use.

For each month, PG&E will determine the Group's January Capacity Factor. The Group's January Capacity Factor is the ratio of the sum of each Customer's historical January usage to PG&E's core forecasted January throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). PG&E will notify the CTA of the Group's ACQ, the January Capacity Factor for each calendar month by the fifteenth (15th) day of the prior month.

PG&E's forecasted core January throughput:48,484,907 Dth

If, at any time, the sum of the January Capacity Factor for all CTAs is greater than 10 percent (10%), CTAs will no longer have the option to reject any of the Southern Interstate pipeline, Backbone pipeline or storage capacities offered below. This change will take place beginning April 1, after one full year has passed since the January Capacity Factor became greater than 10 percent (10%). The treatment of Northern Pipeline Path Capacity when the sum of the January Capacity Factor for all CTAs is greater than 10 percent is specified below. (T)

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
 (Continued)

OPTIONAL
 ASSIGNMENT OF
 FIRM NORTHERN
 PIPELINE PATH
 CAPACITY:

Annually, CTAs will be offered an assignment of a pro rata share of Northern Pipeline Path (Path) capacities contracted for and held by PG&E for its core Customers. The Northern Pipeline Path consists of firm pipeline capacities on the Gas Transmission – Northwest Corporation (GTN), the Foothills Pipe Lines Ltd. (Foothills), and associated capacity on NOVA Gas Transmission Ltd. (NGTL). The amount of capacity made available to the CTA on each segment of the Path will be the Group's January Capacity Factor times the firm capacity reserved for PG&E's core Customers on each segment, as specified below.

(T)

The CTA elects a percentage of the offered Path. A CTA may elect to take zero percent (0%) to one hundred percent (100%) of the offered firm capacities. The CTA must take the same percentage share on each of the segments of the Path. The term of the resulting capacity assignments are from November 1 through October 31. Failure to accept any assignment resulting from the percentage election may result in termination of the CTA Agreement.

(T)

The firm capacity reserved for PG&E's Core End-Use Customers on the Northern Pipeline Path is:

Segment	GTN	Foothills	NGTL
Capacity	609,968 Dth/d	588,000 Dth/d	596,000 Dth/d

(T)

(T)

Annually, by September 1, PG&E will determine the CTA's January Capacity Factor and resulting pipeline capacity offerings. By September 30 the CTA shall execute an Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacity (Form 79-845, Attachment G) in order to accept any assignment of the offered capacities. Failure to execute the Optional Assignment to Core Transport Agent of Firm Northern Pipeline Capacity will result in the percentage election defaulting to zero percent (0%). Once the annual election is made, the election cannot be changed. If a CTA terminates service and has not brokered their Northern Pipeline Path assignment, the capacity will revert back to PG&E's Core Procurement Group.

(T)

|

|

(T)

Until such time as the January Capacity Factor for all CTAs is greater than five percent (5%), the amount of capacity on each segment will remain fixed for the term of the assignment (November – October). When and if the January Capacity Factor for all CTAs is greater than five percent (5%), PG&E will propose an adjustment mechanism in the next available CPUC proceeding to address capacity adjustments for increasing or decreasing CTA load that occur during the November to October assignment period. The amount of capacity offered for assignment is capped at ten percent (10%) until such time as the Commission approves a new process for Northern Pipeline Path allocation.

The CTA must meet creditworthiness requirements of all pipelines for which they have accepted capacity assignment. The CTA shall assume full responsibility for paying the applicable Foothills, and NGTL and GTN charges for pipeline capacities assigned to the CTA on behalf of Customers of the Group, and shall make such payment directly to the applicable pipeline, in accordance with pipeline tariffs approved by applicable Canadian authorities and the Federal Energy Regulatory Commission (FERC). All capacities will be offered to the CTA at the same rates that PG&E's Core Procurement pays for the capacity.

(T)

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
 (Continued)

FIRM BACKBONE TRANSMISSION SYSTEM PIPELINE CAPACITY: Each month, PG&E will offer to the CTA a pro rata share of the firm Backbone pipeline capacity PG&E has reserved for its core Customers, by path, as specified below: (T)

Core Reservation of Firm Backbone Pipeline Capacity (T)

Months

March - November

Baja to On-System

348,000 Dth/d

(T)

Redwood to On-System

608,766 Dth/d

(T)

December, January and February

Baja to On-System

669,000 Dth/d

(T)

Redwood to On-System

608,766 Dth/d

(T)

This capacity will be offered to the CTAs at the rates specified for Core Procurement Groups in Schedule G-AFT. CTAs must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this capacity. In addition, CTAs, at their option, may execute a GTSA and associated exhibits for additional Backbone pipeline capacity, which will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT. (T)

The amount of capacity offered to each CTA for each path, will be equal to the total of the Group's January Capacity Factor times the amount of firm Backbone pipeline capacity PG&E has reserved for its Core End-Use Customers, by path and month, as specified above. PG&E will notify the CTA of the firm capacity offer for each month by the fifteenth (15th) day of the preceding month. The CTA shall be required to confirm the volume of its monthly preference to PG&E within five (5) days notification from PG&E of such right. (T)

FIRM WINTER CAPACITY REQUIREMENT: As a condition of a CTA providing gas aggregation services to Customers in a Group, during the Winter Season, November 1 through March 31, CTAs are required to meet the Firm Winter Capacity Requirement as specified below. The Firm Winter Capacity Requirement requires that the CTA contract for firm Backbone pipeline capacity or firm PG&E storage capacity and withdrawal rights equal to the Group's pro rata share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers, excluding the California on-system reservation (Silverado to On-System Path). (T)

The CTA may satisfy such Firm Winter Capacity Requirement in any combination of the following:

1. Under the terms of Schedules G-SFT or G-AFT, contract with PG&E for all or part of the CTA's path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers. (T)
2. Contract with a party other than PG&E for guaranteed use of that party's firm Backbone pipeline capacity or for guaranteed use of that party's firm PG&E storage capacity and withdrawal rights in conjunction with Schedules G-AA or G-NAA. (T)

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
 (Continued)

FIRM WINTER
 CAPACITY
 REQUIREMENT
 (Cont'd.):

3. Contract with PG&E for firm Backbone pipeline capacity or firm storage capacity and withdrawal rights in conjunction with Schedules G-AA or G-NAA. (T)

Capacity held to satisfy core firm storage requirements, described below, may not simultaneously be used to satisfy the Firm Winter Capacity requirement.

Should the CTA exercise Option 2 or 3 above, to satisfy the Firm Winter Capacity requirements for any winter month, the CTA shall be required to submit, within five (5) days of notification, an executed Declaration of Alternate Winter Capacity (Form No. 79-845, Attachment J).

If a CTA has fulfilled this Firm Winter Capacity Requirement and has incurred no instances of non-compliance with an Emergency Flow Order (EFO) and no more than on (1) such instance with a Low Inventory Operational Flow Order (OFO) as specified in Rule 14 for a two-year period, the CTA will no longer be required to meet this Firm Winter Capacity Requirement.

CORE FIRM
 STORAGE:

PG&E will, from time to time, determine for each CTA an annual core firm storage allocation consisting of core firm inventory capacity and associated injection and withdrawal capacity. An Initial Storage Allocation will be provided and adjusted by Mid-Year Storage Allocations and Winter Season Storage Allocation Adjustments, as described below. These storage allocations are a pro rata share of PG&E's total core firm storage capacity reservation and are calculated as also described below.

In February of each year, PG&E will calculate each CTA's Initial Storage Allocation based upon the number of customers expected to be part of each CTA's Group in April of that year. Prior to March 1, each CTA will be given the option to reject a percentage of its Initial Storage Allocation, up to 100 percent (100%), for the upcoming storage year of April 1 through March 31 (Storage Year). A CTA's failure to reject its Initial Storage Allocation by March 1 shall be deemed an acceptance thereof.

Each CTA's assigned core firm storage capacity (Assigned Storage) shall be the sum of its Initial Storage Allocation, to the extent accepted, plus modifications due to Mid-Year Storage Allocations and Winter Season Storage Allocation Adjustments, plus any capacity that may be reassigned to a CTA pursuant to the reallocation process, triggered if the Annual Cap on rejected amounts is exceeded. Assigned Storage will be provided under the terms of Schedule G-CFS.

Each CTA will be required to execute and shall be subject to the terms and conditions of a Core Firm Storage Declarations (Form No. 79-845, Attachment D) with PG&E, for its Assigned Storage. The rejected percentage shall also be specified in Attachment D. In the event the CTA rejects a portion of its Initial Storage Allocation, it must do so in an increment of 10 percent (10%), (e.g., 10%, 20%, 30%, and so forth) up to 100 percent. For storage allocation amounts rejected, the CTA must certify Alternate Resources for each Winter month in amounts equivalent to the rejected withdrawal capacity, as more fully set forth in this rate schedule. Gas in storage, for core reliability, including gas stored using the Assigned Storage, may not be subject to encumbrances of any kind.

All core firm storage inventory capacity that is not assigned to CTAs is assigned to PG&E's Core Procurement department.

(Continued)



SCHEDULE G-CT—CORE GAS AGGREGATION SERVICE
 (Continued)

ALTERNATE
 RESOURCES
 AND CTA
 CERTIFICATION:

For storage withdrawal capacity rejected by a CTA in the Initial Storage Allocation or Mid-Year Storage Allocation, Alternate Resources, in like amounts, will be required as provided below. On a monthly basis, during the Winter Season, CTAs shall submit an executed Certification of Alternate Resources for Rejected Storage Withdrawal Capacity (Form No. 79-845, Attachment I). The CTA must provide such certification to PG&E as specified by PG&E. PG&E will not require these certifications earlier than ten business days prior to the beginning of each Winter month.

Certified Alternate Resources may not duplicate any resources offered as replacements for firm winter Backbone capacity that the CTA may be required to hold. The CTA must satisfy the Alternative Resources obligation with any combination of the following: (T)

1. Contracted firm storage services from PG&E or from an on-system CPUC-certified independent storage provider; and/or
2. Contracted firm PG&E Backbone capacity matched with an equivalent volume of contracted upstream gas supply, plus any necessary firm upstream pipeline capacity (upstream gas supply may include a gas producer contract, or a contract with an off-system CPUC-certified, gas utility or independent storage provider); and/or (T)
3. Third-party peaking supply arrangements, where that supply is backed up by contracts, as specified in 1 or 2, above.

RELEASE AND
 INDEMNIFICA-
 TION OF PG&E:

For any rejection of the Initial Storage Allocation or the Mid-Year Storage Allocation to be effective, the CTA shall sign and deliver to PG&E a Core Firm Storage Declarations (Form 79-845, Attachment D). This form shall release PG&E from liability associated with that CTA's rejection of storage assets, as well as indemnify PG&E for losses that arise: (i) from any representation in the CTA's monthly Alternate Resources certifications which turns out to be inaccurate, or (ii) from any failure of the CTAs Alternate Resources to perform.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

25118-G
24834-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845
REVISED FORM 79-845 (8/07)
REVISED ATTACHMENT G (8/07)
REVISED ATTACHMENT J (8/07)

(T)

Advice Letter No. 2860-G
Decision No. 07-07-002

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 16, 2007
Effective September 15, 2007
Resolution No. _____

107051

Distribution:

- PG&E Program Administrator (original)
- CTA
- PG&E Gas Contract Administrator
- PG&E Credit Manager

For PG&E Use Only

CTA Group No.: _____
 Billing Account No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

Pacific Gas and Electric Company

CORE GAS AGGREGATION SERVICE AGREEMENT

This Core Gas Aggregation Service Agreement (CTA Agreement or Agreement) is made by and between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____, to be known as a Core Transport Agent (CTA). PG&E and CTA are collectively herein referred to as "Parties" and individually as "Party." CTA requests that PG&E provide Core Gas Aggregation Service to CTA on behalf of its Core Transportation Group (Group). CTA shall be considered an Agent for the Group, and for individual Group members, who are Core End-Use Customers receiving transportation service and who have selected the CTA as their gas supplier, pursuant to Schedule G-CT.

The CTA agrees to abide by the applicable sections of PG&E's tariffs, including its rate schedules and gas Rules, as well as the terms and conditions stated in this Agreement and Attachments hereto. The Attachments described below are hereby made a part of this Agreement and specify terms and conditions of Core Gas Aggregation Services provided by PG&E pursuant to its tariffs, including Schedule G-CT and gas Rule 23.

TERM OF AGREEMENT

This Agreement will become effective as of _____ (Effective Service Date) and will remain in effect unless terminated by the CTA or PG&E in accordance with this Agreement, Schedule G-CT and/or gas Rule 23.

ATTACHMENTS

(A) Customer Authorization for Core Gas Transportation Service (Authorization). Attachment A provides one method by which CTA may obtain authorization from a Core End-Use Customer to act on the Customer's behalf to provide Core Gas Aggregation Service.

(B) Core Transport Group Summary (Group Summary). This Attachment is no longer in use.

(C) Optional Assignment to Core Transport Agent of Firm Southern Interstate Pipeline Capacity (Optional Southern Interstate Capacity Assignment). In accordance with Schedule G-CT, the CTA will be offered assignment, on a month-to-month basis, of a pro rata share of firm interstate pipeline capacity contracted for and held by PG&E for its core customers on the El Paso Natural Gas Company and Transwestern Pipeline Company pipelines, which will be identified in Attachment C of this Agreement. If CTA has multiple CTA Agreements, the assigned volumes for Attachment(s) C with the same term will be combined and considered as one direct assignment with the interstate pipeline, unless otherwise agreed by the Parties.

(D) Core Firm Storage Declarations (Core Storage) PG&E will allocate to CTA a pro rata share of core firm storage capacity, which allocation shall be set forth in Attachment D of this CTA Agreement. This attachment will record amounts accepted, rejected, and assigned to the CTA. Amounts of core firm storage capacity held by the CTA (Assigned Storage) will be used according to Schedule G-CT and Schedule G-CFS and will be paid for by the CTA.

(E) Termination of Customer Authorization for Core Gas Transportation Service (Termination). This Attachment is no longer in use.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

(F) Formal Communications Between Parties (Communications). Any formal communications concerning this Agreement shall be in writing and shall be delivered by hand or certified delivery to the appropriate address shown in Attachment F and shall be deemed to be received as of the delivery date. Operational communications regarding billing, capacity, forecasts, imbalances, and other matters will be directed as indicated on the most recent version of this Attachment, as provided by CTA. CTA will promptly submit changes in this Attachment to PG&E.

(G) Optional Assignment to Core Transport Agent of Firm Northern Pipeline Path Capacity. In accordance with Schedule G-CT, the CTA may be offered assignment, on an annual basis, of an incremental pro rata portion of PG&E's available firm pipeline capacity on Gas Transmission Northwest Corporation (GTN), Foothills Pipe Lines Ltd. (Foothills) and associated capacity on NOVA Gas Transmission Ltd. (NGTL), which will be identified in Attachment G of this Agreement. If CTA has multiple CTA Agreements, the assigned volumes for Attachment(s) G with the same term will be combined and considered as one direct assignment of pipeline capacity unless otherwise agreed by the Parties.

(H) Authorization for Early Termination Any CTA who authorizes PG&E to terminate Core Gas Aggregation Service prior to the initial twelve (12) month term must execute an Attachment H.

(I) Certification of Alternate Resources for Rejected Storage Withdrawal Capacity (Alternate Resources) In accordance with Schedule G-CT, Alternate Resources are required to the extent that the CTA rejects all or part of either an Initial Storage Allocation or a Mid-Year Storage Allocation.

(J) Declaration of Alternate Winter Capacity (Winter Capacity) Pursuant to Schedule G-CT, CTAs may be required, during the Winter Season, to contract for firm Backbone Transmission System (Backbone) pipeline capacity. If such a CTA chooses not to accept PG&E pro rata allocation of winter Backbone pipeline capacity, Attachment J must be executed for each winter month and transmitted to PG&E within five (5) days of CTA's receipt of notice of their Firm Winter Capacity Requirement.

(K) Core Transport Agent Billing Agreement (Consolidated Billing Credits) Attachment K must be executed if: 1) the CTA provides consolidated billing and PG&E no longer sends end-users an information-only bill; 2) the CTA shall be responsible for providing the end-user with the required billing and customer protection information; and 3) PG&E is to provide a billing credit to the CTA or the end-user for PG&E's avoided costs.

(L) Consolidated PG&E Billing In accordance with gas Rule 23, Attachment L must be executed if the CTA authorizes PG&E to provide Consolidated PG&E Billing.

BILLING AND PAYMENT

CTA is ultimately responsible for paying PG&E for all charges associated with Core Gas Aggregation Service that PG&E provides to CTA on behalf of Customers in the Group. These charges include, but are not limited to, excess imbalance charges specified in Schedule G-BAL, Operational Flow Order, Emergency Flow Order and Involuntary Diversion Compliance Charges specified in gas Rule 14, payment to interstate and Canadian pipelines for capacity assigned to CTA per Attachments C and G herein, payment to PG&E for storage costs specified in Schedule G-CT and Schedule G-CFS, and Consolidated PG&E charges and fees specified in Schedule G-ESP.

PG&E will bill CTA for services rendered under this Agreement. Bills are due and payable upon receipt. Payment shall be considered past due if full payment has not been received by PG&E within fifteen (15) calendar days of the transmittal date of PG&E's billing statement. If full payment is not received by the due date, this Agreement is subject to termination by PG&E as set forth in gas Rule 23.

In the event of a billing dispute, the bill must be paid in full by CTA pending resolution of the dispute under California Public Utilities Commission (CPUC) procedures. Such payment shall not be deemed a waiver of CTA's right to a refund. The Agreement may not be subject to termination for any billing dispute pending before the CPUC.

CREDITWORTHINESS

CTA must meet creditworthiness requirements as set forth in gas Rule 23 before providing Core Gas Aggregation Service to a Group under this Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

FIRM SOUTHERN INTERSTATE CAPACITY

Subject to approval of the interstate pipeline, PG&E will offer an assignment to CTA of a pro rata share of firm interstate pipeline capacity (Southern Interstate Capacity) contracted for and held by PG&E for its core customers on the El Paso Natural Gas Company and Transwestern Pipeline Company under the terms and conditions set forth herein and in Schedule G-CT.

Attachment C specifies the terms and conditions for direct assignment of Interstate Capacity to CTA for service to Customers in its Group. Attachment C must be executed by the Parties prior to assignment of Interstate Capacity. The assignment will be made on a month-to-month basis pursuant to Schedule G-CT.

CTA is responsible for all charges associated with Interstate Capacity including, but not limited to, reservation charges, volumetric charges, all penalties, and late charges directly to the interstate pipeline in accordance with rules and charges set forth by the interstate pipeline.

If CTA defaults on its payments to the interstate pipeline and the interstate pipeline bills PG&E for any unpaid charges, CTA will be considered in violation of this CTA Agreement until CTA meets all outstanding financial obligations to the interstate pipeline and the interstate pipeline so notifies PG&E. If CTA fails to pay the interstate pipeline, PG&E may terminate this CTA Agreement and reclaim Interstate Capacity acquired or awarded to CTA.

CTA shall indemnify, reimburse and otherwise hold PG&E harmless for all losses, reasonably incurred costs, expenses, damages, and liabilities relating to Interstate Capacity covered by this Agreement. Any Interstate Capacity assigned per Attachment C herein shall at all times be subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC) and applicable FERC pipeline tariffs.

FIRM NORTHERN PIPELINE PATH CAPACITY

Subject to approval of appropriate Interstate or Canadian pipeline (Pipeline), PG&E will offer an assignment to CTA of an incremental pro rata portion of firm Northern Pipeline Path Capacity on GTN, Foothills, and associated capacity on NGTL, under the terms and conditions set forth herein and in Schedule G-CT.

Attachment G specifies the terms and conditions for assignment of Northern Pipeline Path Capacity to CTA for service to Customers in its Group. Attachment G must be executed by the Parties prior to assignment of Northern Pipeline Path Capacity. The assignment will be made on an annual basis pursuant to Schedule G-CT.

CTA is responsible for all charges associated with Northern Pipeline Path Capacity including, but not limited to, reservation charges, volumetric charges, all penalties, and late charges directly to Pipeline in accordance with rules and charges set forth by Pipeline.

If CTA defaults on its payments to Pipeline and Pipeline bills PG&E for any unpaid charges, CTA will be considered in violation of this CTA Agreement until CTA meets all outstanding financial obligations to Pipeline and Pipeline so notifies PG&E. If CTA fails to pay Pipeline, PG&E may terminate this CTA Agreement and reclaim Northern Pipeline Path Capacity acquired or awarded to CTA.

CTA shall indemnify, reimburse, and otherwise hold PG&E harmless for all losses, reasonably incurred costs, expenses, damages, and liabilities relating to Northern Pipeline Path Capacity covered by this Agreement. Any Northern Pipeline Path Capacity assigned per Attachment G herein shall at all times be subject to the jurisdiction of FERC and any governing Canadian authorities and applicable pipeline tariffs.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

CTA CORE FIRM STORAGE ALLOCATION

PG&E will allocate to CTA, and CTA has the option to reject a percentage of their pro rata share of core firm storage capacity, under the terms and conditions set forth herein and in Schedule(s) G-CT and G-CFS. Attachment D, which specifies the terms and conditions for assignment of core firm storage allocation to CTA for service to Customers in its Group, must be executed by the CTA and PG&E prior to commencement of service under this CTA Agreement.

For any and all storage capacity rejected from an Initial or Mid-Year Storage Allocation, CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent in amount to the amounts of withdrawal capacity rejected, for each month of the Winter Season. CTA agrees to provide timely monthly certifications of its Alternate Resources, as set forth in Attachment I to this Agreement.

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated injection, inventory and withdrawal capacity not being available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise from or are associated with: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate; (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA; and/or (iii) any failure to provide such certifications as required in Schedule G-CT.

COMMUNICATIONS

Formal communications concerning this CTA Agreement shall be in writing and shall be delivered by hand or certified delivery to the appropriate address specified in Attachment F hereto and shall be deemed to be received as of the delivery date. The contacts, addresses, and telecopier numbers designated on Attachment F may be changed from time to time, by the party affected, upon receipt of a revised Attachment F by the other party.

ASSIGNMENT

Neither Party may assign all or any portion of this CTA Agreement without the written consent of the other Party provided, however, notice only, and not consent, is required if an assignment of PG&E's entire interest hereunder is made to a parent or affiliate of PG&E or to an entity succeeding to all or substantially all of the business properties and assets of PG&E or to the business function to which this Agreement relates. Any successor to, transferee, or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this Agreement to the same extent as though such successor, transferee or assignee were an original Party.

FORCE MAJEURE

(a) In the event either CTA or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this CTA Agreement, it is agreed that, upon such Party giving notice as soon as practicable in writing (or as soon as practicable by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party no later than five (5) business days after the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause; provided that such notice shall give the other Party reasonably full particulars of such force majeure, including the circumstances preventing or delaying performance hereunder; and provided that the Party subject to such force majeure shall remedy it so far as possible with all reasonable dispatch; and further provided, that no force majeure shall be cause for delay in the payment for services rendered.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

- (b) The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage, blockage or accident to machinery or lines of pipe, the necessity for making non-routine repairs or non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.
- (c) It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.
- (d) It is understood and agreed that "force majeure" as used herein shall not include scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders, emergency flow orders or diversion orders in accordance with PG&E's gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

GENERAL

PG&E shall have no liability to Group/Customer/CTA, or any assignee thereof, for any curtailments or interruptions of service or losses of gas pursuant to this Agreement, PG&E's gas Rules or rate schedules. The liability of PG&E for any curtailments, interruptions of service or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities used or furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, loss, delay, error or defect, provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law by PG&E.

No Party under this Agreement shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort (including negligence) or otherwise, for any breach, actions or inactions arising from, out of, or related to this Agreement.

PG&E may accept facsimile copies of this Agreement and any other notices or agreements hereunder, and the same shall be binding on the CTA or Customer as though they were original signed documents. PG&E may accept the signature of any representative of the CTA or Customer on any such agreement or notice, and the same shall be binding on CTA or Customer without any obligation on PG&E's part to verify that the person so signing has authority to bind CTA or Customer provided that the CTA or Customer may, and has the affirmative obligation to, provide PG&E with a list of people authorized by the CTA or Customer to execute such documents or agreements with PG&E and, if the CTA or Customer provides such a list, PG&E shall limit its acceptance of and reliance on such documents accordingly.

With the exception of CPUC-approved tariff and rule changes, no subsequent waiver, modification or amendment of this Agreement or attachments shall be effective, including such changes the CPUC may direct as provided below, unless in writing and signed by a duly authorized representative of the Parties, provided, however, that modifications to Attachment A require the signature of the CTA and the Customer, but not PG&E.

This CTA Agreement does not change the obligations, restrictions or rights contained in other agreements between the Parties unless expressly set forth in this Agreement. The Parties agree that all understandings between them regarding the services to be provided under this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this Agreement (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this CTA Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement, or any default in the performance of any obligations under this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

This Agreement shall be interpreted under the laws of the State of California. This Agreement and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of authorities (or the successors of those authorities) having jurisdiction over this Agreement or the Parties' actions thereunder.

This Agreement shall at all times be subject to any changes or modifications the CPUC may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be made to this Agreement or to PG&E's applicable tariff schedules and rules. This Agreement in all respects shall be and remains subject to PG&E's gas Rules in effect during the term of this Agreement, as they may change from time to time.

Complaints against the utility arising out of this Agreement shall be enforced only under the provisions of Section 1702 of the Public Utilities Code. Each Party shall be entitled to recover reasonable costs, including attorney fees, to collect payment for services performed or other amounts due and owing under this Agreement.

Neither CTA nor Customer shall take any action which may subject PG&E's gas operations or facilities to the jurisdiction of the FERC or any successor to the FERC. Any such action is cause for the immediate termination of this Agreement.

Core Transport Agent:

Pacific Gas and Electric Company:

(CTA Name)

(Authorized Representative)

(Title)

(Signature)

(Date)

(Authorized Representative)

(Title)

(Signature)

(Date)

Attachments: Attachments A, C, D, F, G, H, I, J, K, L
Schedules G-CT, G-BAL, G-CFS, G-ESP
Gas Rules 1, 14, 21, 21.1, 23, 25

Distribution:

- PG&E Program Administrator
- CTA
- PG&E Gas Contract Administrator (original)
- PG&E Credit Manager

For PG&E use only

CTA Group No.: _____
 TSA No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

ATTACHMENT G

**OPTIONAL ASSIGNMENT TO CORE TRANSPORT AGENT OF
FIRM NORTHERN PIPELINE PATH CAPACITY**

This Attachment G specifies the capacity and terms under which PG&E will assign to CTA an incremental pro rata portion of firm capacity contracted for and held by PG&E for its core customers on the Gas Transmission Northwest Corporation (GTN), Foothills Pipe Lines Ltd. (Foothills) and associated capacity on NOVA Gas Transmission Ltd. (NGTL), in accordance with Schedule G-CT. The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The amount of capacity assigned to the CTA is the amount offered on each segment of the Northern Pipeline Path times the percentage election made by the CTA. The term of the assignment is one year, commencing November 1 and ending October 31. The assignment is at the same rates that PG&E's Core Procurement pays for the capacity. The CTA's signature below demonstrates its acceptance of the capacity assignment "Accepted Capacity".

CTA Group Number: _____

1) Group's January Capacity Factor _____

2) Percentage Election _____

A Pipeline Segment	B Capacity Available (Dth)	C Group's January Capacity Factor	D Offered Capacity (B * C)	E Percentage Election	F Accepted Capacity (D * E)
Foothills	588,000	Equals 1) above		Equals 2) above	
NGTL	596,000	Equals 1) above		Equals 2) above	
GTN	609,968	Equals 1) above		Equals 2) above	

Term: One year, commencing November 1, 200__ and ending October 31, 200__

Accepted by:

(CTA [Company] Name)

Pacific Gas & Electric Company

(Signature of CTA or duly-authorized representative)

(PG&E Signature)

(Print Name)

(Print Name)

(Title)

(Title)

(Date)

(Date)

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G-NFT	Negotiated Firm Transportation On-System.....	24470, 22909-22910-G
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**PG&E Gas and Electric
Advice Filing List
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ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	