

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 23, 2007

Advice Letter 2793-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Gas Core Procurement, Transportation and Gas Accord III Rate Changes Effective  
January 1, 2007

Dear Ms. de la Torre:

Advice Letter 2793-G is effective January 1, 2007. A copy of the advice letter is returned  
herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
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**Brian K. Cherry**  
Vice President  
Regulatory  
Relations

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December 21, 2006

**Advice 2793-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: Gas Core Procurement, Transportation and Gas Accord III Rate Changes Effective January 1, 2007**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) submits revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

**Purpose**

This advice letter submits changes to PG&E's gas rates for customers effective **January 1, 2007**. This submission complies with Decision (D.) 97-10-065, which approved monthly changes for gas procurement rates for core customers, which generally change on the fifth business day of the month. However, D. 98-07-025 allows PG&E to change its core procurement rates on the first day of the month when core transportation rates change on the first of the month, which is the case this month.

This advice letter incorporates changes to core transportation rates and revenue requirements consistent with those being submitted concurrently for noncore gas transportation and Gas Accord III rate changes in PG&E's Annual Gas True-up of Balancing Accounts (AGT) Supplemental Advice 2780-G-A, also to be effective January 1, 2007. Total core customer rates on January 1, 2007, include changes to core gas Public Purpose Program (PPP) surcharges submitted in Advice 2769-G/G-A.

**Procurement Rate Changes**

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1,

G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes, and beginning January 1, 2007, Winter Gas Savings Program costs, as discussed below.

Schedule G-CP procurement charges proposed in this advice letter are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	<b>\$0.77761</b>	<b>\$0.75545</b>	<b>\$0.78760</b>	<b>\$0.75147</b>	<b>\$0.72028</b>

The Schedule G-CP rates effective **January 1, 2007**, include:

- a) A monthly weighted average cost of gas (WACOG) of **\$0.64743** per therm, compared to last month's WACOG of \$0.66300 per therm.
- b) A credit adjustment of \$0.05813 per therm to amortize over two months an expected \$41.8 million overcollection the Core Subaccount of the Purchased Gas Account (PGA). This amount includes a credit of \$2.7 million to core procurement customers as approved in AL 2782-G revising the shareholders award for the year eight Core Procurement Incentive Mechanism.
- c) As submitted in Advice 2781-G and approved on December 19, 2006, hedging costs recorded in the Emergency Core Gas Hedging Plan Subaccount of the PGA will be recovered through a new Winter Hedging rate component shown separately in Preliminary Statement Part B. For January 2007, the Winter Hedging rate will be \$0.04849 per therm.
- d) A credit of \$0.00394 per therm to return an \$11.3 million overcollection in the Winter Gas Savings Program - Procurement subaccount of the PGA to residential and small commercial customers; and a charge of \$0.01587 per therm to recover from large and small commercial customers over 12 months the procurement portion of 10/20 Plus Winter Gas Savings Plan costs for this winter approved in Resolution G-3392 and Advice 2753-G/G-A. See below for more details.
- e) An adjustment to interstate capacity rates to reflect an increase in Gas Transmission Northwest (GTN) rates, as shown in GTN's gas rate schedule FTS-1. On June 30, 2006, in FERC docket RP06-407, GTN filed to raise rates by approximately \$40 million per year, representing a 71 percent increase over

current rates. The increase will be reflected in GTN rates effective January 1, 2007, and are subject to refund pending the outcome of the filed rate case.

- f) A \$0.9 million annual increase in core backbone capacity and storage costs authorized for 2007 in PG&E's Gas Accord III D. 04-12-050, as discussed below.

## **Core Transportation and Gas Accord III Rates**

### **Background**

On November 17, 2006, PG&E submitted AGT Advice 2780-G, proposing revisions to core and noncore gas transportation and Gas Accord III rates effective January 1, 2007. Advice 2780-G also consolidated changes authorized by the Commission impacting gas rates and several pending applications and advice letters proposed to be effective by January 1, 2007. The Commission has issued several final decisions that modify the revenue requirement to be effective January 1, 2007, from that originally proposed in AGT Advice 2780-G. The impact on core customers is reflected in the core transportation rates submitted in this advice letter. The impact on noncore customers is reflected in Advice 2780-G-A.

The total impact to core gas customers of the transportation revenue requirement changes is an increase of \$12 million.<sup>1</sup>

### **Balancing Account Update**

AGT Advice 2780-G/G-A updates forecasted balances in rates for transportation balancing accounts based on September 2006 recorded balances plus a forecast of activity for October through December 2006. The total transportation balancing account balances are projected to be under collected by \$98.4 million, compared to the \$101.9 million undercollection currently amortized in rates. The impact to core gas customers included in this advice letter is a decrease of \$9.1 million in 2007 rates compared to 2006.

### **SmartMeter™ Project**

Decision 06-07-027 authorized a SmartMeter™ Project. The gas portion of the adopted 2007 SmartMeter™ Project revenue requirement allocated to core customers is \$21.5 million, and is recovered in rates through the SmartMeter™ Project rate component. This is a \$9.2 million decrease in core gas customers' rates.

### **Climate Protection Tariff Application**

On January 24, 2006, PG&E filed A.06-01-012 to propose a voluntary program allowing customers to procure 'climate-neutral' electric and gas service by signing

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<sup>1</sup> The total impact to core gas customer's rates on January 1, 2007, including changes to core gas PPP surcharges submitted in Advice 2769-G/G-A, is a decrease of \$16.9 million.

up for an optional tariff premium. As part of the application, PG&E proposed to recover CPUC-authorized program administration and marketing costs through existing recovery mechanisms, such as the AGT, and allocate the costs to gas distribution customers. Decision 06-12-032 was issued December 14, 2006, approving PG&E's program. As discussed in A.06-01-012, and approved in D.06-12-032, PG&E is authorized to recover the revenue requirements for both 2006 and 2007, amounting to \$1.539 million, through the supplemental AGT based on the customer class percentage of distribution based revenues. Per the Decision, PG&E has reflected the \$1.489 million allocated to core gas customers in the rate component of the Distribution Cost Subaccount of the Core Fixed Cost Account (CFCA) in this advice letter, consistent with AGT Advice 2780-G-A.

### **Self Generation Incentive Program (SGIP)**

In D.01-03-073, the Commission established the SGIP and an SGIP budget for PG&E of \$60 million per year for both gas and electric through the end of 2004. Decision 04-12-045 extended the SGIP budget through the end of 2007. Decision 06-05-019 allocated the gas portion to all gas retail customers, exempting gas wholesale customers. On December 14, 2006, the Commission issued D. 06-12-033 which decreased the SGIP budget for 2007 from \$60 million to \$36 million for both electric and gas. The authorized core gas portion of the approved SGIP budget is \$2.43 million, and included in core transportation rates in this advice letter, consistent with AGT Advice 2780-G-A.<sup>2</sup>

### **Winter Gas Savings Program (WGSP) Costs**

On October 5, 2006, the CPUC issued Resolution G-3392 approving PG&E's 10/20 Plus WGSP designed to encourage conservation by providing up to a 20 percent rebate to core gas customers who reduce their cumulative gas usage during the January and February 2007 billing period. Resolution G-3392 also approved \$5 million in marketing and implementation costs that are being recovered in core transportation and procurement rates beginning January 1, 2007. The Resolution also approved recovery of 10/20 Plus rebates in core rates beginning January 1, 2007.

This advice letter includes recovery of the large and small commercial customer portion of marketing costs and program rebates totaling \$18.8 million over 12 months in core procurement and transportation rates. As approved in Resolution G-3392, and as submitted and approved in Advice 2753-G-A, the residential portion of marketing costs and program rebates totaling \$47.5 million will be recovered in rates between April and October 2007.

In addition to the commercial customer portion of 10/20 Plus Program costs, the WGSP- Transportation and Procurement rates for January 1, 2007, include the balances in the WGSP Transportation and Procurement subaccounts of the CFCA

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<sup>2</sup> On August 21, 2006 Senate Bill 1 was signed into law exempting all gas customers from California Solar Initiative (CSI) costs as of January 1, 2007.

and PGA, respectively. The balance in the WGSP Transportation subaccount of the CFCA is an overcollection of \$12.8 million and the balance in the WGSP Procurement subaccount of the PGA is an overcollection of \$11.3 million. The balance in the WGSP subaccounts of the CFCA and PGA are credited to residential and small commercial customers in the rates shown in the attached tariff sheets, as large commercial customers were not eligible to participate in last year's program.

### **Gas Accord III Revenue Requirement**

Decision 04-12-050 adopted rates, terms and conditions of service for PG&E's natural gas transmission and storage system effective January 1, 2005, through December 31, 2007. Decision 04-12-050 authorized a revenue requirement for 2007 of \$443.7 million, which represents an increase of \$8.2 million from the 2006 revenue requirement of \$435.5 million used to set 2006 rates. The impact to core gas customers of the revenue requirement change for 2007 is an increase in rates of \$2.8 million. Core transportation rates filed herein reflect an increase of \$1.9 million related to core local transmission consistent with AGT Advice 2780-G/G-A. Core procurement rates submitted herein reflect an increase of \$0.83 million for core storage costs, \$37,000 for backbone volumetric and capacity costs, and \$34,000 for an increase in the forecast carrying cost on noncycled gas in storage.

### **Preliminary Statement Changes**

Preliminary Statement Part B – *Default Tariff Rate Components*, is revised to show the new Winter Hedging rate component that recovers the hedging costs recorded in the Emergency Core Gas Hedging Plan Subaccount of the PGA as approved in Advice 2781-G. In addition, Preliminary Statement Part B for core schedules is updated to reflect changes to core transportation and procurement rates filed herein.

### **Effective Date**

PG&E requests that this advice letter be approved effective **January 1, 2007**.

### **Protests**

Anyone wishing to protest this advice letter may do so by sending a letter by **January 10, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: [ijnjcpuc.ca.gov](mailto:ijnjcpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President - Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose de la Torre, 77 Beale Street, Mail Code B10B, P.O. Box 770000, San Francisco, CA 94177. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

### Attachments

cc: Service Lists: Biennial Cost Allocation Proceeding Application: A. 04-07-044  
General Rate Case/Attrition: A. 02-11-017  
California Solar Initiative: R.04-03-017  
Gas Accord III: A.04-03-021

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Rose de la Torre

Phone #: (415) 973-4716

E-mail: rxdd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2793-G**

Subject of AL: Core Procurement, Transportation and Gas Accord III Rate Changes effective January 1, 2006

Keywords (choose from CPUC listing): **CORE, PROCUREMENT, TRANSPORTATION, TRUE-UP, BALANCING ACCOUNT**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decisions 97-10-065; 98-07-025; 04-12-50; 05-12-044; 05-12-043; 05-12-046; 05-09-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **1/1/07**

No. of tariff sheets: 31

Estimated system annual revenue effect: (%): \$11.6 million Core Procurement-related increase; and a \$12 million Core Transportation increase – See Attachment II of Advice 2780-G-A for details.

Estimated system average rate effect (%): See Attachment III – AL 2780-G-A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment III – AL 2780-G-A

Tariff schedules affected: Preliminary Statement Part B, Core gas schedules

Service affected and changes proposed<sup>1</sup>: Residential, commercial and NGV gas rates

Pending advice letters that revise the same tariff sheets: 2785-G

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2793-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24541-G	Preliminary Statement Part B--Default Tariff Rate Components	24496-G
24542-G	Preliminary Statement Part B (Cont.)	24497-G
24543-G	Preliminary Statement Part B (Cont.)	24498-G
24544-G	Preliminary Statement Part B (Cont.)	24499-G
24545-G	Preliminary Statement Part B (Cont.)	24500-G
24546-G	Preliminary Statement Part B (Cont.)	24501-G
24547-G	Preliminary Statement Part B (Cont.)	24502-G
24548-G	Preliminary Statement Part B (Cont.)	24322-G
24549-G	Preliminary Statement Part B (Cont.)	24323-G
24550-G	Preliminary Statement Part B (Cont.)	24199-G
24551-G	Schedule G-1--Residential Service	24503-G
24552-G	Schedule G-1-NGV--Residential Natural Gas Service for Compression on Customers' Premises	24504-G
24553-G	Schedule GM--Master-Metered Multifamily Service	24505-G
24554-G	Schedule GS--Multifamily Service	24506-G
24555-G	Schedule GT--Mobilehome Park Service	24507-G
24556-G	Schedule GL-1--Residential CARE Program Service	24508-G
24557-G	Schedule GL-1-NGV--Residential CARE Program Natural Gas Service for Compression on Customers' Premises	24509-G
24558-G	Schedule GML--Master-Metered Multifamily CARE Program Service	24510-G
24559-G	Schedule GSL--Multifamily CARE Program Service	24511-G
24560-G	Schedule GSL (Cont.)	24512-G
24561-G	Schedule GTL--Mobilehome Park CARE Program Service	24513-G
24562-G	Schedule GTL (Cont.)	24514-G

**ATTACHMENT 1  
Advice 2793-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24563-G	Schedule G-NR1--Gas Service to Small Commercial Customers	24515-G
24564-G	Schedule G-NR2--Gas Service to Large Commercial Customers	24516-G
24565-G	Schedule G-CP--Gas Procurement Service to Core End-Use Customers	24517-G
24566-G	Schedule G-NGV1--Experimental Natural Gas Service for Compression on Customers Premises	24518-G
24567-G	Schedule G-NGV2--Experimental Compressed Natural Gas Service	24519-G
24568-G	Table of Contents -- Rate Schedules	24402-G
24569-G	Table of Contents -- Rate Schedules	24429-G
24570-G	Table of Contents -- Preliminary Statements	24427-G
24571-G	Table of Contents -- Title Page	New



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	G-1, GM, GS, GT		RESIDENTIAL GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.32526 (I)	0.54566 (I)	0.32526 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758) (R)	(0.00758) (R)	(0.00758) (R)	(0.00758) (R)
CARE DISCOUNT	0.00000	0.00000	(0.22662) (R)	(0.27070) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00084 (R)	0.00084 (R)	0.00084 (R)	0.00084 (R)
SMARTMETER™ PROJECT – GAS	0.00950 (R)	0.00950 (R)	0.00950	0.00950 (R)
WGSP—TRANSPORTATION	(0.00440) (N)	(0.00440) (N)	(0.00440) (N)	(0.00440) (N)
WGSP—PROCUREMENT	(0.00394) (N)	(0.00394) (N)	(0.00394) (N)	(0.00394) (N)
WINTER HEDGING	0.04849 (N)	0.04849 (N)	0.04849 (N)	0.04849 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.02307 (I)	0.02307 (I)	0.02307 (I)	0.02307 (I)
SHRINKAGE	0.02882 (R)	0.02882 (R)	0.02882 (R)	0.02882 (R)
CAPACITY CHARGE	0.08076 (I)	0.08076 (I)	0.08076 (I)	0.08076 (I)
CORE PROCUREMENT CHARGE (4)*	0.59741 (R)	0.59741 (R)	0.59741 (R)	0.59741 (R)
<b>TOTAL RATE</b>	<b>1.13309 (I)</b>	<b>1.35349 (I)</b>	<b>0.90647 (I)</b>	<b>1.08279 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL - NGV			
	G1-NGV		GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.10534	(I)	0.10534	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(R)	(0.00758)	(R)
CARE DISCOUNT	0.00000		(0.17820)	(I)
LOCAL TRANSMISSION	0.03109		0.03109	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00084	(R)	0.00084	(R)
SMARTMETER™ PROJECT – GAS	0.00950	(R)	0.00950	(R)
WGSP—TRANSPORTATION	(0.00440)	(N)	(0.00440)	(N)
WGSP—PROCUREMENT	(0.00394)	(N)	(0.00394)	(N)
WINTER HEDGING	0.04849	(N)	0.04849	(N)
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.02016	(I)	0.02016	(I)
SHRINKAGE	0.02882	(R)	0.02882	(R)
CAPACITY CHARGE	0.06151	(I)	0.06151	(I)
CORE PROCUREMENT CHARGE (2)*	0.59741	(R)	0.59741	(R)
<b>TOTAL RATE</b>	<b>0.89101</b>	<b>(R)</b>	<b>0.71281</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

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PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23993 (I)	0.03850 (I)	0.30929 (I)	0.05700 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758) (R)	(0.00758) (R)	(0.00758) (R)	(0.00758) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00051 (R)	0.00051 (R)	0.00051 (R)	0.00051 (R)
SMARTMETER™ PROJECT— GAS	0.00814 (R)	0.00814 (R)	0.00814 (R)	0.00814 (R)
WGSP—TRANSPORTATION	0.00185 (N)	0.00185 (N)	0.00185 (N)	0.00185 (N)
WGSP—PROCUREMENT	0.01193 (N)	0.01193 (N)	0.01193 (N)	0.01193 (N)
WINTER HEDGING	0.04849 (N)	0.04849 (N)	0.04849 (N)	0.04849 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.02244 (I)	0.02244 (I)	0.02244 (I)	0.02244 (I)
SHRINKAGE	0.02882 (R)	0.02882 (R)	0.02882 (R)	0.02882 (R)
CAPACITY CHARGE	0.07551 (I)	0.07551 (I)	0.07551 (I)	0.07551 (I)
CORE PROCUREMENT CHARGE (2)*	0.59741 (R)	0.59741 (R)	0.59741 (R)	0.59741 (R)
<b>TOTAL RATE</b>	<b>1.06231 (I)</b>	<b>0.86088 (I)</b>	<b>1.13167 (I)</b>	<b>0.87938 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24232 (R)	0.04089 (I)	0.31168 (R)	0.05939 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758) (R)	(0.00758) (R)	(0.00758) (R)	(0.00758) (R)
LOCAL TRANSMISSION	0.03109	0.03109	0.03109	0.03109
CPUC FEE**	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00007 (R)	0.00007 (R)	0.00007 (R)	0.00007 (R)
SMARTMETER™ PROJECT – GAS	0.00178 (R)	0.00178 (R)	0.00178 (R)	0.00178 (R)
WGSP—TRANSPORTATION	0.00626 (N)	0.00626 (N)	0.00626 (N)	0.00626 (N)
WGSP—PROCUREMENT	0.01587 (N)	0.01587 (N)	0.01587 (N)	0.01587 (N)
WINTER HEDGING	0.04849 (N)	0.04849 (N)	0.04849 (N)	0.04849 (N)
CORE BROKERAGE FEE	0.00300	0.00300	0.00300	0.00300
CORE FIRM STORAGE	0.01744 (I)	0.01744 (I)	0.01744 (I)	0.01744 (I)
SHRINKAGE	0.02882 (R)	0.02882 (R)	0.02882 (R)	0.02882 (R)
CAPACITY CHARGE	0.04044 (I)	0.04044 (I)	0.04044 (I)	0.04044 (I)
CORE PROCUREMENT CHARGE (4)*	0.59741 (R)	0.59741 (R)	0.59741 (R)	0.59741 (R)
<b>TOTAL RATE</b>	<b>1.02618 (I)</b>	<b>0.82475 (I)</b>	<b>1.09554 (I)</b>	<b>0.84325 (I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.00000		0.00000	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000		0.00000	
LOCAL TRANSMISSION	0.00000		0.00000	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
NGV BALANCING ACCOUNT	0.05070	(R)	0.80442	(I)
WINTER HEDGING	0.04849	(N)	0.04849	(N)
CORE BROKERAGE FEE	0.00300		0.00300	
CORE FIRM STORAGE	0.01712	(I)	0.01712	(I)
SHRINKAGE	0.02882	(R)	0.02882	(R)
CAPACITY CHARGE	0.02544	(I)	0.02544	(I)
CORE PROCUREMENT CHARGE (4)*	0.59741	(R)	0.59741	(R)
<b>TOTAL RATE</b>	<b>0.77175</b>	<b>(R)</b>	<b>1.52547</b>	<b>(I)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.32526	(I)	0.54566	(I)	0.32526	(I)	0.54566	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(R)	(0.00758)	(R)	(0.00758)	(R)	(0.00758)	(R)
CARE DISCOUNT	0.00000		0.00000		(0.22662)	(R)	(0.27070)	(R)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00084	(R)	0.00084	(R)	0.00084	(R)	0.00084	(R)
SMARTMETER™ PROJECT – GAS	0.00950	(R)	0.00950	(R)	0.00950	(R)	0.00950	(R)
WGSP—TRANSPORTATION	(0.00440)	(N)	(0.00440)	(N)	(0.00440)	(N)	(0.00440)	(N)
<b>TOTAL RATE</b>	<b>0.35548</b>	<b>(R)</b>	<b>0.57588</b>	<b>(R)</b>	<b>0.12886</b>	<b>(R)</b>	<b>0.30518</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.10534	(I)	0.10534	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(R)	(0.00758)	(R)
CARE DISCOUNT	0.00000		(0.17820)	(I)
LOCAL TRANSMISSION	0.03109		0.03109	
CPUC FEE**	0.00077		0.00077	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00084	(R)	0.00084	(R)
SMARTMETER™ PROJECT – GAS	0.00950	(R)	0.00950	(R)
WGSP—TRANSPORTATION	(0.00440)	(N)	(0.00440)	(N)
<b>TOTAL RATE</b>	<u><b>0.13556</b></u>	<b>(R)</b>	<u><b>(0.04264)</b></u>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23993	(I)	0.03850	(I)	0.30929	(I)	0.05700	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(R)	(0.00758)	(R)	(0.00758)	(R)	(0.00758)	(R)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00051	(R)	0.00051	(R)	0.00051	(R)	0.00051	(R)
SMARTMETER™ PROJECT – GAS	0.00814	(R)	0.00814	(R)	0.00814	(R)	0.00814	(R)
WGSP—TRANSPORTATION	0.00185	(N)	0.00185	(N)	0.00185	(N)	0.00185	(N)
<b>TOTAL RATE</b>	<b>0.27471</b>	<b>(R)</b>	<b>0.07328</b>	<b>(R)</b>	<b>0.34407</b>	<b>(R)</b>	<b>0.09178</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	G-CT (CORE TRANSPORT)							
	LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24232	(R)	0.04089	(I)	0.31168	(R)	0.05939	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	(0.00758)	(R)	(0.00758)	(R)	(0.00758)	(R)	(0.00758)	(R)
LOCAL TRANSMISSION	0.03109		0.03109		0.03109		0.03109	
CPUC FEE**	0.00077		0.00077		0.00077		0.00077	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00007	(R)	0.00007	(R)	0.00007	(R)	0.00007	(R)
SMARTMETER™ PROJECT – GAS	0.00178	(R)	0.00178	(R)	0.00178	(R)	0.00178	(R)
WGSP—TRANSPORTATION	0.00626	(N)	0.00626	(N)	0.00626	(N)	0.00626	(N)
<b>TOTAL RATE</b>	<b>0.27471</b>	<b>(R)</b>	<b>0.07328</b>	<b>(R)</b>	<b>0.34407</b>	<b>(R)</b>	<b>0.09178</b>	<b>(R)</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1	G-NGV2		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.00000	0.00000		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00000	0.00000		
LOCAL TRANSMISSION	0.00000	0.00000		
CPUC FEE**	0.00077	0.00077		
EOR	0.00000	0.00000		
CEE INCENTIVE	0.00000	0.00000		
NGV BALANCING ACCOUNT	0.05070	(R) 0.80442	(I)	
<b>TOTAL RATE</b>	<b>0.05147</b>	<b>(R) 0.80519</b>	<b>(I)</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



SCHEDULE G-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<b>Total:</b>	<b>\$1.13309 (I)</b>	<b>\$1.35349 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

Baseline Territories***	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

\*\* The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE G1-NGV—RESIDENTIAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies\*\* and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	0.75545 (I)
Transportation Charge:	<u>0.13556 (R)</u>
Total:	\$0.89101 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

\*\* Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



SCHEDULE GM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GM applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.77761(I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<b>Total:</b>	\$1.13309 (I)	\$1.35349 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GS—MULTIFAMILY SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<b>Total:</b>	\$1.13309 (I)	\$1.35349 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.17700

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77838 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<b>Total:</b>	\$1.13309 (I)	\$1.35349 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.35600

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77838 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL-1—RESIDENTIAL CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<u>CARE Discount:</u>	<u>(0.22662) (R)</u>	<u>(0.27070) (R)</u>
<b>Total:</b>	<b>\$0.90647 (I)</b>	<b>\$1.08279 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GL1-NGV—RESIDENTIAL CARE PROGRAM  
NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
<u>Customer Charge:</u>	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	0.75545 (I)
Transportation Charge:	0.13556 (R)
CARE Discount:	<u>(0.17820) (I)</u>
Total:	\$0.71281 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**TAXES:** Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

**CERTIFICATION:** In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

\* PG&E's gas tariffs are available on line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use (including service to common central facilities) in a multifamily accommodation on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule GML applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<u>CARE Discounts:</u>	<u>(0.22662) (R)</u>	<u>(0.27070) (R)</u>
Total:	\$0.90647 (I)	\$1.08279 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	<u>0.35548 (R)</u>	<u>0.57588 (R)</u>
Total:	\$1.13309 (I)	\$1.35349 (I)

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
	<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
	<u>CARE Discount:</u>	(0.22662) (R)	(0.27070) (R)
	<b>Total:</b>	\$0.90647 (I)	\$1.08279 (I)
	<u>Public Purpose Program Surcharge:</u>		
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
	<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
	<b>Total:</b>	\$1.13309 (I)	\$1.35349 (I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.17700	

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GSL—MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
AVERAGE RATE  
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77838 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories**	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

SEASONAL  
CHANGES:

The summer season is April 1 through October 31, and the winter season is November 1 through March 31. Baseline quantities for bills that include the April 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD  
MEDICAL  
QUANTITIES:

Additional medical quantities (Code M) are available as provided in Rule 19.

\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	0.35548 (R)	0.57588 (R)
<u>CARE Discount:</u>	<u>(0.22662) (R)</u>	<u>(0.27070) (R)</u>
Total:	\$0.90647 (I)	\$1.08279 (I)
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.77761 (I)	\$0.77761 (I)
<u>Transportation Charge:</u>	<u>0.35548 (R)</u>	<u>0.57588 (R)</u>
Total:	\$1.13309 (I)	\$1.35349 (I)
3. <u>Discount (Per installed space per day):</u>	\$0.35600	

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE GTL—MOBILEHOME PARK CARE PROGRAM SERVICE  
(Continued)

RATES:  
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM  
AVERAGE RATE  
LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.77838 (I)

The Minimum Average Rate Limiter for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

BASELINE  
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

Baseline Territories*	Summer	Winter
P	0.5	2.3
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.8
X	0.7	2.1
Y	0.9	2.7

\* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**SCHEDULE G-NR1—GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)				
	0 – 5.0	5.1 to 16.0	16.1 to 41.0	41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	Per Therm				
	Summer		Winter		
	First 4,000 Therms	Excess	First 4,000 Therms	Excess	
Procurement Charge:	\$0.78760 (I)	\$0.78760 (I)	\$0.78760 (I)	\$0.78760 (I)	
Transportation Charge:	0.27471 (R)	0.07328 (R)	0.34407 (R)	0.09178 (R)	
<b>Total:</b>	\$1.06231 (I)	\$0.86088 (I)	\$1.13167 (I)	\$0.87938 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NR2—GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

**TERRITORY:** Schedule G-NR2 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	Per Day			
	Customer Charge:			
	\$4.95518			
	Per Therm			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
Procurement Charge:	\$0.75147 (I)	\$0.75147 (I)	\$0.75147 (I)	\$0.75147 (I)
Transportation Charge:	0.27471 (R)	0.07328 (R)	0.34407 (R)	0.09178 (R)
Total:	\$1.02618 (I)	\$0.82475 (I)	\$1.09554 (I)	\$0.84325 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-CP—GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change on the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.77761 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.75545 (I)
Small Commercial (G-NR1)	\$0.78760 (I)
Large Commercial (G-NR2)	\$0.75147 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.72028 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



SCHEDULE G-NGV1—EXPERIMENTAL NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMER'S PREMISES

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
	<u>Per Therm</u>
Procurement Charge:	0.72028 (I)
Transportation Charge:	<u>0.05147 (R)</u>
Total:	\$0.77175 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SERVICE AGREEMENT:** Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

**METERING REQUIREMENTS:** Service under this schedule must be metered by a separate gas meter.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-NGV2—EXPERIMENTAL COMPRESSED NATURAL GAS SERVICE

**APPLICABILITY:** This rate schedule\* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.72028 (I)	N/A
<u>Transportation Charge:</u>	0.80519 (I)	N/A
<b>Total:</b>	<b>\$1.52547 (I)</b>	<b>\$1.94650 (I)</b>

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.04854 per therm (\$0.06194 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

\* PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

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ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA