

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 31, 2007

Advice Letters 2850-G
2850-G-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Request for Expedited Implementation of PG&E's Natural
Gas 2007-2008 Winter Gas Savings Program for Residential
and Commercial Gas Customers: 10/20 Plus Program

Dear Mr. Cherry:

Advice Letters 2850-G and 2850-G-A are effective September 20, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

September 24, 2007

Advice 2850-G-A

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

Subject: Supplement: Request for Expedited Implementation of PG&E's Natural Gas 2007-2008 Winter Gas Savings Program for Residential and Commercial Gas Customers: '10/20 Plus' Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The preliminary statement revisions filed within supersede those filed in Advice 2850-G and are listed on the enclosed Attachment 1.

Purpose

PG&E submits the attached tariff changes in accordance with Resolution G-3405 which approved PG&E's 10/20 Plus Winter Gas Savings on September 20, 2007. In comments to the draft resolution, PG&E proposed revised tariff language order record actual marketing expenditures, rather than authorized marketing expenditures. Resolution G-3405 approved the proposed tariff revisions.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **October 14, 2007**, which is **21 days** from the date of this filing.¹ The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

¹ The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Facsimile: (415) 703-2200

E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: PGETariffs@pge.com

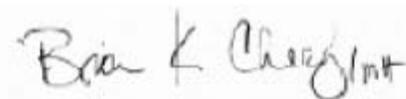
Effective Date

PG&E requests that this advice filing be approved **September 20, 2007**, which is the date that Resolution G-3405 was adopted by the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the parties to Resolution G-3405. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments

cc: Resolution G-3405

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2850-G-A

Tier: 1

Subject of AL: Supplement: Request for Expedited Implementation of PG&E's Natural Gas 2007-2008 Winter Gas Savings Program for Residential and Commercial Gas Customers: '10/20 Plus' Program

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: September 20, 2007

No. of tariff sheets: 4

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements D and F

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2850-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26564-G	Preliminary Statement Part D--Purchased Gas Account	25043-G
26565-G	Preliminary Statement Part F--Core Fixed Cost Account	25044-G
26566-G	Table of Contents -- Preliminary Statements	25097-G
26567-G	Table of Contents -- Title Page	25098-G



PRELIMINARY STATEMENT
 (Continued)

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

d. Winter Gas Savings Program Procurement Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry to record the procurement portion of the WGSP rebates;
- 2) a debit entry to record the procurement portion of the actual WGSP marketing and implementation costs up to the amount authorized by the CPUC; (T)
- 3) a credit entry equal to the revenue from the WGSP – Procurement rate component, excluding the allowance for F&U; (T)
- 4) a debit or credit entry equal to any other amounts authorized by the CPUC to be recorded in this subaccount; and
- 5) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.d.1 through D.6.d.4 are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



PRELIMINARY STATEMENT
 (Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Cost Subaccount (Cont'd.)

- 4) a debit entry equal to one-twelfth of the core portion of the authorized local transmission revenue requirement, excluding the allowance for F&U;
- 5) A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) an entry equal to 70.03 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 7) a debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount;
- 8) A debit entry equal to one-twelfth of the core portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC;
- 9) A debit entry equal to the core gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and
- 10) An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.b.1 through F.6.b.9, are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

c. Winter Gas Savings Program Transportation Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry to record the transportation portion of WGSP rebates;
- 2) a debit entry, as appropriate, to record the transportation portion of the actual WGSP marketing and implementation costs up to the amount authorized by the CPUC; (T)
(T)
- 3) a credit entry equal to the revenue from the WGSP – Transportation rate component, excluding the allowance for F&U;
- 4) a debit or credit entry equal to any other amounts authorized by the CPUC to be recorded in this subaccount; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.c.1 through F.6.c.4 are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	