

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 24, 2008

Advice Letter 2826-G-A/3037-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplemental – 2007 General Rate Case, Restoration
of Service Fee Update

Dear Mr. Cherry:

Advice Letter 2826-G-A/3037-E-A is effective March 31, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

February 29, 2008

Advice 2826-G-A/3037-E-A

(Pacific Gas and Electric Company ID U 39M)

Public Utilities Commission of the State of California

Subject: 2007 General Rate Case, Restoration of Service Fee Update

Purpose

Pacific Gas and Electric Company (PG&E) submits this supplemental advice letter to the California Public Utilities Commission (CPUC) to complete PG&E's previously-filed request to increase Restoration of Service Fees to the level approved by the CPUC in PG&E's 2007 General Rate Case.

Background

In Ordering Paragraph 1 of Decision (D.) 07-03-044, *Opinion Approving Pacific Gas and Electric Company's 2007 GRC*, the Commission approved a Settlement Agreement between PG&E and most of the active parties in the 2007 General Rate Case. Paragraph 22 of the Settlement Agreement includes an increase of the Restoration of Service fee for non-CARE customers to \$25.00 during business hours and \$37.50 during non-business hours. CARE customers will continue to pay \$20.00 during business hours and \$30.00 during non-business hours.

On April 13, 2007, PG&E filed Advice 2826-G/3037-E in compliance with D.07-03-044. At that time, PG&E was unable to implement the increase in fees due to programming constraints in its billing system. PG&E stated that it would file a supplemental advice letter to implement the restoration of service fees once the constraints had been corrected. Those constraints have been corrected and PG&E hereby asks permission to implement the fee increase, effective March 31, 2008.

Tariff Revisions

Advice 2826-G/3037-E proposed to modify Gas Rule 11 and Electric Rule 11 to revise the service restoration fee for non-CARE customers to \$25.00 during regular business hours and \$37.50 during non-business hours. The modified tariff sheets from Advice 2826-G/3037-E are attached.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 20, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that the fee increase become effective on **March 31, 2008**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for **Application 05-12-002**. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

A handwritten signature in cursive script that reads "Brian K. Cherry / DC". The signature is written in black ink and is positioned above the typed name and title.

Vice President, Regulatory Relations

Attachments

cc: Service Lists for A.05-12-002

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: d1ct@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **2826-G-A/3037-E-A**

Tier: 2

Subject of AL: 2007 General Rate Case, Restoration of Service Fee, Update

Keywords (choose from CPUC listing): Compliance, GRC/General Rate Case, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-03-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:
Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **March 31, 2008**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): TBD

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas and electric Rules 11

Service affected and changes proposed¹: Increase Restoration of Service Fee for non-CARE customers

Pending advice letters that revise the same tariff sheets: 2826-G/3037-E

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2826-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24859-G	Rule 11--Discontinuance and Restoration of Service	22508-G
24860-G	Rule 11 (Cont.)	New
24861-G	Table of Contents -- Rules	24610-G
24862-G	Table of Contents -- Title Page	24675-G

**ATTACHMENT 1
Advice 3037-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26314-E	Rule 11--Discontinuance and Restoration of Service	13152-E
26315-E	Table of Contents -- Rules	25588-E
26316-E	Table of Contents -- Title Page	26001-E



RULE 11—DISCONTINUANCE AND RESTORATION OF SERVICE
(Continued)

L. NONCOMPLIANCE WITH PG&E'S TARIFFS

Unless otherwise specifically provided, PG&E may terminate service to a Customer for noncompliance with any of PG&E's tariffs if the Customer fails to comply within five days after the presentation of written notification. The Customer shall comply with PG&E's tariffs before service will be restored.

M. REVOCATION OF PERMISSION TO USE PROPERTY

If PG&E's service facilities and/or a Customer's piping to the meter are installed on property other than the Customer's property and the owner of such property revokes permission to use it, PG&E will have the right to terminate service upon the date of such revocation. If service is terminated under these conditions, the Customer may have service restored under the provisions of PG&E's line and service extension rules.

(L)



RULE 11—DISCONTINUANCE AND RESTORATION OF SERVICE
(Continued)

N. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE

1. PG&E may require payment of the entire amount due, including the past due amount and current charges, payment of a deposit in accordance with Rule 7, and payment of other charges indicated herein, prior to restoring service to accounts which have been terminated for nonpayment.
2. PG&E will require a returned check charge, as set forth in Rule 9, for processing a check that is returned to PG&E unpaid.
3. PG&E may require payment of a field collection charge of \$10.00 when a PG&E representative makes a field call to a Customer's premises to terminate service for nonpayment of bills or credit deposit requests.
4. PG&E may require payment of a reconnection charge of \$25.00 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the Customer requests that service be restored outside of regular business hours, an additional charge of \$12.50 per connection may be made. For customers who receive the CARE discount, PG&E may require payment of a reconnection charge of \$20.00 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the CARE customer requests that service be restored outside of regular business hours, an additional charge of \$10.00 per connection may be made.
5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the Customer's action or negligence.
6. Service wrongfully terminated will be restored without charge.

(L)

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(L)

(L)

(I)

(I)
(N)

(N)



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RULE 11—DISCONTINUANCE AND RESTORATION OF SERVICE
(Continued)

M. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE (Cont'd.)

- 4. PG&E may require payment of a reconnection charge of \$25.00 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the customer requests that service be restored outside of regular business hours, an additional charge of \$12.50 per connection may be made. For customers who are receiving for the CARE discount, PG&E may require payment of a reconnection charge of \$20.00 per connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. If the CARE customer requests that service be restored outside of regular business hours, an additional charge of \$10.00 per connection may be made. (I) (N)
- 5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the customer's action or negligence.
- 6. Service wrongfully terminated will be restored without charge.



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**PG&E Gas and Electric
Advice Filing List
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ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	