

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



January 17, 2007

Advice Letter 2791-G/2950-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Add Ten New Sites to Hazardous Substance Mechanism

Dear Ms. de la Torre:

Advice Letter 2791-G/2950-E is effective January 12, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
JAN 19 2007	
_____ Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

December 13, 2006

Advice 2791-G/2950-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Add Ten New Sites to Hazardous Substance Mechanism

Purpose:

Pacific Gas & Electric Company (PG&E) hereby requests Commission approval to include ten additional sites in the Hazardous Substance Cost Recovery Account as referenced within gas and electric Preliminary Statements Part AN and Part S *Hazardous Substance Mechanism*, in compliance with Decision (D.) 94-05-020. A description of each site is set forth in Attachment I to this filing. The sites are as follows:

<u>Site Name</u>	<u>Location</u>
Angels Camp Service Center	Angels Camp, California
Bradford Island Compressor Station	Bradford Island, California
Concord Substation	Concord, California
Delta Fair Junction Station	Antioch, California
Garberville Service Center	Garberville, California
Grass Valley Service Center	Grass Valley, California
Hayward Stearman Avenue	Hayward, California
Livermore Training Center	Livermore, California
Merced Service Center	Merced, California
Sacramento Service Center	Sacramento, California

Background

D. 94-05-020 requires California utilities to file an advice letter in order to include additional sites as part of the Hazardous Substance Mechanism. For each site the advice letter shall list: 1) the name of the site(s); 2) the location of the site(s); 3) the source, nature and approximate date of the contamination; 4) utility operations (historical and current) at the site(s), if any; and 5) environmental agency actions and oversight regarding the site(s), if any. In addition, D. 96-07-016 requires utilities to demonstrate that: 1) clean-up costs for which recovery is being sought are not being recovered through base rates or through any other recovery procedure, and 2) all of the costs for which recovery is being sought are hazardous waste clean-up costs (including insurance costs) found appropriate for recovery in the Collaborative Report.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 2, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Honesto Gatchalian, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

E-mail: PG&ETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 12, 2007**, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

A handwritten signature in black ink, appearing to read "Bruce K. Anthony".

Vice President - Regulatory Relations

Attachment 1 – Site Descriptions

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2791-G/2950-E

Subject of AL: Add Ten New Sites to Hazardous Substance Mechanism

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.94-05-020, D.96-07-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Resolution Required? Yes No

Requested effective date: **01-12-2007**

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jinj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mailcode B10C

P.O. Box 770000

San Francisco, CA 94177

Facsimile: (415) 973-7226

E-mail: PG&ETariffs@pge.com

Attachment 1 – Site Descriptions

PG&E Advice 2791-G/2950-E

Site Name: Angels Camp Service Center

Location: 1108 Murphys Grade Road
Angels Camp, California

Source, Nature, and Approximate Date of Contamination: In October 2003, soil samples analyzed during a jet fuel dispenser replacement project revealed that jet fuel is present in the subsurface soil. Results of an investigation indicated that jet fuel is present in groundwater beneath the dispenser. In April 2005, a preliminary site assessment report was submitted. In November 2005 two deep boreholes were drilled beneath the dispenser and none of the soil or groundwater samples contained jet fuel. A Sensitive Receptor Survey was prepared and submitted in August 2006.

Utility Operations at the Site: The Angels Camp Service Center is a local operational headquarters for electric and gas distribution and hydroelectric power generation. The facility includes office space, storage buildings, a fleet services garage, a heliport and hanger, and other infrastructure needed for providing utility services to customers in the region. The facility has been in operation since approximately 1970.

Environmental Agency Actions: Since October 2003, PG&E has been performing site investigation work under direction of the Calaveras County Environmental Health Department (County) and the Central Valley Regional Water Quality Control Board (Board). In August 2004, the County sent PG&E a cleanup order requiring a site investigation to further delineate the extent of jet fuel in the subsurface. In July 2005, the County requested an additional work plan to further define the extent of contamination. In 2006 the Board requested a Sensitive Receptor Survey for the site.

Nature of Costs: The Angels Camp Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Bradford Island Compressor Station

Location: Center St. ½ mile north of Middle Road
Bradford Island, California

Source, Nature, and Approximate Date of Contamination: During a site reconnaissance inspection in May 2006, in preparation for an environmental assessment, an open-top 1000-gallon tank of unknown origin and history was discovered at the site. The open-top tank had filled with rainwater, resulting in overflow of oily fluid from an unknown source onto the surface soil.

Bradford Island Compressor Station was a gas transmission facility that was deactivated in 1984. The gas condensate tank and liquid removal equipment was removed from this station in the late 1980's. The gas lines are currently non-operational. It is possible that gas condensate and oils may have been released during former compressor station operations.

Utility Operations at the Site: From its construction in 1960 until the mid-1980s, the Bradford Island Compressor Station provided gas compression and regulation services to PG&E's gas gathering system in the area. The facility currently serves primarily as a valve lot for regulation of gas flow. The site formerly contained two gas compressors and a natural gas condensate storage tank. This tank was used to store gas condensate removed from gas lines on the island.

Environmental Agency Actions: No agency is involved to date.

Nature of Costs: The Bradford Island Compressor Station costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Concord Substation

Location: 2870 The Alameda
Concord, California

Source, Nature and Approximate Date of Contamination: A soil investigation was performed at the Concord Substation in May 2006 to determine whether subsurface contamination exists at the site. The soil investigation revealed that petroleum hydrocarbons and arsenic are present in samples collected from surface and shallow soils. The petroleum hydrocarbon contamination most likely originated from leaky transformers and the arsenic most likely originated from the use of herbicides at the facility since its construction.

Utility Operations at the Site: PG&E constructed and began operation of the Concord Service Center, including a substation, at this location in the mid-1960s. In 1978, PG&E sold the property while maintaining land rights to a 65' X 90' area for continued operation of the substation. The Concord Substation was an outdoor substation that provided power to the City of Concord. The substation operated until 2006 when it was decommissioned and all equipment was removed from the property. PG&E is transferring the land rights to Central City Investors, which plans to build residential units on the property.

Environmental Agency Actions: PG&E submitted the investigation report and a work plan to remediate surface and shallow soil contamination to the Contra Costa County Hazardous Material Program (County), which has agreed to oversee the investigation and remediation of the site. The County approved PG&E's work plan and has agreed to issue a No Further Action letter upon completion of the remedial activities.

Nature of Costs: The Concord Substation costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Delta Fair Junction Station

Location: Buchanan Road at Stapleton Drive
Antioch, California

Source, Nature, and Approximate Date of Contamination: During a capital improvement project at the Delta Fair Junction Station in April 2006, soil in the vicinity of a former natural gas condensate storage tank was discovered to be contaminated. Approximately 110 yards of contaminated soil was excavated from the site. Following excavation, the capital project was completed, including backfilling the excavation.

The station formerly contained a tank used to store natural gas condensate produced from two PG&E/Chevron gas lines (SP-3 and SP-5). These lines now contain dry gas. The tank and liquid removal equipment was removed from this station in 1976. Releases from the tank may have occurred from installation until 1976.

Utility Operations at the Site: The Delta Fair Junction Station was a gas dehydration station from its construction prior to 1960 until the mid-1970s, when the gas condensate storage tank and equipment was removed. Since then the facility has provided gas valving and regulation services to PG&E's gas transmission system in the area.

Environmental Agency Actions: The Regional Water Quality Control Board has been notified of the release.

Nature of Costs: The Delta Fair Junction Station costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Garberville Service Center

Location: 1328 Redwood Drive
Garberville, California

Source, Nature, and Approximate Date of Contamination: Two double-walled underground storage tanks at the Garberville Service Center were upgraded in 1998 with double-walled piping. The tanks were installed when the facility was constructed. Soil samples collected during the upgrade project identified petroleum hydrocarbon contamination in soil. A soil and groundwater investigation was performed in 2000 and 2001 to determine the extent of petroleum hydrocarbon and MTBE contamination in groundwater. An additional soil and groundwater investigation was performed in 2003. In November 2005, the two tanks were removed and contaminated soil in the tank area was removed. Quarterly groundwater monitoring continues to be performed.

Historical records show that prior to its purchase by PG&E, the uses of the property included an automotive junkyard, an asphalt batch plant, and a concrete plant. PG&E removed numerous areas of oil-stained surface soils during construction of the service center.

Utility Operations at the Site: The Garberville Service Center is used for acquiring, storing, and distributing materials and equipment for electric operations work crews. The service center was constructed in 1986-1987.

Environmental Agency Actions: Agency oversight of remedial efforts is performed by Humboldt County Department of Health and Human Services.

Nature of Costs: The Garberville Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Grass Valley Service Center

Location: 788 Taylorville Road
Grass Valley, California

Source, Nature, and Approximate Date of Contamination: Residual petroleum hydrocarbons are present in weathered bedrock and groundwater from two former underground storage tanks installed when the service center was constructed. MTBE is also present in groundwater. Pursuant to a regulatory agency request in May 2006, PG&E performed additional groundwater investigation to further delineate the extent of petroleum hydrocarbons and volatile organics at the site and a report of the results was submitted in October 2006.

Utility Operations at the Site: The Grass Valley Service Center has operated since 1974 and is used for storing and distributing materials and equipment for gas and electric operations work crews, as well as maintenance of PG&E vehicles.

Environmental Agency Actions: Nevada County Department of Environmental Health oversaw the initial groundwater investigation to address a release from the tanks reported in December 1993. The Central Valley Regional Water Quality Control Board (RWQCB) took over lead oversight responsibilities in 1994. In May 2006, the RWQCB requested further investigation including soil vapor sampling and evaluation of possible remedial actions. In November 2006, the RWQCB requested soil vapor sampling and evaluation of possible remedial actions.

Nature of Costs: The Grass Valley Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Hayward Stearman Avenue

Location: 1961 Stearman Avenue
Hayward, California

Source, Nature, and Approximate Date of Contamination: During removal and replacement of a large pad-mounted transformer at this location on May 31, 2006, an ongoing release of mineral oil to the concrete pad and the adjacent lawn area was discovered. Limited application of absorbent and lawn removal were performed as part of the replacement. The estimated amount of oil lost from the equipment over time is 135 gallons. It is unknown when the transformer began to leak. A sample of the oil remaining in the equipment indicated the presence of PCBs. A follow-up excavation surrounding the equipment pad generated approximately 6 cubic yards of soil. Analytical results from the excavation indicate that additional oil-impacted soil remains in the area. Further excavation and pad removal will be required.

Utility Operations at the Site: PG&E owns the transformer and pad located at an industrial park for distributing electric power to a customer, Unisource. The transformer was installed in 1973 and is located in a landscaped area along the road.

Environmental Agency Actions: PG&E notified the local agency, the Hayward Fire Department, of the release upon its discovery. The agency is overseeing the clean-up progress.

Nature of Costs: The Hayward Stearman Avenue site costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Livermore Training Center

Location: 7205 National Drive
Livermore, CA 94550

Source, Nature, and Approximate Date of Contamination: In December, 2003, two underground storage tanks, one gasoline and one diesel, were removed from the Livermore Training Center site. Analytical results for a grab water sample from the open excavation reported the presence of fuel oxygenates including methyl tert-butyl ether (MTBE). The excavation water appeared to have originated from a broken underground water pipe located several feet below ground surface.

During June 2005, sampling was performed to determine if petroleum hydrocarbons were present in the area of the former tanks. Analytical results of the investigation found that low levels petroleum hydrocarbons are present in soil and grab groundwater.

Utility Operations at the Site: The Livermore Training Center is an educational facility used for classroom coursework and simulated field training for electric utility workers. PG&E constructed the facility, including tank installation, in 1993.

Environmental Agency Actions: Agency oversight of remedial efforts is performed by the Alameda County Environmental Health Services (County). At the County's request, PG&E submitted a copy of the Subsurface Investigation Report to them in July 2005.

Nature of Costs: The Livermore Training Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Merced Service Center

Location: 560 West 15th Street
Merced, California

Source, Nature, and Approximate Date of Contamination: In March 2004, PG&E performed a groundwater investigation at the Merced Service Center relating to a release from former underground gasoline and diesel storage tanks (USTs) removed in 1988. An initial groundwater investigation performed in 1990 at the request of the local agency and DTSC found petroleum hydrocarbons present in groundwater in the former UST location. Per the RWQCB's request in November 2003, the groundwater was analyzed for volatile organic compounds including MTBE and perchloroethylene (PCE). PCE is present in regional groundwater from historical dry cleaning operations. Annual groundwater monitoring continues to be performed since 2004.

Utility Operations at the Site: PG&E acquired the site in 1938 and has operated a service center at this location since 1973. The service center provides customer service for Merced, and PG&E stores and maintains equipment for the distribution of electricity and natural gas at the service center. PG&E predecessors owned and operated an MGP on the site from 1883 until 1931.

Environmental Agency Actions: In 1990, the Merced County Environmental Health (County) requested a groundwater evaluation for the possible presence of petroleum hydrocarbons. The work was completed using monitoring wells installed for the Preliminary Endangerment Assessment (PEA) of the former MGP operations under California Department of Toxic Substances Control (DTSC) oversight. Following the PEA, DTSC directed PG&E to perform one year of groundwater monitoring. DTSC then referred any future groundwater issues to the Regional Water Quality Control Board (RWQCB), Central Valley Region. In November 2003, the RWQCB requested that PG&E resume regular groundwater monitoring and propose a remedial action plan for the site. In January 2005, the RWQCB concurred with PG&E's proposal for continued annual monitoring, but added a requirement to continue analysis for PCE.

Nature of Costs: The Merced Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

Site Name: Sacramento Service Center

Location: 5555 Florin-Perkins Road
Sacramento, California

Source, Nature, and Approximate Date of Contamination: A release of gasoline was observed from a fuel dispenser during a dispenser retrofit project at the Sacramento Service Center in December 2002. The fuel dispenser was installed in 1995. Soils observed to be impacted were excavated during the dispenser upgrade. Further investigation at the site in 2003 indicated that petroleum hydrocarbons were present in soils to a depth of 40 feet. Groundwater sampling results showed impacts from petroleum hydrocarbons and volatile organic compounds. A soil vapor extraction system was installed in July 2004 for remediation of hydrocarbons in the soil. Groundwater will be further investigated for the source of the volatile organic compounds.

Utility Operations at the Site: Since its construction in the early 1960's, the Sacramento Service Center has provided maintenance and repair services to PG&E facilities in the Sacramento Area. The site is used currently by employees in gas operations. The overall facility serves primarily as a staging area for offsite operations and as a storage facility for equipment and construction materials.

Environmental Agency Actions: The Sacramento County Environmental Management Department (SCEMD) has been overseeing remedial activities at the site since the release was reported. In February 2003, SCEMD directed PG&E to define the extent of soil contamination and to collect a groundwater sample. Upon review of the groundwater results, SCEMD directed PG&E to install three monitoring wells. The SCEMD also recommended a study be performed to evaluate whether soil contamination would reach groundwater. Based on results of the 2004 study, PG&E proposed and the SCEMD approved a proposal to install a soil vapor extraction system to remediate the soil.

Nature of Costs: The Sacramento Service Center costs for which PG&E is seeking HSM recovery are not being recovered in base rates or through any other recovery procedure. All cleanup costs to be recorded by PG&E in the HSM memorandum accounts will be hazardous waste cleanup costs found appropriate for recovery in the Hazardous Substance Cleanup Cost Recovery Collaborative Report.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
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APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
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CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	