

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



June 4, 2007

Advice Letter 2822-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

JUN - 5 2007

Subject: Rule 23 – Bill Ready Consolidated PG&E-Billing

Dear Ms. de la Torre:

Advice Letter 2822-G is effective June 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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Fax: 415.973.7226
Internet: BKC7@pge.com

April 10, 2007

Advice 2822-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Rule 23 - Bill Ready Consolidated PG&E-Billing

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this filing is to revise PG&E's gas tariffs to provide for Bill Ready Consolidated PG&E-Billing for gas Energy Service Providers (ESPs), also known as Core Transport Agents (CTAs). This billing option was approved by the Commission in Decision (D.) 00-05-049, to be implemented at such time as PG&E's new billing system could accommodate the option. Rate Ready Consolidated PG&E Billing was approved by the Commission effective October 1, 2003.

Gas ESPs procure gas supply on behalf of groups of core gas customers who aggregate their loads (Core Transport Groups) (Group) in accordance with the provisions of Schedule G-CT—*Core Gas Aggregation Service*, Gas Rule 23—*Gas Aggregation Services for Core Transport Customers*, and Form 79-845—Core Gas Aggregation Service Agreement (CTA Agreement).

The tariff revisions in this filing will extend the PG&E consolidated billing service for both billing options (Rate Ready and Bill Ready) to CTA customers. Gas ESPs would be charged for this service under Schedule G-ESP which was approved along with Rate Ready Consolidated PG&E Billing in 2003. PG&E is now working on testing for the proposed implementation of the Bill Ready process. The service is projected to be available on June 1, 2007 pending 1) tariff approval, 2) successful completion of PG&E testing, and 3) successful testing of this functionality with one or more of the gas ESPs.

Tariff Revisions

PG&E submits revisions to gas Rule 23 to provide procedures for Bill Ready Consolidated PG&E-Billing. There are other changes to the Billing section to more clearly show all of the existing billing options for gas ESPs and Customers as well as adding the new Bill Ready Consolidated PG&E-Billing (a) Separate Billing by CTA and PG&E, (b) Optional Consolidated CTA Billing, and (c) Optional Consolidated PG&E Billing (Rate Ready and Bill Ready). The existing options have not changed, only the way they are shown within the Billing section.

Secondly, PG&E submits Bill Ready Consolidated PG&E-Billing changes to the form that gas ESPs must execute in order to choose Bill Ready Consolidated PG&E-Billing; Attachment L - Consolidated PG&E Billing, an exhibit of the CTA Agreement.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 30, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

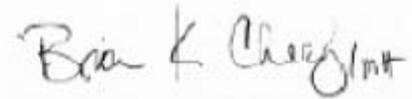
Effective Date

PG&E requests that this advice filing become effective on June 1, 2007, which is the expected date that PG&E's systems will be upgraded to enable us to implement the changes. Effective tariffs will allow GAS ESPs to execute the revised Attachment L and request their service choice.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Cheung". The signature is written in a cursive style and is positioned above the typed name.

Vice President - Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2817-G

Subject of AL: Rule 23 - Bill Ready Consolidated PG&E-Billing

Keywords (choose from CPUC listing): Compliance, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.00-05-049

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: June 1, 2007

No. of tariff sheets: 15

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 23

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2822-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24824-G	Rule 23--Gas Aggregation Service for Core Transport Customers	21742-G
24825-G	Rule 23 (Cont.)	18267-G
24826-G	Rule 23 (Cont.)	24134-G
24827-G	Rule 23 (Cont.)	21744-G
24828-G	Rule 23 (Cont.)	21745-G
24829-G	Rule 23 (Cont.)	New
24830-G	Rule 23 (Cont.)	21746-G
24831-G	Rule 23 (Cont.)	24477-G
24832-G	Rule 23 (Cont.)	24478-G
24833-G	Rule 23 (Cont.)	21749-G
24849-G	Rule 23 (Cont.)	New
24834-G	Sample Form 79-845--Core Gas Aggregation Service Agreement	24309-G
24850-G	Table of Contents -- Rules	24610-G
24851-G	Table of Contents -- Sample Forms	24613-G
24852-G	Table of Contents -- Title Page	24675-G



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

3. AMOUNT OF SECURITY DEPOSIT OR CREDIT LIMIT

The security deposit or credit limit is a function of the DCQ and the billing services provided by the CTA subject to approval by PG&E. The Creditworthiness Requirement (CWR) shall be calculated as follows:

- a. For a CTA who bills Customers for procurement only using the Separate CTA and PG&E Billing specified herein: (T)
(T)

CWR1 = (90 days x DCQ x Core WACOG x 150 percent); where CWR1 equals the security in dollars for charges for which the CTA is liable. The Core WACOG is the core Weighted Average Cost of Gas, including Franchise and Uncollectibles (F&U) fees, as adopted in PG&E's most recent Cost Allocation Proceeding (CAP).

- b. For a CTA who bills Customers for procurement and collects transportation charges for PG&E using the Optional Consolidated CTA Billing specified herein: (T)

CWR2 = CWR1 + (75 days x DCQ x Average Core Transport Rate); where CWR2 equals CWR1 plus the security in dollars for handling the Customer's money in the event that a CTA collects PG&E transportation charges. If a CTA collects transportation charges for only a portion of its Customers, the CWR will be prorated accordingly.

- c. For a CTA who has PG&E bill Customers for procurement using the Optional Consolidated PG&E Billing specified herein:

CWR4 = CWR1 + twice the estimated monthly bill for Consolidated PG&E Billing.

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT

1. BILLING

BILLING SERVICE OPTIONS AND OBLIGATIONS

(D)

A CTA has the right to select one of the following billing service options for each Customer:

(N)

- (a) Separate Billing by CTA and PG&E
- (b) Optional Consolidated CTA Billing
- (c) Optional Consolidated PG&E Billing

Separate Billing by CTA and PG&E is the default service option.

Regardless of the billing option selected, the Customer shall be responsible for payment of all PG&E charges for core transportation service either to the CTA under Optional Consolidated CTA Billing or to PG&E under both Separate Billing by CTA and PG&E and Optional Consolidated PG&E Billing.

a. SEPARATE BILLING BY CTA AND PG&E

PG&E and the CTA send their own bills and collect their own charges. This is the default billing option if no other billing option is selected.

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

b. OPTIONAL CONSOLIDATED CTA BILLING

(T)

There are two options for Consolidated CTA Billing. With Option 1, PG&E sends an information-only bill to the Customer showing its charges. With Option 2, the CTA executes an Attachment K to the CTA Agreement which relieves PG&E of the obligation to send the information-only bill to the Customer and the provisions of Schedule G-CRED apply.

(N)
|
|
|
(N)

PG&E will provide the CTA with daily Electronic Data Interchange (EDI) billing of Customers' accounts unless otherwise agreed to by PG&E. CTA shall execute an Electronic Data Interchange (EDI) Trading Partner Agreement (EDI Agreement) (Form 79-861) before they may utilize Optional Consolidated CTA Billing.

(D)
(T)

(T)

The Customer may audit the CTA's books and records, provided such audit is limited to transactions between PG&E, the CTA, and the Customer and pertains to gas aggregation service. Upon the Customer's request, PG&E will provide copies of all notices and transactions between PG&E and the CTA pertaining to the Customer.

(T)
(T)

The CTA will transmit the PG&E charges to the Customer by U.S. Mail on a regular monthly basis, will diligently collect such charges from the Customer, and will remit such payments from the Customer to PG&E.

(T)

c. OPTIONAL CONSOLIDATED PG&E BILLING

PG&E provides two options for Consolidated PG&E Billing: (1) Rate Ready and (2) Bill Ready. Charges and fees associated with the services provided with these billing options are specified in Schedule G-ESP. To exercise one or both of these options, the CTA will be required to execute and shall be subject to the terms and conditions of Attachment L of the CTA Agreement (Form 79-845) with PG&E. Certain service accounts that require complex billing may not be eligible for Consolidated PG&E Billing. Those service accounts include, but are not limited to:

(T)
|
|
|
(T)

- Electric Generation (Schedule G-EG);
- Natural Gas Vehicle (Schedules G-NGV1 and G-NGV2); and
- Service Accounts with meters that are read via non-standard meter reading methods (various schedules).

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

1) Rate Ready Consolidated PG&E Billing

(N)

Under this option, the Customer's authorized CTA will specify the Customer's rate schedules and rate values for each rate schedule to the utility. The utility will in turn calculate and send a consolidated bill, containing both PG&E and CTA charges to the Customer.

(N)

a) CTA Rate Structure

(L)

i) CTA must select one or both of the following rate structures for each service account and provide PG&E with the Rate Schedule names and prices:

- a non-volumetric fixed price (lump sum) per day; and
- a single, per therm, volumetric rate.

ii) Each submission of rate schedules by CTA should clearly identify which service accounts those schedules will apply to. PG&E may require the CTA to submit a Direct Access Service Request (DASR) to add or update a rate schedule for each service account.

iii) The CTA's rate schedules and prices must be submitted to PG&E at least five (5) business days prior to the effective day of the rate.

iv) The CTA may update its rate schedules and prices no more than once per calendar month subject to the lead time described above. The effective date of the rate must be either the first day of a calendar month or the same day of the month that PG&E changes its core procurement rates (generally, the fifth business day of the month).

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(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

1) Rate Ready Consolidated PG&E Billing (Cont.)

(N)

b) Bill Calculation by PG&E

(L)

i) PG&E will calculate the CTA's charges based on the Customer's gas usage and apply the rates submitted to the utility by the CTA. PG&E will calculate the CTA's charges under this billing option using the CTA's rate schedules and the same Meter data used to calculate the utility's charges. PG&E will calculate the utility users tax for both PG&E and CTA charges.

ii) PG&E charges will be based on PG&E's gas service, the Customer's usage, and the applicable PG&E rate schedules. The CTA's natural gas charges will be based on the rates and charges by CTA and on the Customer's natural gas usage.

iii) Only authorized utility personnel needed to perform, supervise, or audit CTA billing under this option will have access to the CTA's rate schedules. PG&E shall treat the CTA's rate schedules as confidential information in accordance with the CTA Agreement and shall not disclose those rate schedules to anyone other than authorized utility personnel without the CTA's written consent or issuance of a valid legal order compelling the disclosure.

iv) PG&E assumes responsibility for the accuracy of the calculation of CTA's charges but does not assume responsibility for any information supplied by the CTA.

c) Billing Information and Inserts

i) PG&E's bill will identify, at a minimum, two (2) sets of charges: one for PG&E services and another for CTA gas services.

(L)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

1) Rate Ready Consolidated PG&E Billing (Cont.)

c) Billing Information and Inserts (Cont.)

ii) The CTA may request to include any information directly related to the calculation or explanation of CTA charges directly in the bill but PG&E will not include any text on the separate detail page which is not specifically related to the charges or their explanation.

(L)

(L)

2. Bill Ready Consolidated PG&E Billing

(N)

Under this option, the customer's authorized CTA will send its charges to PG&E. PG&E will in turn send a consolidated bill containing both PG&E and the CTA charges, to the customer.

a) PG&E Provides Meter Data to CTA

PG&E will provide meter usage data to the CTA in an electronic format specified by PG&E.

b) CTA Bill Submission to PG&E

i) The CTA will submit the necessary billing information to PG&E within the times specified by PG&E and in the electronic format specified by PG&E to allow PG&E to bill each service account. The CTA submission(s) will not include any message except billing and rate information.

c) Bill Presentation and Delivery by PG&E

i) PG&E will calculate PG&E's charges and send the bill either by mail or electronic means to the customer. PG&E will include CTA charges on the bill. PG&E is not responsible for computing or determining the accuracy of the CTA charges on the bill.

(N)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

2) Bill Ready Consolidated PG&E Billing (Cont'd.)

c) Bill Presentation and Delivery by PG&E (Cont'd.)

ii) PG&E will process customer payments and transfer amounts paid toward CTA charges to the CTA when the payments are received and as specified for in the rate ready options.

d) Timing Requirements

i) Bills under this option generally will be rendered once a month. Nothing contained in this Section shall limit PG&E's ability to render bills more frequently consistent with PG&E's existing practices. However, CTA charges will only need to be calculated based on monthly billing periods.

ii) Except as provided in Paragraph d.i. above, or if CTA charges are received too late for inclusion on the PG&E bills, PG&E will require that CTA and PG&E charges be based on the same billing period data to avoid any confusion concerning these charges.

iii) CTA charges must be received by PG&E within two days of PG&E's having provided the meter usage data (or later if allowed by PG&E). If billing charges have not been received from the CTA by this time, PG&E will render the bill for PG&E charges only, without CTA charges. The CTA must wait until the next billing cycle, or send a separate bill to the customer for CTA charges.

(N)

3) Adjustments for Meter Error, Billing Error or Unauthorized Use

(L)

a) Adjustments for Meter Error are specified in gas Rule 17; Adjustments for Billing Error are specified in gas Rule 17.1; Adjustments of Bills for Unauthorized Use are specified in gas Rule 17.2.

b) CTA charges will be adjusted in accordance with gas Rules 17, 17.1 and 17.2.

(L)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

4) Payment and Collection Terms

a) PG&E is required to pay the CTA the amounts paid to PG&E for CTA charges only after the Customer's payment is received by PG&E. Payments will be transferred to the CTA specifying the amount paid by each specific service account. On the billing statement for the following month, PG&E will debit to the CTA any amounts resulting from returned payments and assess returned payment charges (i.e., a charge for each returned payment) to the appropriate Customers. Payments are due on or before the later of:

- i) 17 days after the bill was rendered to the Customer, or
- ii) the next business day after the payment is received.

b) The CTA has no payment obligations for Customer payments under consolidated PG&E billing services.

c) The CTA must remit payment for any charges for services provided them by PG&E within the terms of service as specified in Schedule G-ESP and Attachment L. PG&E may require that the CTA make such payments in an electronic form acceptable to PG&E. Such charges will be considered past due thirty (30) days after the date the bill is rendered. The Customer is obligated to pay PG&E for all PG&E and CTA charges consistent with existing tariffs.

d) Any outstanding balance will be handled as a late payment. Customer disputes of CTA charges must be directed to the CTA, and Customer disputes of PG&E charges must be directed to PG&E.

e) If the Customer disputes any charges presented on the PG&E bill, it shall nevertheless pay the amount billed; provided, however, that the Customer may, at its election, pay that portion of the charges that the Customer disputes to the CPUC in accordance with gas Rule 10.

(L)

(T)

(L)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

5) Late or Partial Payments and Unpaid Bills

a) PG&E is responsible for collecting the unpaid balance of all charges from Customers, sending notices informing Customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CTA.

b) Except as provided below in Section (c), if a Customer makes only a partial payment for a service account, the payment will be allocated proportionally between PG&E's charges and the CTA's charges. A Customer may dispute these charges as provided in Section 4.e., above, but will not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes will be treated in accordance with current utility procedures and are not subject to this section.)

c) In evaluating a delinquent residential service account for service termination and to the extent required by law or CPUC regulations, partial payments will be allocated first to delinquent charges that may result in discontinuance of service as specified in Rule 11.

d) Undisputed overdue balances owed PG&E will be considered late and subject to PG&E late payment procedures.

e) PG&E rules will apply to late or non-payment of PG&E charges by the Customer.

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(T)

(L)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

6) Service Disconnections and Reconnections

- a) PG&E will notify the Customer of PG&E's right to disconnect gas service for the non-payment of PG&E charges pursuant to gas Rules 8 and 11. The Customer, not PG&E, is responsible for contacting the CTA in the event it receives notice of late payment or service termination from PG&E for any of its service accounts. If a Customer has been disconnected and is not reconnected within two (2) days, PG&E will promptly notify the CTA. To the extent authorized by the CPUC, a service charge will be imposed on the Customer if a field call is performed to disconnect gas service.
- b) PG&E will not disconnect gas service to the Customer for the non-payment of CTA charges. In the event of non-payment of CTA charges by the Customer, the CTA may submit a DASR requesting transfer of the service account to PG&E.
- c) PG&E will reconnect gas service when the criteria for reconnection, as specified in gas Rule 11, have been met.

d. G-BAL, G-CFS, G-ESP AND RULE 14 CHARGES

PG&E will provide the CTA with a separate invoice for charges associated with service provided under Schedules G-BAL, G-CFS, G-ESP and/or Rule 14.

(L)

(L)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

(L)

2. PAYMENT

Bills issued to the CTA by PG&E are due and payable upon receipt, except bills issued by EDI, which are due and payable upon transmittal.

All EDI payments for Customers' accounts will be remitted in accordance with the terms and conditions of the EDI Agreement. All other payments will be remitted electronically or by wire transfer unless otherwise agreed to by PG&E.

Any bill will be considered past due if payment is not received within fifteen (15) calendar days after transmittal.

If the CTA has made a payment to PG&E for Customer transportation charges and subsequently is not paid by the Customer for those charges, CTA may notify PG&E that payment for the billing period should be returned to the CTA. The CTA's notification of non-payment from the Customer must be received by PG&E within forty (40) calendar days of the date that PG&E mailed that bill to the CTA. Upon such notification, PG&E will: (1) return the amount of that billing to the CTA; (2) discontinue the billing arrangement that permits the CTA to collect PG&E charges from the Customer; and (3) bill the Customer transportation charges for that billing period, and all subsequent Customer charges, directly to the Customer for a minimum of twelve (12) months from the date of notification of non-payment.

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(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24834-G
24309-G

PACIFIC GAS AND ELECTRIC COMPANY
CORE GAS AGGREGATION SERVICE AGREEMENT
FORM NO. 79-845
REVISED EXHIBIT L (4/07)

(T)

Advice Letter No. 2822-G
Decision No. 00-05-049

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 10, 2007
Effective _____
Resolution No. _____

106441

Distribution:
PG&E ESP Services (Original)
CTA
PG&E Billing
PG&E Credit Manager

For PG&E use only
CTA Group No.: _____
Date Received: _____
Effective Service Date: _____
Termination Date: _____

ATTACHMENT L

CONSOLIDATED PG&E BILLING

Attachment L authorizes PG&E to provide the Core Transport Agent (CTA) with Consolidated PG&E Billing as specified in gas Rule 23. CTA authorizes PG&E to commence any preparatory work necessary to implement this billing option including PG&E testing requirements. Consolidated PG&E Billing is subject to the fees and charges specified in Schedule G-ESP.

BILLING SELECTION (check one):

Rate Ready

Bill Ready

TERM

This Attachment L is effective on _____ (Month, Day, Year) and will remain in effect until terminated by either PG&E or the CTA. CTA must provide a minimum of thirty (30) days' written notice to PG&E prior to termination.

CTA Group No. _____

Accepted by:

(CTA Company Name)

(CTA Signature)

(Print Name)

(Title)

(Date)

Pacific Gas & Electric Company

(PG&E Signature)

(Print Name)

(Title)

(Date)

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Rules

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California ISO	International Power Technology	Tabors Caramanis & Associates
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City of Healdsburg	McKenzie & Assoc	White & Case
City of Palo Alto	McKenzie & Associates	WMA
City of Redding	Meek, Daniel W.	
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