

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 14, 2007

Advice Letter 2808-G/2989-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Payment Deferral Plan for Citrus Growers and Other Affected Agricultural  
Growers – New Gas and Electric Form 79-1094

Dear Ms. de la Torre:

Advice Letter 2808-G/2989-E is effective February 14, 2007. A copy of the advice letter is  
returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
M Brown	Tariffs Section
R Dela Torre	D Foster
B Lam	M Hughes
MAR 28 2007	
Return to _____ Records _____	
File _____	
cc to _____	



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

February 14, 2007

**Advice 2808-G/2989-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject:** Payment Deferral Plan for Citrus Growers and Other Affected  
Agricultural Growers – New Gas and Electric Form 79-1094

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

Pursuant to Commission Resolution E-4065, PG&E submits this advice letter to request Commission approval for a payment deferral plan for citrus producers and other affected agricultural growers whose crops were destroyed as a result of the cold storms and resulting frost damage that occurred in January 2007.

**Background**

In January 2007, freezing weather caused extensive damage to crops throughout California. On January 25, 2007, the Commission issued Resolution E-4065 that authorizes the Investor-Owned Utilities (IOUs) to file advice letters to grant relief to citrus producers and other affected agricultural growers as prescribed in California State Assembly Concurrent Resolution No. 12 and Senate Concurrent Resolution No. 6.

**Payment Deferral Plan**

Under the deferral program, qualified citrus growers and other qualifying affected agricultural growers may defer up to 50 percent of their monthly gas and/or electric bills between February 2007 and January 2008. Deferred balances must be repaid within 12 months, beginning February 1, 2008. If the customer fails to pay the minimum payments by the due date, eligibility for the deferral program will be forfeited, the account returned to normal handling and the account would be subject to PG&E's current credit policies. Additionally, customers must sign and submit Standard Form 79-1094.

**Cost Recovery and Recovery of Uncollected Deferred Amounts**

In accordance with Finding 6 of Resolution E-4065, PG&E submits tariff changes to its electric Preliminary Statement Part CZ -- Distribution Revenue Adjustment Mechanism (DRAM), gas Preliminary Statement Part F -- Core Fixed Cost Account (CFCA), and gas Preliminary Statement Part J -- Noncore Customer Class Charge Account (NCA) in order to recover incremental administrative costs and any amounts written off as uncollectible that are the result of this program.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 6, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C

P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

Pursuant to Ordering Paragraph 3 of Resolution E-4065, this advice letter and the tariffs attached hereto become effective on the date of filing, **February 14, 2007**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian K. Cheng in black ink.

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2808-G/2989-E**

Subject of AL: Payment Deferral Plan for Citrus Growers and Other Affected Agricultural Growers – New Gas and Electric Form 79-1094

Keywords (choose from CPUC listing): Agriculture, Credit

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

E-4065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **February 14, 2007**

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements F and J, Electric Preliminary Statement CZ, and Sample Forms

Service affected and changes proposed<sup>1</sup>: Payment deferral program

Pending advice letters that revise the same tariff sheets: 2746-G-B/2866-E-B

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

[ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2808-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24669-G	Preliminary Statement Part F--Core Fixed Cost Account	24440-G
24670-G	Preliminary Statement Part J--Noncore Customer Class Charge Account	24037-G
24671-G	Preliminary Statement Part J (Cont.)	New
24672-G	Sample Form 79-1094--2007 Energy Payment Deferral Program - Citrus Growers and Other Qualifying Agriculture Growers	New
24673-G	Table of Contents -- Preliminary Statements	24604-G
24674-G	Table of Contents -- Sample Forms	24614-G
24675-G	Table of Contents -- Title Page	24615-G

**ATTACHMENT 1  
Advice 2989-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25957-E	Preliminary Statement Part CZ--Distribution Revenue Adjustment Mechanism	25400-E
25958-E	Preliminary Statement Part CZ (Cont.)	New
25959-E	Sample Form 79-1094--2007 Energy Payment Deferral Program - Citrus Growers and Other Qualifying Agriculture Growers	New
25960-E	Table of Contents -- Preliminary Statements	25625-E
25961-E	Table of Contents -- Sample Forms	25878-E
25962-E	Table of Contents -- Title Page	25728-E



PRELIMINARY STATEMENT  
(Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Cost Subaccount (Cont'd.)

- 4) a debit entry equal to one-twelfth of the core portion of the authorized local transmission revenue requirement, excluding the allowance for F&U;
- 5) A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) an entry equal to 70.03 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 7) a debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount;
- 8) A debit entry equal to one-twelfth of the core portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC; (T)
- 9) A debit entry equal to the core gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and (N)  
(N)
- 10) An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.b.1 through F.6.b.9, are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)  
(T)

c. Winter Gas Savings Program Transportation Subaccount

The following entries will be made to this subaccount each month or when applicable:

- 1) a debit entry, as appropriate, to record the transportation portion of the 2006 WGSP rebates recorded in the Distribution Cost Subaccount of the Core Fixed Cost Account;
- 2) a debit entry to record the transportation portion of WGSP rebates beginning in 2007;
- 3) a debit entry, as appropriate, to record the transportation portion of the authorized WGSP marketing and implementation costs to this subaccount;
- 4) a credit entry equal to the revenue from the WGSP – Transportation rate component, excluding the allowance for F&U; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



PRELIMINARY STATEMENT  
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry equal to one-twelfth of the noncore portion of the procurement-related G-10 employee discount allocation shown on Preliminary Statement Part C.2;
  - 2) a debit entry equal to the noncore portion of intervenor compensation and any other expense adopted by the CPUC as a cost to be included in this subaccount;
  - 3) a credit entry equal to the NCA-Noncore revenue, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
  - 4) an debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
  - 5) an entry equal to 29.97 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
  - 6) a debit entry equal to one-twelfth of the noncore portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC; (T)
  - 7) A debit entry equal to the noncore gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and (N)  
|  
(N)
  - 8) An entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from J.6.a.1 through J.6.a.7, are made, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)  
|  
(T)
- (L)



PRELIMINARY STATEMENT  
(Continued)

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Interim Relief and Distribution Subaccount

(L)

The following entries will be made to this subaccount each month, or as applicable:

- 1) a one-time entry equal to the noncore distribution portion of the gas revenue requirement adopted in GRC Decision 04-05-055, from January 1, 2003 to the implementation date, including interest, and excluding the allowance for F&U;
- 2) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount;
- 3) a credit equal to the NCA-Interim Relief and Distribution revenue, excluding the allowance for F&U;
- 4) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC; and
- 5) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries J.6.b.1 through J.6.b.4, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Original

Cal. P.U.C. Sheet No.

24672-G

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY  
2007 ENERGY PAYMENT DEFERRAL PROGRAM  
CITRUS GROWERS AND OTHER QUALIFYING AGRICULTURE GROWERS  
FORM NO. 79-1094 (02/07)  
(ATTACHED)

(N)  
-----  
(N)

Advice Letter No. 2808-G

Decision No.

105944

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed February 14, 2007

Effective February 14, 2007

Resolution No. E-4065



**2007 Energy Payment Deferral Program  
Citrus Growers and Other Qualifying Agriculture Growers**

**Customer Application Information and Form**

Pacific Gas and Electric Company's Energy Payment Deferral Program is available to citrus growers and other qualifying agricultural growers impacted by the January freeze. Pursuant to California Public Utilities Commission Resolution E-4065 and the state legislature, this program is available February 2007 through January 2008.

I am applying for the program for each meter listed on this form and understand the criteria:

- Each of my gas and/or electric accounts supply facilities which are used for growing citrus or other agricultural crops, and that 50% or more of these crops were lost due to the freeze during January 2007.
- The payment deferral period includes bills generated from February 2007 through January 2008. It will commence on the last regular, scheduled meter reading date occurring prior to receipt by PG&E of this application providing the meter reading date occurred between February 1, 2007 and January 31, 2008.
- For each eligible meter, I may defer up to 50% of the current charges for each monthly bill presented and also agree to pay the balance of the non-deferred current charges on or before the due date during the deferral period.
- If the minimum payments are not received by the due date, eligibility for the deferral program will be forfeited, the account returned to normal handling and the account would be subject to PG&E's current credit policies.
- Beginning February 2008, I will pay the deferred portion (up to 12 equal monthly installments) in addition to the total of the then current monthly billings. Please note: that for each month enrollment is received after February 2007; the deferral program is shortened by one month.
- If any of my eligible meters are on direct access, I may apply to PG&E for this program for the non-commodity portion of my electric bill.
- PG&E reserves the right to verify that 50 percent or more of the citrus or other agricultural crop affiliated with my meter(s) were damaged due to the January 2007 freeze. PG&E shall accept one or more of the following documents for this purpose:
  - Statement from a Farm Advisor of the University of California
  - Statement from the County Agricultural Commissioner
  - Statement of insurance adjustment
  - Calamity claim to the County Tax Assessor
  - A statement from a manager of a packing house or handler in which I do not exercise managing control



**CUSTOMER APPLICATION**  
 Citrus Growers and Other Qualifying Agriculture Growers  
**Energy Payment Deferral Program**

PLEASE PRINT CLEARLY

Name: (As shown on PG&E bill(s))		
Person applying for Ag Energy Payment Deferral Program (Must be customer of record, or if DBA, an officer or partner in the company)		
Service Address		
City	State	Zip Code
Mailing Address (If different from above)		
City	State	Zip Code
Telephone Number	Home (____)	Work (____)
Authorized Signature		
Print Name		
Title		
Date		

**PLEASE MAIL COMPLETED FORM TO:**  
 PG&E Citrus & Ag Payment Deferral Program  
 Attention: Accounts Receivable Dept  
 8110 Lorraine Avenue  
 Stockton, California 95210-4239





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(T)  
 (T)



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(N)

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79-1027	Third Party Notification Letter (15 -day) .....	22986-G
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PRELIMINARY STATEMENT  
(Continued)

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- f. A credit entry equal to the debit entry in the California Alternative Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M.
- g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.
- h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.
- i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation plus an allowance for FF&U, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.
- j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.
- k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.
- l. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D. 04-10-034.
- m. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- n. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- o. A debit entry equal to the franchise fees paid by PG&E associated with the revenue collected by PG&E under electric Preliminary Statement Part AS – Fixed Transition Amount Charge, calculated in proportion to total franchise-applicable revenue, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- p. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs. (N)  
|  
|  
|  
(N)
- p. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)  
  
(L)





**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Original

Cal. P.U.C. Sheet No.

25959-E

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY  
2007 ENERGY PAYMENT DEFERRAL PROGRAM  
CITRUS GROWERS AND OTHER QUALIFYING AGRICULTURE GROWERS  
FORM NO. 79-1094 (02/07)  
(ATTACHED)

(N)  
-----  
(N)

Advice Letter No. 2989-E

Decision No.

105950

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed February 14, 2007

Effective February 14, 2007

Resolution No. E-4065



## **2007 Energy Payment Deferral Program Citrus Growers and Other Qualifying Agriculture Growers**

### **Customer Application Information and Form**

Pacific Gas and Electric Company's Energy Payment Deferral Program is available to citrus growers and other qualifying agricultural growers impacted by the January freeze. Pursuant to California Public Utilities Commission Resolution E-4065 and the state legislature, this program is available February 2007 through January 2008.

I am applying for the program for each meter listed on this form and understand the criteria:

- Each of my gas and/or electric accounts supply facilities which are used for growing citrus or other agricultural crops, and that 50% or more of these crops were lost due to the freeze during January 2007.
- The payment deferral period includes bills generated from February 2007 through January 2008. It will commence on the last regular, scheduled meter reading date occurring prior to receipt by PG&E of this application providing the meter reading date occurred between February 1, 2007 and January 31, 2008.
- For each eligible meter, I may defer up to 50% of the current charges for each monthly bill presented and also agree to pay the balance of the non-deferred current charges on or before the due date during the deferral period.
- If the minimum payments are not received by the due date, eligibility for the deferral program will be forfeited, the account returned to normal handling and the account would be subject to PG&E's current credit policies.
- Beginning February 2008, I will pay the deferred portion (up to 12 equal monthly installments) in addition to the total of the then current monthly billings. Please note: that for each month enrollment is received after February 2007; the deferral program is shortened by one month.
- If any of my eligible meters are on direct access, I may apply to PG&E for this program for the non-commodity portion of my electric bill.
- PG&E reserves the right to verify that 50 percent or more of the citrus or other agricultural crop affiliated with my meter(s) were damaged due to the January 2007 freeze. PG&E shall accept one or more of the following documents for this purpose:
  - Statement from a Farm Advisor of the University of California
  - Statement from the County Agricultural Commissioner
  - Statement of insurance adjustment
  - Calamity claim to the County Tax Assessor
  - A statement from a manager of a packing house or handler in which I do not exercise managing control



**CUSTOMER APPLICATION**  
 Citrus Growers and Other Qualifying Agriculture Growers  
**Energy Payment Deferral Program**

PLEASE PRINT CLEARLY

Name: (As shown on PG&E bill(s))		
Person applying for Ag Energy Payment Deferral Program (Must be customer of record, or if DBA, an officer or partner in the company)		
Service Address		
City	State	Zip Code
Mailing Address (If different from above)		
City	State	Zip Code
Telephone Number	Home (____)	Work (____)
Authorized Signature		
Print Name		
Title		
Date		

**PLEASE MAIL COMPLETED FORM TO:**  
 PG&E Citrus & Ag Payment Deferral Program  
 Attention: Accounts Receivable Dept  
 8110 Lorraine Avenue  
 Stockton, California 95210-4239





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