

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 18, 2007

Advice Letter 2840-G/3064-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revision to the CPUC Reimbursement Account Fee in Compliance
with Resolution M-4819 and associated Noncore Gas Transportation
Rate Change

Dear Mr. Cherry:

Advice Letter 2840-G/3064-E is effective July 1, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

June 14, 2007

Advice 2840-G/3064-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject: Revision to the CPUC Reimbursement Account Fee in
Compliance with Resolution M-4819 and associated Noncore
Gas Transportation Rate Change**

In compliance with Resolution M-4819, Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are enclosed as Attachment 1.

Purpose

Resolution M-4819 (the Resolution) revised the CPUC Fee for fiscal year 2007-2008. Advice 2840-G/3064-E is submitted to comply with the Resolution.

Background and Tariff Changes

Resolution M-4819 requiring the Utilities to revise the CPUC Fee first appeared on the Commission's Daily Calendar on May 10, 2007, and required comments to the Resolution by May 25. On May 25, PG&E submitted comments indicating how it will comply with the Resolution on June 7, 2007, the Commission adopted Resolution M-4819 approving PG&E's approach.

Resolution M-4819 makes the following changes to the CPUC Fee effective July 1, 2007:

Electrical Corporations	0.024 ¢/kWh
Gas Corporations	0.068 ¢/therm

In this advice filing, PG&E is also updating its noncore gas rate schedules to reflect the effect of the decrease in the CPUC Fee on noncore gas rates. PG&E

will update its core gas rate schedules to reflect the new CPUC fee in conjunction with the monthly core procurement gas advice filing later this month.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 3 2007**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

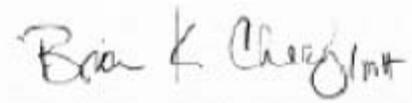
Effective Date

Per Resolution M-4819, PG&E requests this advice letter be approved effective July 1, 2007.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cheyette". The signature is written in a cursive style with a clear, legible font.

Vice President - Regulatory Relations
Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2840-G/3064-E**

Subject of AL: Revision to the CPUC Reimbursement Account Fee in Compliance with Resolution M-4819 and associated Noncore Gas Transportation Rate Change

Keywords (choose from CPUC listing): Compliance, CPUC Reimbursement Fee

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution M-4819

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **July 1, 2007**

No. of tariff sheets: 20

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements B, C, and O, Electric Preliminary Statement Part I, and Gas Rate Schedules G-NT, G EG, G-LNG, G-NGV4

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2840-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24979-G	Preliminary Statement Part B--Default Tariff Rate Components	24749*-G
24980-G	Preliminary Statement Part B (Cont.)	24750-G
24981-G	Preliminary Statement Part B (Cont.)	24751-G
24982-G	Preliminary Statement Part B (Cont.)	24754-G
24983-G	Preliminary Statement Part B (Cont.)	24755-G
24984-G	Preliminary Statement Part B (Cont.)	24756-G
24985-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	24804-G
24986-G	Preliminary Statement Part C (Cont.)	24805-G
24987-G	Preliminary Statement Part O--CPUC Reimbursement Fee	23910-G
24988-G	Schedule G-NT--Gas Transportation Service to Noncore End-Use Customers	24758-G
24989-G	Schedule G-EG--Gas Transportation Service to Electric Generation	24759-G
24990-G	Schedule G-LNG--Experimental Liquefied Natural Gas Service	24761-G
24991-G	Schedule G-NGV4--Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	24762-G
24992-G	Table of Contents -- Rate Schedules	24742-G
24993-G	Table of Contents -- Rate Schedules	24893-G
24994-G	Table of Contents -- Preliminary Statements	24743-G
24995-G	Table of Contents -- Title Page	24899-G

**ATTACHMENT 1
Advice 3064-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26403-E	Preliminary Statement Part I--Rate Schedule Summary	26002-E
26404-E	Table of Contents -- Preliminary Statements	26215-E
26405-E	Table of Contents -- Title Page	26323-E



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT	G-NT—DISTRIBUTION			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00775	0.00787	0.00787	0.00787	0.00787
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00008)	(0.00153)	(0.00153)	(0.00153)	(0.00153)
CPUC FEE**	0.00069 (R)				
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00006	0.00006	0.00006	0.00006
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00479	0.11068	0.07127	0.06508	0.06238 (R)
TOTAL RATE	0.02659 (R)	0.13121 (R)	0.09180 (R)	0.08561 (R)	0.08291 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	<u>G-NT</u>	<u>G-NT—DISTRIBUTION</u>			
	<u>BACKBONE</u>	<u>WINTER</u>			
THERMS:		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00775	0.00787	0.00787	0.00787	0.00787
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00002	(0.00153)	(0.00153)	(0.00153)	(0.00153)
CPUC FEE**	0.00069 (R)	0.00069 (R)	0.00069 (R)	0.00069 (R)	0.00069 (R)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00006	0.00006	0.00006	0.00006
LOCAL TRANSMISSION (AT RISK)	0.00000	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.14941	0.09621	0.08786	0.08422
TOTAL RATE	0.00846 (R)	0.16994 (R)	0.11674 (R)	0.10839 (R)	0.10475 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00774	0.00774
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00003)	(0.00003)
CPUC FEE*	0.00064 (R)	0.00064 (R)
EOR	0.00000	0.00000
CEE	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00162 (I)	0.00162 (I)
TOTAL RATE	0.02341 (R)	0.00997 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 (1)*	G-NGV4—DISTRIBUTION (1)*			
	TRANSMISSION	SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00069 (R)	0.00069 (R)	0.00069 (R)	0.00069 (R)	0.00069 (R)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.02590	0.13052	0.09111	0.08492	0.08222 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.02659 (R)	0.13121 (R)	0.09180 (R)	0.08561 (R)	0.08291 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 (1)* BACKBONE	G—NGV4-DISTRIBUTION (1)*			
		WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00069 (R)	0.00069 (R)	0.00069 (R)	0.00069 (R)	0.00069 (R)
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.00777	0.16925	0.11605	0.10770	0.10406
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.00846 (R)	0.16994 (R)	0.11674 (R)	0.10839 (R)	0.10475 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069 (R)
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16522
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000
 TOTAL RATE	 <u>0.16591 (R)</u>

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U). (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					1,073,444
Less: Other Operating Revenue					<u>(26,023)</u>
Authorized GRC Distribution Revenues in Rates	1,013,130	34,291			1,047,421
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(3,154)				(3,154)
G-10 Procurement Discount Allocation	1,322	1,832			3,154
Core Brokerage Fee Credit	<u>(8,982)</u>				<u>(8,982)</u>
GRC Distribution Base Revenue with Adj. and Credits	<u>1,002,316</u>	<u>36,123</u>			<u>1,038,439</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (2):					
Transportation Balancing Accounts	71,910	26,441			98,351
Self-Generation Incentive Program Revenue Requirement	2,427	3,333			5,760
CPUC Fee	2,066 (R)	2,718 (R)			4,784 (R)
ClimateSmart	1,471	50			1,521
SmartMeter™ Project	21,257				21,257
10/20 Plus Winter Gas Savings Plan (WGSP) - Commercial	420				420
Franchise Fees and Uncollectible Expense (F&U) (on items above)	1,081	421			1,502
CARE Discount included in PPP Funding Requirement	(97,421)				(97,421)
CARE Discount not in PPP Surcharge Rates	<u>(500)</u>				<u>(500)</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>2,711 (R)</u>	<u>32,963 (R)</u>			<u>35,674 (R)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	96,812	41,426			138,238
Customer Access Charge – Transmission Storage		5,174			5,174
Storage	42,093		7,499		49,592
Carrying Cost on Noncycled Storage Gas	1,757		251		2,008
Backbone Transmission / L-401	<u>77,456</u>		<u>171,220</u>		<u>248,676</u>
Gas Accord Revenue Requirement	<u>218,118</u>	<u>46,600</u>	<u>178,970</u>		<u>443,688</u>

- (1) The GRC Distribution Base Revenue includes Distribution Base Revenue adopted in the General Rate Case and allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. The authorized GRC amount includes the distribution base revenue approved effective January 1, 2007, in D.07-03-044.
- (2) The total 2007 SGIP RRQ was authorized to be recovered in 2007 in D.06-12-033. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006, and SB 1 removed CA Solar Initiative costs from gas customers effective January 1, 2007. The Climate Protection Tariff RRQ for 2006 and 2007 was approved in D. 06-12-032. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. 10/20 WGSP costs, approved in Resolution G-3392, are recovered in commercial customers' rates beginning January 1, 2007.
- (3) The Gas Accord III Revenue Requirement effective January 1, 2007, was adopted in D.04-12-050. Storage revenues allocated to load balancing are included in unbundled transmission rates.

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				2,376,056	2,376,056
Interstate and Canadian Capacity				173,236	173,236
10/20 Plus WGSP – Procurement – Residential				3,566	3,566
10/20 Plus WGSP – Transportation – Residential				1,014	1,014
F&U (on items above)				30,819	30,819
Backbone Capacity (incl. F&U)	(55,239)			55,239	0
Backbone Volumetric (incl. F&U)	(22,217)			22,217	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				8,982	8,982
Procurement Account Balances				(11,276)	(11,276)
Illus. Core Procurement Revenue Requirement	(121,306)			2,703,703	2,582,397
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES	1,101,839 (R)	115,686 (R)	178,970	2,703,703	4,100,198 (R)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	38,231	4,255			42,486
Low Income Energy Efficiency (LIEE)	20,984	2,336			23,320
LIEE in rates above authorized	35	4			39
Research, Demonstration and Development (RD&D)	5,216	2,509			7,725
CARE Administrative Expense	1,710	935			2,645
CARE Admin. Exp. Authorized but not in rates	(22)	(13)			(35)
BOE and CPUC Administrative Cost	118	56			174
PPP Balancing Accounts	(24,340)	(16,630)			(40,970)
CARE Discount Recovered from non-CARE customers	62,992	34,429			97,421
Total PPP Funding Requirement in Rates	104,924	27,881			132,805
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	1,206,763 (R)	143,567 (R)	178,970	2,703,703	4,233,003 (R)
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	1,207,250 (R)	143,576 (R)	178,970	2,703,703	4,233,499 (R)

(4) The credits shown in the Core column represent the core portion of the Gas Accord Revenue Requirements that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.76897 per therm, approved in Advice 2780-G/G-A. Actual gas commodity costs change monthly. 10/20 WGSP costs, approved in Resolution G-3392, will be recovered in residential rates effective April 1, 2007.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2007 PPP surcharge AL 2769-G/G-A; and includes LIEE program funding adopted in D.05-04-052, EE program funding adopted in D.05-09-043 and D.05-11-011, CARE annual administrative expense adopted in D.05-04-052, and excludes F&U per D.04-08-010. Decision 06-12-038 adopted 2007 funding requirements for CARE and LIEE that differ from those filed in Advice 2769-G/G-A; therefore, the LIEE and CARE Administrative amounts not included in 2007 PPP surcharge rates are shown on separate lines.

(Continued)



PRELIMINARY STATEMENT
(Continued)

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. PURPOSE: The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
- b. APPLICABILITY: This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
- c. RATE: The current CPUC Reimbursement Fee Rate is \$0.00068 per therm. This rate is included in all applicable schedules (see Preliminary Statement, Part B). (R)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. PURPOSE: The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. APPLICABILITY: This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. RATE: The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00846 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02659 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.13121 (R)	\$0.16994 (R)
Tier 2: 20,834 to 49,999	\$0.09180	\$0.11674
Tier 3: 50,000 to 166,666	\$0.08561	\$0.10839
Tier 4: 166,667 to 249,999	\$0.08291	\$0.10475
Tier 5: 250,000 and above*	\$0.02659 (R)	\$0.02659 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5**; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.00997 (R) per therm

b. All Other Customers: \$0.02341 (R) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16591 (R)

LNG Gallon Equivalent: \$0.13605 (R)
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
NONCORE NATURAL GAS VEHICLES
(Continued)

RATES:
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00846 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02659 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

<u>Average Monthly Use</u> (Therms)	<u>Summer</u> (Per Therm)	<u>Winter</u> (Per Therm)
Tier 1: 0 to 20,833	\$0.13121 (R)	\$0.16994 (R)
Tier 2: 20,834 to 49,999	\$0.09180	\$0.11674
Tier 3: 50,000 to 166,666	\$0.08561	\$0.10839
Tier 4: 166,667 to 249,999	\$0.08291	\$0.10475
Tier 5: 250,000 and above*	\$0.02659 (R)	\$0.02659 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES
FEES AND
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

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GS	Multifamily Service	24876, 23882, 23215-G
GT	Mobilehome Park Service	24877, 23884, 23023-G
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I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	(I)
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00008	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00054	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00053	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00001	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00128)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00061	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00005) (\$0.00005) (\$0.00005) (\$0.00005) (\$0.00003) (\$0.00014) (\$0.00004) (\$0.00004)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00204	

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	