

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 24, 2007

Advice Letter 2828-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: May 1, 2007 Gas Core Procurement Rate Changes

Dear Ms. de la Torre:

Advice Letter 2828-G is effective May 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in dark ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
MAY 30 2007	
Return to _____	Records _____
cc to _____	File _____

April 24, 2007

Advice 2828-G

(Pacific Gas and Electric Company ID U39G)

Subject: May 1, 2007 Gas Core Procurement Rate Changes

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **May 1, 2007**. This filing is submitted in compliance with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers. In accordance with D. 97-10-065, core gas procurement rates generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month. The intent of implementing only one core rate change in a given month is to avoid administrative burden and customer confusion that would otherwise occur.¹

Accordingly, during the month of May 2007, PG&E is going to be modifying its Customer Information Systems to enable implementation of the SmartMeter™ program. Due to the magnitude of this undertaking, we are trying to minimize system changes to make sure that the software changes are correctly installed and functioning smoothly, and to minimize impacts to customer service. A May 1st procurement rate effective date will help ensure the success of the SmartMeter™ program implementation. It is also consistent with monthly pricing Decision 98-07-025 and our tariffs (Gas Preliminary Statement C.12.a) that state "an advice filing to change core procurement rates will be filed monthly."

¹ D.98-07-025, Finding of Fact 5: To the extent that more than one rate change occurs in a single month, the potential exists to increase administrative burden and confuse customers.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.87632	\$0.85457	\$0.82598	\$0.79076	\$0.75962

The Schedule G-CP rates effective **May 1, 2007**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.68384** per therm, compared to last month's WACOG of \$0.64206 per therm.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **May 1, 2007**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 14, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: nj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting workpapers for this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry".

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39G)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2828-G**

Subject of AL: Core Procurement, Transportation Rate Changes effective May 1, 2007

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION**

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? ☐ Yes ☒ No

Requested effective date: 5/1/07

No. of tariff sheets: 28

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part B and Core gas schedules

Service affected and changes proposed¹: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets: 2818-G

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2828-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24866-G	Preliminary Statement Part B--Default Tariff Rate Components	24770-G
24867-G	Preliminary Statement Part B (Cont.)	24771-G
24868-G	Preliminary Statement Part B (Cont.)	24772-G
24869-G	Preliminary Statement Part B (Cont.)	24773-G
24870-G	Preliminary Statement Part B (Cont.)	24774-G
24871-G	Preliminary Statement Part B (Cont.)	24775-G
24872-G	Preliminary Statement Part B (Cont.)	24776-G
24873-G	Schedule G-1--Residential Service	24780-G
24874-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	24781-G
24875-G	Schedule GM--Master-Metered Multifamily Service	24782-G
24876-G	Schedule GS--Multifamily Service	24783-G
24877-G	Schedule GT--Mobilehome Park Service	24784-G
24878-G	Schedule GL-1--Residential CARE Program Service	24785-G
24879-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	24786-G
24880-G	Schedule GML--Master-Metered Multifamily CARE Program Service	24787-G
24881-G	Schedule GSL--Multifamily CARE Program Service	24788-G
24882-G	Schedule GSL (Cont.)	24789-G
24883-G	Schedule GTL--Mobilehome Park CARE Program Service	24790-G
24884-G	Schedule GTL (Cont.)	24791-G
24885-G	Schedule G-NR1--Gas Service to Small Commercial Customers	24792-G

**ATTACHMENT 1
Advice 2828-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24886-G	Schedule G-NR2--Gas Service to Large Commercial Customers	24793-G
24887-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	24794-G
24888-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	24795-G
24889-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	24796-G
24890-G	Table of Contents -- Title Page	24748-G
24891-G	Table of Contents -- Preliminary Statements	24673-G
24892-G	Table of Contents -- Rate Schedules	24734-G
24893-G	Table of Contents -- Rate Schedules	24706-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33137	0.55550	0.33137	0.55550
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(0.00758)	(0.00758)	(0.00758)
CARE DISCOUNT	0.00000	0.00000	(0.24756) (R)	(0.29239) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00084	0.00084	0.00084	0.00084
SMARTMETER™ PROJECT – GAS	0.00941	0.00941	0.00941	0.00941
WGSP—TRANSPORTATION	(0.00441)	(0.00441)	(0.00441)	(0.00441)
WGSP—PROCUREMENT	0.05475	0.05475	0.05475	0.05475
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01432	0.01432	0.01432	0.01432
SHRINKAGE	0.03045 (R)	0.03045 (R)	0.03045 (R)	0.03045 (R)
CAPACITY CHARGE	0.08119 (I)	0.08119 (I)	0.08119 (I)	0.08119 (I)
CORE PROCUREMENT CHARGE (4)*	0.69261 (I)	0.69261 (I)	0.69261 (I)	0.69261 (I)
TOTAL RATE	1.23781 (I)	1.46194 (I)	0.99025 (I)	1.16955 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.10974		0.10974	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)		(0.00758)	
CARE DISCOUNT	0.00000		(0.19889)	(R)
LOCAL TRANSMISSION	0.03109		0.03109	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00084		0.00084	
SMARTMETER™ PROJECT – GAS	0.00941		0.00941	
WGSP—TRANSPORTATION	(0.00441)		(0.00441)	
WGSP—PROCUREMENT	0.05475		0.05475	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.01142		0.01142	
SHRINKAGE	0.03045	(R)	0.03045	(R)
CAPACITY CHARGE	0.06234	(I)	0.06234	(I)
CORE PROCUREMENT CHARGE (2)*	0.69261	(I)	0.69261	(I)
TOTAL RATE	0.99443	(I)	0.79554	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24510	0.03931	0.31622	0.05813
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(0.00758)	(0.00758)	(0.00758)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00051	0.00051	0.00051	0.00051
SMARTMETER™ PROJECT— GAS	0.00807	0.00807	0.00807	0.00807
WGSP—TRANSPORTATION	0.00185	0.00185	0.00185	0.00185
WGSP—PROCUREMENT	0.01193	0.01193	0.01193	0.01193
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01353	0.01353	0.01353	0.01353
SHRINKAGE	0.03045 (R)	0.03045 (R)	0.03045 (R)	0.03045 (R)
CAPACITY CHARGE	0.07446 (I)	0.07446 (I)	0.07446 (I)	0.07446 (I)
CORE PROCUREMENT CHARGE (4)*	0.69261 (I)	0.69261 (I)	0.69261 (I)	0.69261 (I)
TOTAL RATE	1.10579 (I)	0.90000 (I)	1.17691 (I)	0.91882 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24744	0.04165	0.31856	0.06047
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(0.00758)	(0.00758)	(0.00758)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00007	0.00007	0.00007	0.00007
SMARTMETER™ PROJECT – GAS	0.00176	0.00176	0.00176	0.00176
WGSP—TRANSPORTATION	0.00626	0.00626	0.00626	0.00626
WGSP—PROCUREMENT	0.01587	0.01587	0.01587	0.01587
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.00869	0.00869	0.00869	0.00869
SHRINKAGE	0.03045 (R)	0.03045 (R)	0.03045 (R)	0.03045 (R)
CAPACITY CHARGE	0.04014 (I)	0.04014 (I)	0.04014 (I)	0.04014 (I)
CORE PROCUREMENT CHARGE (4)*	0.69261 (I)	0.69261 (I)	0.69261 (I)	0.69261 (I)
TOTAL RATE	1.07057 (I)	0.86478 (I)	1.14169 (I)	0.88360 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.05124		0.80301	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.00837		0.00837	
SHRINKAGE	0.03045	(R)	0.03045	(R)
CAPACITY CHARGE	0.02519	(I)	0.02519	(I)
CORE PROCUREMENT CHARGE (4)*	0.69261	(I)	0.69261	(I)
TOTAL RATE	0.81163	(I)	1.56340	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33137	0.55550	0.33137	0.55550
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(0.00758)	(0.00758)	(0.00758)
CARE DISCOUNT	0.00000	0.00000	(0.24756) (R)	(0.29239) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00084	0.00084	0.00084	0.00084
SMARTMETER™ PROJECT – GAS	0.00941	0.00941	0.00941	0.00941
WGSP—TRANSPORTATION	(0.00441)	(0.00441)	(0.00441)	(0.00441)
TOTAL RATE	0.36149	0.58562	0.11393 (R)	0.29323 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>	
	<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.10974	0.10974
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(0.00758)
CARE DISCOUNT	0.00000	(0.19889) (R)
LOCAL TRANSMISSION	0.03109	0.03109
CPUC FEE**	0.00077	0.00077
EOR	0.00000	0.00000
CEE INCENTIVE	0.00084	0.00084
SMARTMETER™ PROJECT – GAS	0.00941	0.00941
WGSP—TRANSPORTATION	(0.00441)	(0.00441)
TOTAL RATE	0.13986	(0.05903) (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
Total:	\$1.23781 (I)	\$1.46194 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.85457 (l)
Transportation Charge:	0.13986
Total:	\$0.99443 (l)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
Total:	\$1.23781 (I)	\$1.46194 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
Total:	\$1.23781 (I)	\$1.46194 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.87709 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
Total:	\$1.23781 (I)	\$1.46194 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.87709 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
<u>CARE Discount:</u>	(0.24756) (R)	(0.29239) (R)
Total:	\$0.99025 (I)	\$1.16955 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.85457 (I)
Transportation Charge:	0.13986
CARE Discount:	(0.19889) (R)
Total:	\$0.79554 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
<u>CARE Discounts:</u>	(0.24756) (R)	(0.29239) (R)
Total:	\$0.99025 (I)	\$1.16955 (I)
<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
Total:	\$1.23781 (I)	\$1.46194 (I)

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
	<u>Transportation Charge:</u>	0.36149	0.58562
	<u>CARE Discount:</u>	(0.24756) (R)	(0.29239) (R)
	Total:	\$0.99025 (I)	\$1.16955 (I)
	<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
	<u>Transportation Charge:</u>	0.36149	0.58562
	Total:	\$1.23781 (I)	\$1.46194 (I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.17700	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
AVERAGE RATE
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.87709 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

SEASONAL
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD
MEDICAL
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
<u>CARE Discount:</u>	(0.24756) (R)	(0.29239) (R)
Total:	\$0.99025 (I)	\$1.16955 (I)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.87632 (I)	\$0.87632 (I)
<u>Transportation Charge:</u>	0.36149	0.58562
Total:	\$1.23781 (I)	\$1.46194 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM
AVERAGE RATE
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.87709 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

		ADU (Therms)				
		0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge:	(per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
		Per Therm				
		Summer		Winter		
		First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:		\$0.82598 (I)	\$0.82598 (I)	\$0.82598 (I)	\$0.82598 (I)	
Transportation Charge:		0.27981	0.07402	0.35093	0.09284	
Total:		\$1.10579 (I)	\$0.90000 (I)	\$1.17691 (I)	\$0.91882 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

				<u>Per Day</u>				
<u>Customer Charge:</u>				\$4.95518				
			<u>Per Therm</u>					
		<u>Summer</u>		<u>Winter</u>				
		<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>			
Procurement Charge:	\$0.79076	(I)	\$0.79076	(I)	\$0.79076	(I)		
Transportation Charge:	0.27981		0.07402		0.35093	0.09284		
Total:	\$1.07057	(I)	\$0.86478	(I)	\$1.14169	(I)	\$0.88360	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.87632 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.85457 (I)
Small Commercial (G-NR1)	\$0.82598 (I)
Large Commercial (G-NR2)	\$0.79076 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.75962 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMER'S PREMISES**

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.75962 (I)
Transportation Charge:	<u>0.05201</u>
Total:	\$0.81163 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.75962 (I)	N/A
<u>Transportation Charge:</u>	0.80378	N/A
Total:	\$1.56340 (I)	\$1.99490 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.

24890-G
24748-G

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page		24748-G	
Rate Schedules		24892-24893 -G	(T)
Preliminary Statements		24891 , 24535-G	(T)
Rules		24610-G	
Maps, Contracts and Deviations		24536-G	
Sample Forms		24612, 24369, 24613, 24674-G	



TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area and General Requirements.....	14615-14623, 18797-G
Part B	Default Tariff Rate Components 24866, 24867, 24868, 24869, 24870, 24871, 24872, (T) 24548, 24549-24550, 23229, 24572-24580, 24526, 22024-G	
Part C	Gas Accounting Terms and Definitions..... 23345, 24581-24582, 24663, 24430, 23347, 23760-23761, 24431, 23348, 23561, 23795, 23351, 24432-G	
Part D	Purchased Gas Account	24629, 24619-24620, 24438-G
Part E	Credit Card Pilot Program memorandum Account (CCPPMA)	24229-24230-G
Part F	Core Fixed Cost Account	24144, 24439, 24669-G
Part J	Noncore Customer Class Charge Account	23709, 24670-24671-G
Part K	Enhanced Oil Recovery Account	23762-G
Part L	Balancing Charge Account.....	23273-23274-G
Part O	CPUC Reimbursement Fee	23910-G
Part P	Income Tax Component of Contributions Provision	21646, 13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986	12775-G
Part U	Core Brokerage Fee Balancing Account.....	23276-G
Part V	California Alternate Rates For Energy Account.....	23358, 24292-G
Part X	Natural Gas Vehicle Balancing Account.....	23277-G
Part Y	Customer Energy Efficiency Adjustment.....	23601-23602, 24491-24492-G



TABLE OF CONTENTS

Rate Schedules Residential

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	24873 , 23487-G (T)
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	24874 , 23734-G (T)
GM	Master-Metered Multifamily Service	24875 , 23880, 23019-G (T)
GS	Multifamily Service	24877 , 23882, 23215-G (T)
GT	Mobilehome Park Service	24877 , 23884, 23023-G (T)
GL-1	Residential CARE Program Service	24878 , 23886-G (T)
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises... ..	24879 , 23740-G (T)
GML	Master-Metered Multifamily CARE Program Service	24880 , 23889, 23027-G (T)
GSL	Multifamily CARE Program Service.....	24881-24882 , 23216-G (T)
GTL	Mobilehome Park CARE Program Service.....	24883-24884 , 23502-G (T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

Rate Schedules Non-Residential

G-NR1	Gas Service to Small Commercial Customers	24885 , 23035-G (T)
G-NR2	Gas Service to Large Commercial Customers	24886 , 23037-G (T)
G-CP	Gas Procurement Service to Core End-Use Customers	24887 -G (T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	24746-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	24583-24584, 22037, 22038-G
G-EG	Gas Transportation Service to Electric Generation	24585, 22895, 24455, 24736-G
G-ESISP	Exchange Service Through ISP Facilities	24364-24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	24586, 22897, 22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456-24457, 22135, 22047-22048, 24458-24460, 22137, 24461, 20042, 24462-24464-G
G-SFS	Standard Firm Storage Service	24587, 22140-22141, 22300-G
G-NFS	Negotiated Firm Storage Service	24588, 22301-G
G-NAS	Negotiated As-Available Storage Service	24589-G
G-CFS	Core Firm Storage.....	24590, 22147-22149-G
G-AFT	Annual Firm Transportation On-System	24465, 24591, 22903-G



TABLE OF CONTENTS

Rate Schedules Non-Residential

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-AFTOFF	Annual Firm Transportation Off-System	24466, 24592, 22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467, 24593, 22178-G
G-AA	As-Available Transportation On-System	24468, 24594-G
G-AAOFF	As-Available Transportation Off-System	24469, 24595-G
G-NFT	Negotiated Firm Transportation On-System	24470, 22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471, 19294, 21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472, 22911, 22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473, 22912-22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	24596, 22915-G
G-PARK	Market Center Parking Service	24597, 18177-G

Rate Schedules Other

G-LEND	Market Center Lending Service	24598, 18179-G
G-CT	Core Gas Aggregation Service	23588, 21740, 20050, 21741, 20052, 23302, 24307-24308, 20903, 22918, 23305, 22155-22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	24705-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-10/20	Winter Gas Savings Program	24147, 24147-24148-G

Rate Schedules Experimental

G-PPPS	Gas Public Purpose Program Surcharge	24527, 23704-G
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	24888 , 18625-G (T)
G-NGV2	Experimental Compressed Natural Gas Service	24889 , 18626-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	24600, 24601, 22070-G
G-LNG	Experimental Liquefied Natural Gas Service	24599, 21890-G

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Resource Network
Wellhead Electric Company
White & Case
WMA