

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 4, 2007

Advice Letter 2820-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: 2007 General Rate Case – D. 07-03-044: Revisions to Gas Preliminary Statement  
Part C.2

Dear Ms. de la Torre:

Advice Letter 2820-G is effective January 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
MAY 9 2007	
Return to _____	Records File _____



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
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Internet: BKC7@pge.com

March 23, 2007

**Advice 2820-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: 2007 General Rate Case – Decision 07-03-044  
Revisions to Gas Preliminary Statement Part C.2**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I. Other relevant appendices are included in Attachment 2.

**Purpose**

This advice filing requests Commission approval of revisions to PG&E's Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.2 to incorporate the gas distribution revenue requirement and other provisions authorized by the Commission in Decision (D.) 07-03-044 (Decision) in PG&E's 2007 General Rate Case (GRC).

**Background**

In the Decision, the Commission authorized a gas distribution base revenue amount of \$1,047.421 million (net of Other Operating Revenue) effective January 1, 2007, and revised the franchise fee and uncollectibles (FF&U) accounts expense factor.

The authorized gas distribution base revenue amount is shown in Appendix C - 41 of the Decision and the adopted FF&U accounts expenses are shown in Appendix C-42. Attachment 2 shows the derivation of the combined franchise fee and uncollectible accounts gas expense factor of 0.012151.

### **Tariff Revisions**

To reflect the changes authorized by the Decision as described above, PG&E has revised Gas Preliminary Statement Part C—*Gas Accounting Terms and Definitions*, Part C.2, to reflect the change in gas distribution base revenue amount effective January 1, 2007. In addition, PG&E has revised Part C.2 to reflect the change in franchise fees and uncollectible expense amounts.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 12, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

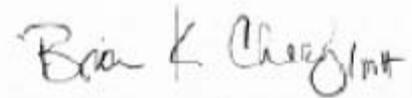
### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **January, 1, 2007**, which is 30 calendar days after the date of filing.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.05-12-002. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

A handwritten signature in black ink that reads "Brian K. Cheung". The signature is written in a cursive style and is positioned above the typed name.

Vice President, Regulatory Relations

Attachments

cc: Service List A.05-12-002

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2820-G

Subject of AL: 2007 General Rate Case – Decision 07-03-044: Revisions to Gas Preliminary Statement Part C.2

Keywords (choose from CPUC listing): Preliminary Statement, Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.07-03-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required?  Yes  No

Requested effective date: January 1, 2007

No. of tariff sheets: 4

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement C

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2820-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24804-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	24581-G
24805-G	Preliminary Statement Part C (Cont.)	24582-G
24806-G	Table of Contents -- Preliminary Statements	24621-G
24808-G	Table of Contents -- Title Page	24622-G



PRELIMINARY STATEMENT  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
<b>GRC BASE REVENUES (incl. F&amp;U) (1):</b>					
Authorized GRC Distribution Base Revenue					1,073,444 (I)
Less: Other Operating Revenue					<u>(26,023) (R)</u>
<b>Authorized GRC Distribution Revenues in Rates</b>	<u>1,013,130 (I)</u>	<u>34,291 (I)</u>			1,047,421 (I)
<b>BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:</b>					
G-10 Procurement-Related Employee Discount	(3,154)				(3,154)
G-10 Procurement Discount Allocation	1,322	1,832			3,154
Core Brokerage Fee Credit	<u>(8,982)</u>				<u>(8,982)</u>
<b>GRC Distribution Base Revenue with Adj. and Credits</b>	<u>1,002,316 (I)</u>	<u>36,123 (I)</u>			<u>1,038,439 (I)</u>
<b>TRANSPORTATION FORECAST PERIOD COSTS &amp; BALANCING ACCOUNT BALANCES (2):</b>					
Transportation Balancing Accounts	71,910	26,441			98,351
Self-Generation Incentive Program Revenue Requirement	2,427	3,333			5,760
CPUC Fee	2,309	3,038			5,347
ClimateSmart	1,471 (R)	50			1,521 (R) (T)
SmartMeter™ Project	21,257 (R)				21,257 (R) (T)
10/20 Plus Winter Gas Savings Plan (WGSP) - Commercial	420 (R)				420 (R) (T)
Franchise Fees and Uncollectible Expense (F&U) (on items above)	1,081 (I)	421 (I)			1,502 (I)
CARE Discount included in PPP Funding Requirement	(97,421)				(97,421)
CARE Discount not in PPP Surcharge Rates	<u>(500) (R)</u>				<u>(500) (R)</u>
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>2,954 (R)</u>	<u>33,283 (R)</u>			<u>36,237 (R)</u>
<b>GAS ACCORD REVENUE REQUIREMENT (incl. F&amp;U) (3):</b>					
Local Transmission	96,812	41,426			138,238
Customer Access Charge – Transmission Storage		5,174			5,174
Storage	42,093		7,499		49,592
Carrying Cost on Noncycled Storage Gas	1,757		251		2,008
Backbone Transmission / L-401	<u>77,456</u>		<u>171,220</u>		<u>248,676</u>
<b>Gas Accord Revenue Requirement</b>	<u>218,118</u>	<u>46,600</u>	<u>178,970</u>		<u>443,688</u>

- (1) The GRC Distribution Base Revenue includes the Distribution Base Revenue adopted in the General Rate Case D.07-03-044, effective January 1, 2007, and allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. (T)
- (2) The total 2007 SGIP RRQ was authorized to be recovered in 2007 in D.06-12-033. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006, and SB 1 removed CA Solar Initiative costs from gas customers effective January 1, 2007. The Climate Protection Tariff RRQ for 2006 and 2007 was approved in D. 06-12-032. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. 10/20 WGSP costs, approved in Resolution G-3392, are recovered in commercial customers' rates beginning January 1, 2007. (T)
- (3) The Gas Accord III Revenue Requirement effective January 1, 2007, was adopted in D.04-12-050. Storage revenues allocated to load balancing are included in unbundled transmission rates.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core				Total
	Core	Noncore	Unbundled	Procurement	
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):</b>					
Illustrative Gas Supply Portfolio				2,376,056	2,376,056
Interstate and Canadian Capacity				173,236	173,236
10/20 Plus WGSP – Procurement – Residential				3,566 (R)	3,566 (R) (T)
10/20 Plus WGSP – Transportation – Residential				1,014 (R)	1,014 (R) (T)
F&U (on items above)				30,819 (I)	30,819 (I)
Backbone Capacity (incl. F&U)	(55,239)			55,239	0
Backbone Volumetric (incl. F&U)	(22,217)			22,217	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				8,982	8,982
Procurement Account Balances				(11,276)	(11,276)
<b>Illus. Core Procurement Revenue Requirement</b>	<b>(121,306) (R)</b>			<b>2,703,703 (I)</b>	<b>2,582,397 (I)</b>
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES</b>	<b>1,102,082 (I)</b>	<b>116,006 (I)</b>	<b>178,970</b>	<b>2,703,703 (I)</b>	<b>4,100,761 (I)</b>
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&amp;U exempt) (5):</b>					
Energy Efficiency (EE)	38,231	4,255			42,486
Low Income Energy Efficiency (LIEE)	20,984	2,336			23,320
LIEE in rates above authorized	35	4			39
Research, Demonstration and Development (RD&D)	5,216	2,509			7,725
CARE Administrative Expense	1,710	935			2,645
CARE Admin. Exp. Authorized but not in rates	(22)	(13)			(35)
BOE and CPUC Administrative Cost	118	56			174
PPP Balancing Accounts	(24,340)	(16,630)			(40,970)
CARE Discount Recovered from non-CARE customers	<u>62,992</u>	<u>34,429</u>			<u>97,421</u>
<b>Total PPP Funding Requirement in Rates</b>	<b>104,924</b>	<b>27,881</b>			<b>132,805</b>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES</b>	<b>1,207,006 (I)</b>	<b>143,887 (I)</b>	<b>178,970</b>	<b>2,703,703 (I)</b>	<b>4,233,566 (I)</b>
<b>TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<b>1,207,493 (I)</b>	<b>143,896 (I)</b>	<b>178,970</b>	<b>2,703,703 (I)</b>	<b>4,234,062 (I)</b>

(4) The credits shown in the Core column represent the core portion of the Gas Accord Revenue Requirements that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.76897 per therm, approved in Advice 2780-G/G-A. Actual gas commodity costs change monthly. 10/20 WGSP costs, approved in Resolution G-3392, will be recovered in residential rates effective April 1, 2007.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2007 PPP surcharge AL 2769-G/G-A; and includes LIEE program funding adopted in D.05-04-052, EE program funding adopted in D.05-09-043 and D.05-11-011, CARE annual administrative expense adopted in D.05-04-052, and excludes F&U per D.04-08-010. Decision 06-12-038 adopted 2007 funding requirements for CARE and LIEE that differ from those filed in Advice 2769-G/G-A; therefore, the LIEE and CARE Administrative amounts not included in 2007 PPP surcharge rates are shown on separate lines.

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(T)

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## **Attachment 2**

**2007 GRC Decision  
Franchise and Uncollectible Factors**

<b>Electric Department* (CPUC Jurisdiction)</b> (\$ in thousands)			<b>Gas Department*</b> (\$ in thousands)	
<b><u>Revenue Factor (use 0.010151)</u></b>			<b><u>Revenue Factor (use 0.012005)</u></b>	
Uncollectible	7,655		Uncollectible	2,710
Franchise Requirements	<u>22,449</u>		Franchise Requirements	<u>10,177</u>
Total	30,104		Total	12,887
Franchise & Uncollect. Operating Revenues	$\frac{30,104}{2,965,600} = 0.010151$		Franchise & Uncollect. Operating Revenues	$\frac{12,887}{1,073,444} = 0.012005$
<b><u>Expense Factor (use 0.010255)</u></b>			<b><u>Expense Factor (use 0.012151)</u></b>	
	$\frac{0.010151}{1-0.010151} = 0.010255$			$\frac{0.012005}{1-0.012005} = 0.012151$

<b>Electric Revenue Factor:</b>			<b>Gas Revenue Factor:</b>	
Franchise:	$\frac{22,449}{2,965,600} = 0.007570$		Franchise:	$\frac{10,177}{1,073,444} = 0.009481$
Uncollectibles:	$\frac{7,655}{2,965,600} = 0.002581$		Uncollectibles:	$\frac{2,710}{1,073,444} = 0.002525$
Total	0.010151		Total	0.012005
<b>Electric Expense Factor:</b>			<b>Gas Expense Factor:</b>	
Franchise:	$\frac{0.007570}{1-0.010151} = 0.007647$		Franchise:	$\frac{0.009481}{1-0.012005} = 0.009596$
Uncollectibles:	$\frac{0.002581}{1-0.010151} = 0.002608$		Uncollectibles:	$\frac{0.002525}{1-0.012005} = 0.002555$
Total	$\frac{0.010151}{1-0.010151} = 0.010255$		Total	$\frac{0.012005}{1-0.012005} = 0.012151$

\* Used distribution amounts as a proxy for total department.

**Table 2-1**  
**2007 General Rate Case**  
**Revenue Gas - Test Year 2007**  
**Gas Distribution**  
**(Thousands of Dollars)**

Line No.	Description	PG&E	Settlement	Settlmt. +/- than PG&E	DRA	Settlmt. +/- than DRA
<b><u>REVENUES AT PRESENT RATES</u></b>						
<u>CPUC Revenues (Retail)</u>						
1	Revenues from Sales	1,026,891	1,026,891	0	1,026,891	0
2	Plus: Non-Applicable Revenue	0	0	0	0	0
3	CPUC Revenue	1,026,891	1,026,891	0	1,026,891	0
4	Plus: Adopted Other Operating Revenue	16,300	16,300	0	16,300	0
5	Rate Case Revenue	1,043,191	1,043,191	0	1,043,191	0
<u>FERC Revenues (Wholesale)</u>						
6	Revenues from Sales	0	0	0	0	0
7	Plus: Non-Applicable Revenue	0	0	0	0	0
8	FERC Revenue	0	0	0	0	0
9	Plus: Other Operating Revenue	0	0	0	0	0
10	Rate Case Revenue	0	0	0	0	0
11	Total Rate Case Revenue	1,043,191	1,043,191	0	1,043,191	0
<b><u>INCREASE IN RATE CASE REVENUE</u></b>						
12	CPUC Jurisdiction	45,209	30,253	(14,955)	(15,989)	46,242
13	FERC Jurisdiction	0	0	0	0	0
14	Total Increase	45,209	30,253	(14,955)	(15,989)	46,242
15	Percent	4.33%	2.90%		(1.53%)	
<b><u>INCREASE IN CPUC REVENUE FROM SALES</u></b>						
16	Amount	35,485	20,530	(14,955)	(25,262)	45,792
17	Percent	3.46%	2.00%		(2.46%)	
<b><u>REVENUES AT PROPOSED RATES</u></b>						
<u>CPUC Revenues (Retail)</u>						
18	Revenues from Sales	1,062,376	1,047,421	(14,955)	1,001,629	45,792
19	Plus: Non-Applicable Revenue	0	0	0	0	0
20	CPUC Revenue	1,062,376	1,047,421	(14,955)	1,001,629	45,792
21	Plus: Other Operating Revenue	26,024	26,024	0	25,573	451
22	Rate Case Revenue	1,088,400	1,073,444	(14,955)	1,027,202	46,242
<u>FERC Revenues (Wholesale)</u>						
23	Revenues from Sales	0	0	0	0	0
24	Plus: Non-Applicable Revenue	0	0	0	0	0
25	FERC Revenue	0	0	0	0	0
26	Plus: Other Operating Revenue	0	0	0	0	0
27	Rate Case Revenue	0	0	0	0	0
28	Total Rate Case Revenue	1,088,400	1,073,444	(14,955)	1,027,202	46,242

**Table 2-2**  
**2007 General Rate Case**  
**Results of Operations - Test Year 2007**  
**Gas Distribution**  
**(Thousands of Dollars)**

Line No.	Description	PG&E	Settlement	Settlmt. +/- than PG&E	DRA	Settlmt. +/- than DRA
<b>REVENUE</b>						
1	Revenue at Effective Rates	1,088,400	1,073,444	(14,955)	1,027,202	46,242
2	Less Non-General Revenue	0	0	0	0	0
3	General Rate Case Revenue	1,088,400	1,073,444	(14,955)	1,027,202	46,242
<b>OPERATING EXPENSES</b>						
4	Energy Costs	0	0	0	0	0
5	Other Production	0	0	0	0	0
6	Storage	0	0	0	0	0
7	Transmission	3,208	3,208	0	3,789	(581)
8	Distribution	139,320	136,650	(2,671)	129,165	7,485
9	Customer Accounts	174,938	172,211	(2,727)	171,813	398
10	Uncollectibles	2,946	2,710	(235)	2,589	121
11	Customer Services	12,106	12,106	0	8,488	3,618
12	Administrative and General	197,892	189,154	(8,738)	171,415	17,739
13	Franchise Requirements	10,316	10,177	(140)	9,738	438
14	Amortization	0	0	0	0	0
15	Wage Change Impacts	0	0	0	0	0
16	Other Price Change Impacts	0	0	0	0	0
17	Other Adjustments	(186)	(186)	0	0	(186)
18	Subtotal Expenses	540,539	526,028	(14,511)	496,997	29,031
<b>TAXES</b>						
19	Superfund	0	0	0	0	0
20	Property	24,423	24,416	(7)	24,353	63
21	Payroll	21,534	21,350	(184)	20,443	907
22	Business	221	221	(1)	223	(2)
23	Other	62	62	(0)	62	(1)
24	State Corporation Franchise	20,190	20,213	23	19,398	815
25	Federal Income	78,826	78,780	(47)	77,035	1,745
26	Total Taxes	145,256	145,041	(216)	141,514	3,527
27	<b>DEPRECIATION</b>	209,484	209,392	(92)	199,345	10,047
28	Fossil Decommissioning	0	0	0	0	0
29	Nuclear Decommissioning	0	0	0	0	0
30	Total Operating Expenses	895,280	880,461	(14,819)	837,856	42,605
31	<b>Net for Return</b>	193,120	192,984	(137)	189,346	3,637
32	<b>Rate Base</b>	2,197,395	2,195,839	(1,556)	2,154,456	41,383
<b>RATE OF RETURN</b>						
33	On Rate Base	8.79%	8.79%	0.00%	8.79%	0.00%
34	On Equity	11.35%	11.35%	0.00%	11.35%	0.00%

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	White & Case
City of Palo Alto	McKenzie & Associates	WMA
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	