

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 11, 2007

Advice Letter 2784-G

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Gas Tariffs Clean-Up (Gas Rules 12, 14, 23 and 25, Schedules G-BAL, Backbone Rate Schedules, Standard Forms 79-753, 79-756, 79-855 and 79-856)

Dear Ms. de la Torre:

Advice Letter 2784-G is effective December 29, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
JAN 16 2007	
Records	
Return to	File
cc to	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

November 29, 2006

Advice 2784-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: PG&E Gas Tariffs Clean-Up (Gas Rules 12, 14, 23 and 25, Schedules G-BAL, Backbone Rate Schedules, Standard Forms 79-753, 79-756, 79-855 and 79-856)

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets and standard forms are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to remove obsolete language in PG&E's Gas Tariffs and make minor corrections as described below.

Gas Rule 12

Eliminate section E.3; reference to Priority "P" Classifications is outdated terminology per Decision (D.) 03-12-008. We no longer require Noncore End-Use Customers to meet minimum usage requirements to remain on noncore service.

Gas Rule 14

The term Local "Curtailment" should show as "curtailment" to make it consistent with the other uses of the term within Rule 14.

Gas Rule 23

Delete the incorrect reference that establishing credit for balancing is provided in Rule 25. Core Transport Agent creditworthiness calculations for

balancing for Core Transport Agents is provided under Creditworthiness Requirement 1 (CWR1) within Rule 23.

Correct two typographical errors 1) "Late of Partial Payments of Unpaid Bills" is being changed on two sheets to match the terminology in electric Rule 22 to "Late or Partial Payments and Unpaid Bills", 2) Rule "II" is being changed to Rule "11".

Gas Rule 25

Advice Letter 2508-G, effective January 1, 2004, for the Gas Accord II Tariff Revisions and Rate Changes, removed references to a third party trading platform and service from the PG&E's G-BAL rate schedule, gas Rule 14, and the Balancing Charge Account, Schedule, but inadvertently did not remove it from gas Rule 25. The Third Party Service Provider was originally an outside vendor who was to provide a trading platform and trading service to PG&E's gas transmission customers. However, due to the withdrawal of the only candidate for this role, this service was never implemented. Therefore, in this filing we propose to remove the references to the "Third Party Service Provider" or "TPSP" from gas Rule 25.

In addition, Advice letter 2718-G, effective May 1, 2006, requested the use of the Federal Reserve Three-Month Commercial Paper Rate - Financial Federal Reserve Statistical Release, "H. 15" for accrual of interest on balancing accounts and customer deposits. because "G.13," the old Financial Federal Reserve Statistical Release was no longer available. By this advice letter we propose to delete G. 13, and replace it with H. 15 in Gas Rule 25, B.4.a.1., to reflect that change.

Schedule G-BAL

Various terms in Schedule G-BAL are defined either within G-BAL or within Rule 1 so they need to match the definitions and be capitalized.

- Core Transport Agent and Core Transport Group (changed "Transportation" to "Transport"), page 1
- Wholesale/Retail Customer (added "Retail"), page 1
- Monthly Tolerance Band (added "Monthly"), pages 1, 2, 10
- Monthly Balancing Option (changed "Service" to "Option"), page 2
- Monthly Balancing Service (added "Service"), page 6
- Balancing Agent (added "Balancing"), page 6
- Annual Self-Balancing Election Period (capitalized "Period"), page 6
- Limit on Self-Balancing Participation (changed "Limitation" to "Limit" and added "Participation"), page 6

- Requirement for Daily Usage Recording Gas Meters (this is a defined term, “Daily Usage Recording Device Exemption” is not), page 7
- Imbalance Trading Period (added “Imbalance”), pages 8, 14

Pages 12 and 13, we are correcting number of days in which a customer has to establish terms to resolve Market Center Imbalances from twenty (20) to thirty (30) so that it matches the earlier reference to the number of days. We are also changing the terms “cashout” and “cashed out” to “reimbursement” and “reimbursed” since those are the terms that are used throughout the Market Center Imbalances provisions and the reimbursement rates in this section are different than the defined cashout rates in the Cashout Pricing provisions of Schedule G-BAL.

Schedule G-EG

Correct the misspelling of “average”.

Backbone Gas Rate Schedules - G-AAOFF, G-AA, G-AFT, G-AFTOFF, G-NAA, G-NAAOFF, G-NFT, G-NFTOFF, G-SFT

We are proposing to change the receipt and delivery point names in the rate schedules to be consistent with the changes in the nomination process currently in use by Customers. PG&E initiated the new receipt and delivery point names last November to correspond with where the receipt and delivery points were located geographically, rather than which pipeline they were connected to. El Paso and Transwestern at Topock are now designated Topock North and Topock South, High Desert Lateral is now Freemont Peak.

Natural Gas Service Agreement (NGSA, Form 79-756)

Correct numerous typographical errors, omissions and incorrect terms in the NGSA and the associated exhibits.

- Main body of Contract and all exhibits: adding back the words “Automated Document, Preliminary Statement, Part A” were inadvertently dropped from the NGSA during a past revision.
- Main body of Contract:
 - Correcting Department Name in header
 - Clarification that Exhibit A refers to Exhibits A.1, A.EG, A.NGV4, A.WSL and A.LNG in paragraph 3.
 - Adding negotiated exhibit A.EG-NEG to paragraph 9.
 - Changing the incorrect term “Rate Schedules” to “Tariffs” on the bottom of page 5, since it refers to both Rate Schedules and Rules.

- Exhibit A.LNG – deleting the provision for Usage Account since it is outdated terminology.
- Exhibit A.WSL – Changing the title from Rates and Term to Rates and Metering Information to match what it is called in the main body of the NGSA.
- Exhibit C – Deleting the incorrect statement as to how customers can request changes to the exhibit. The process was changed in Advice 2420-G which was approved on December 17, 2002. The changed procedures are specified within the main body of the NGSA so do not need to be specified in the exhibit.
- Exhibit A.EG-NEG – Changing the incorrect title of Schedule G-EG and the typographical error of the missing “A” in A.EG-NEG in the Term section.
- The only changes to Exhibits A.1, A.EG, A.NGV4, A.2, B; or D is the addition of the words “Automated Document, Preliminary Statement, Part A” in the footer.

Form 79-753 – Compressed Natural Gas Fueling Agreement

Paragraph 14, second line, "and email or an internet message". The wording is being corrected to "an email or an internet message".

Cancelled Forms

PG&E proposes to cancel the following forms and remove them from the gas Table of Contents – Sample Forms:

Form 79-855 – Golden Gate Market Center Agreement

Form 79-855 is obsolete and no longer in use since 1988. This form has not been used since 1998 and has been superseded by the Gas Transmission Service Agreement, Form No. 79-868.

Form 79-856 – Golden Gate Market Center Application

Form 79-856 is obsolete and no longer in use since 1988. This form has not been used since 1998 and has been superseded by the California Gas Transmission Credit Application, Form No. 79-866.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December**

19, 2006, which is 20 days after the date of this filing.¹ Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **December 29, 2006**, which is 30 calendar days after the date of filing.

¹ The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Brian K. Cherry / TEM

Vice President, Regulatory Relations

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ted Maguire

Phone #: (415) 973-30888

E-mail: TEMN@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2784-G**

Subject of AL: PG&E Gas Tariffs Clean-Up (Gas Rules 12, 14, 23 and 25, Schedules G-BAL, Backbone Rate Schedules, Standard Forms 79-753, 79-756, 79-855 and 79-856)

Keywords (choose from CPUC listing): Forms, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **December 29, 2006**

No. of tariff sheets: 40

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2784-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24455-G	Schedule G-EG--Gas Transportation Service to Electric Generation	22525-G
24456-G	Schedule G-BAL--Gas Balancing Service for Intrastate Transportation Customers	22174-G
24457-G	Schedule G-BAL (Cont.)	21867-G
24458-G	Schedule G-BAL (Cont.)	20037-G
24459-G	Schedule G-BAL (Cont.)	22136-G
24460-G	Schedule G-BAL (Cont.)	21872-G
24461-G	Schedule G-BAL (Cont.)	22138-G
24462-G	Schedule G-BAL (Cont.)	20043-G
24463-G	Schedule G-BAL (Cont.)	20044-G
24464-G	Schedule G-BAL (Cont.)	22051-G
24474-G	Rule 12--Rates and Optional Rates	21209-G
24475-G	Rule 14--Capacity Allocation and Constraint of Natural Gas Service	22080-G
24476-G	Rule 23--Gas Aggregation Service for Core Transport Customers	20072-G
24477-G	Rule 23 (Cont.)	21747-G
24478-G	Rule 23 (Cont.)	21748-G
24479-G	Rule 25--Gas Services-Customer Creditworthiness and Payment Terms	21409-G
24480-G	Rule 25 (Cont.)	21411-G
24481-G	Rule 25 (Cont.)	21412-G
24482-G	Rule 25 (Cont.)	21413-G
24483-G	Rule 25 (Cont.)	21414-G
24484-G	Rule 25 (Cont.)	21415-G

**ATTACHMENT 1
Advice 2784-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24485-G	Rule 25 (Cont.)	21416-G
24486-G	Rule 25 (Cont.)	21417-G
24465-G	Schedule G-AFT--Annual Firm Transportation On-System	22175-G
24466-G	Schedule G-AFTOFF--Annual Firm Transportation Off-System	22055-G
24467-G	Schedule G-SFT--Seasonal Firm Transportation On-System Only	22177-G
24468-G	Schedule G-AA--As-Available Transportation On-System	22179-G
24469-G	Schedule G-AAOFF--As-Available Transportation Off-System	22907-G
24470-G	Schedule G-NFT--Negotiated Firm Transportation On-System	22181-G
24471-G	Schedule G-NFTOFF--Negotiated Firm Transportation Off-System	21835-G
24472-G	Schedule G-NAA--Negotiated As-Available Transportation On-System	22183-G
24473-G	Schedule G-NAAOFF--Negotiated As-Available Transportation Off-System	21839-G
24495-G	Sample Form 79-753--Compressed Natural Gas Fueling Agreement	23410-G
24487-G	Sample Form 79-756--Natural Gas Service Agreement	22925-G
24490-G	Table of Contents -- Rate Schedules	24189-G
24489-G	Table of Contents -- Rate Schedules	24188-G
24488-G	Table of Contents -- Rules	24140-G
24454-G	Table of Contents -- Sample Forms	24294-G
DELETED	Sample Form 79-855 – Golden Gate Market Center Agreement	17472-G
DELETED	Sample Form 79-856 – Golden Gate Market Center Application	17473-G



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION
(Continued)

LIMITATION OF
GAS USE:

For customers having both generation and non-generation end use on a single meter, the amount of gas to be billed at the electric generation rate will be the lesser of:

- a. Total metered throughput; or
- b. An amount of gas equal to the customer's recorded net-electric generation in kilowatt-hours (kWh) times the average heat rate for the electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate. Net-electric generation is the output of the generator, less the energy used to operate the auxiliary equipment at the cogeneration facility. Auxiliary equipment includes, but is not limited to, forced and induced draft fans, boiler feed pumps, and lubricating oil systems. (T)

When net-electric generation metering is required to determine the gas quantity eligible for billing under this schedule, or for other regulatory purposes, such metering will be installed and owned by PG&E. Installation of net-electric generation metering and on-going maintenance will be at the customer's expense.

Gas use in excess of this Limitation will be billed at the applicable non-generation rate schedule.

Subject to the Meter Requirement Section above, electric generation customers will make available upon request any measurement devices required to directly or indirectly determine the net-electric generation. PG&E shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate, or for monitoring compliance with Public Utilities Code 218.5, may be installed, owned and operated by PG&E; however, PG&E may, at its sole discretion, utilize estimated data to determine such gas usage, or compliance.

MULTIPLE
FUEL USE:

If multiple fuels are used at a facility, the net amount of electricity generated from using natural gas will be determined each month as follows:

- 1. If the generation facility burns two or more fuels simultaneously, the net electricity generation will be allocated between those fuels based on the Btu input of each fuel. However, if the use of natural gas supplements coke, biomass, or other waste products, (e.g., gas produced in waste water treatment plants or landfill gas), such use will qualify for Schedule G-EG without a Btu-based allocation, provided it does not exceed the limitation defined in the Limitation of Gas Use section herein.
- 2. If the generation facility alternates between natural gas and another fuel, the net amount of electricity generation fueled by gas will be determined by either: (a) meter readings when the fuel change occurs; or (b) the portion of allocated amount calculated by the procedures stated in 1., above, prorated by the number of hours or days that natural gas is used.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS

APPLICABILITY: This rate schedule* provides the terms and conditions pursuant to which PG&E will endeavor to balance volumes of gas it receives into its pipeline system with the volume it delivers to End-Use Customers and to Off-System Delivery Points. In addition, this schedule provides for balancing PG&E's Market Center volumes. Under this schedule, PG&E will calculate, maintain, and carry imbalances; provide incentives for Customers to avoid and minimize imbalances; facilitate elimination of imbalances; and cash out imbalances. Schedule G-BAL applies to PG&E's Core Procurement Department transactions on behalf of PG&E's core procurement Customers, and to all Customers taking services under Schedules G-CT (or other core rate schedule(s) where procurement service is provided by a third party), to Schedules G-NT, G-EG, G-NGV4, G-WSL, G-LNG, G-AFT, G-SFT, G-NFT, G-AA, G-NAA, G-AFTOFF, G-AAOFF, G-NFTOFF, G-NAAOFF, G-PARK, and G-LEND.

Imbalances generally will be maintained at the delivery point.

This schedule is the default supply schedule for Noncore End-Use Customers who do not execute a Natural Gas Service Agreement (NGSA) (Form No. 79-756), pursuant to the terms of Schedule G-NT.

TERRITORY: Schedule G-BAL applies everywhere within PG&E's natural gas Service Territory.

BALANCING AGGREGATION: Noncore End-Use Customers may elect to aggregate Cumulative Imbalances for multiple premises, or they may assign their balancing obligations to a Balancing Agent, as described below. If the Cumulative Imbalances are aggregated or assigned to a Balancing Agent, PG&E will aggregate individual Balancing Service accounts into a single Balancing Service account, with both the usage and the deliveries aggregated. A single Monthly Tolerance Band, as defined below, shall apply to the aggregated quantities.

BALANCING AGENT: The Balancing Agent is the party financially responsible for managing and clearing imbalances described in Schedule G-BAL. The Balancing Agent shall be responsible for all applicable balancing and Rule 14 Operational Flow Order, Emergency Flow Order and diversion noncompliance charges. The following are Balancing Agents: Core Transport Agent (CTA), PG&E Core Procurement Department, Noncore Balancing Aggregation Agreement (NBAA) Agent, a Noncore End-Use Customer or Wholesale/Resale Customer that is not part of an NBAA. All Balancing Agents are subject to creditworthiness requirements. (T)

For deliveries to a Core Transport Group, the CTA will be responsible for any imbalances. For deliveries to storage and to off-system points, the Customer holding the Gas Transmission Service Agreement (GTSA) (Form No. 79-866) will be responsible for imbalances. (T)

For deliveries made to Noncore End-Use Customers, the Noncore End-Use Customer will be responsible for imbalances; however, Noncore End-Use Customers may designate a Balancing Agent to manage and assume responsibility for the Noncore End-Use Customer's obligations under this schedule.

A Noncore End-Use Customer may change its Balancing Agent no more than once per month.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

BALANCING AGENT:
(Cont'd.)

Noncore End-Use Customer designation of a Balancing Agent, changing of one Balancing Agent for another Balancing Agent, or terminating the services of a Balancing Agent, will take effect on the first day of the month following PG&E's receipt of an executed Noncore Balancing Aggregation Agreement (NBAA) (Form No. 79-869), or Exhibit A or Exhibit B of the NBAA. The request must be received by PG&E by the last business day prior to the first day of the month the designation or change is to take effect. Requests that are not received by PG&E by the last business day prior to the first day of the month will not take effect until the first day of the second month following such request.

For End-Use Customers whose imbalances were previously not handled under an NBAA, upon designating a Balancing Agent and executing an NBAA, any existing imbalances and/or adjustments to past imbalances will also become the responsibility of such Balancing Agent upon the effective date of the NBAA.

The Balancing Agent may nominate transportation deliveries to PG&E on behalf of the Customer, in accordance with the provisions of gas Rule 21.*

BALANCING OPTIONS:

PG&E will provide Balancing Service to accommodate any imbalances between Customer usage and gas delivered to PG&E for the Customer. Only one balancing option may apply to an individual End-Use Customer at any time. The Monthly Balancing Option remains the default balancing option for any Balancing Agent who does not elect Self-Balancing. In accordance with gas Rule 21, all Balancing Agents must endeavor to ensure that daily gas deliveries match daily gas usage.

(T)
(T)

MONTHLY BALANCING OPTION:

MONTHLY TOLERANCE BAND:

The Monthly Tolerance Band is equal to plus or minus five percent ($\pm 5\%$) of the usage in the month in which the imbalance occurred. PG&E will provide Monthly Balancing Service at no additional charge if the Balancing Agent's Cumulative Imbalance is less than or equal to the Monthly Tolerance Band limit.

(T)

If a Balancing Agent has a month-end imbalance that exceeds the Monthly Tolerance Band, this amount may be traded or will be cashed out as provided below. Unlike the Self-Balancing Option, there is no specific noncompliance charge for exceeding the balancing limit of the Monthly Tolerance Band.

If at any time the aggregate imbalance of all of PG&E's On-System Customers has exceeded plus or minus three percent ($\pm 3\%$) of that month's aggregate deliveries for any two (2) months in the preceding twelve (12) month period, PG&E may decrease the limit of the Monthly Tolerance Band by one percent (1%) after a minimum of thirty (30) days' notice to Customers. The Monthly Tolerance Band may not be adjusted more than once in any twelve (12) month period. The Monthly Tolerance Band may not be set below three percent (3%) without prior CPUC approval.

(T)
|
(T)

DAILY USAGE MEASUREMENT:

For purposes of determining daily usage, Noncore End-Use Customers are required to have daily metering. Telemetering will be installed on Noncore End-Use Customers' meters, where PG&E determines that it is cost-effective.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

SELF-
BALANCING
OPTION:
(Cont'd.)

ANNUAL SELF-BALANCING ELECTION PERIOD:

A Balancing Agent may elect the Self-Balancing option annually in February. The election is effective for a minimum term of one year that begins on April 1, and ending on the following March 31. Election requests for Self-Balancing will be accepted on a first-come, first-served basis. A Balancing Agent may not combine Self-Balancing and Monthly Balancing Customers in a single group.

CHANGES TO A BALANCING GROUP AFTER THE ELECTION PERIOD:

Circumstances may arise which would require the release of an End-Use Customer from a Self-Balancing Group during the year. PG&E will agree to changes that result from, but are not limited to, the following: failure of the business, change in core or noncore status, change of ownership, End-Use Customer changing Balancing Agents, and the termination of a Natural Gas Service Agreement, CTA Agreement, or NBAA. A Balancing Agent may not elect to move End-Use Customers from their Self-Balancing group to their Monthly Balancing group after the election period has ended nor may a Balancing Agent add a customer from their Monthly Balancing group to their Self-Balancing Group. End-Use Customers may be added to a Balancing Agent's Self-Balancing group if the End-Use Customer is not currently served by that same Balancing Agent under Monthly Balancing. All additions or deletions to a Self-Balancing group after the Election Period has ended must be agreed to by PG&E prior to the effective date of the change.

(T)

(T)

REQUIREMENT FOR DAILY USAGE RECORDING GAS METERS:

Noncore End-Use Customers must have a minimum of one daily usage recording meter prior to the Annual Self-Balancing Election Period. The cost of adding daily usage recording devices and/or data access is the responsibility of the customer. Noncore End-Use Customers who add daily usage recording devices after the election period will be allowed to convert to Self-Balancing during the next election period, if capacity is available. (See Limit on Self-Balancing Participation.) Meters with a capacity less than 100 Dth per day at a customer premises with large hourly recording meters are exempted from the hourly recording requirement. The average daily usage of these meters will be included in the daily calculations.

(T)

(T)

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

SELF-
BALANCING
OPTION:
(Cont'd.)

MEASUREMENT OF DAILY USAGE AND IMBALANCES:

Balancing Agents will be responsible for tracking their own daily imbalance position. PG&E will not provide notice to a Balancing Agent if their imbalances are exceeding the daily tolerance levels. The daily usage for Noncore End-Use Customers who qualify for exemption from the hourly recording requirement in the Requirement for Daily Usage Recording Gas Meters provision, specified above, will be based on the sum of the average daily use plus any actual daily recorded usage. Average daily usage is equal to the monthly recorded usage divided by the number of days within the month. Daily usage for all other noncore End-Use Customers will be based on the actual recorded volumes. If the daily usage recording device fails, average daily use will be used for those days where daily-recorded use is unavailable or missing.

(T)
(T)

Daily usage for CTA Groups will be based on a forecast of their customers' gas usage, as provided by PG&E. For CTA Groups with an annual demand less than three percent (3%) of the total core market's annual demand, daily usage will be determined using the first 24-hour forecast available each day. For CTA Groups with an annual demand greater than or equal to three percent (3%) of the total core market, daily usage will be determined using an end of the gas day forecast. For any CTA Group electing Self-Balancing, the applicable daily usage forecast will also be used to calculate its monthly Cumulative Imbalance. If the annual demand of any CTA Group participating in Self-Balancing exceeds ten percent (10%) of the total core market annual demand, then the largest CTA Group(s) will have their daily usage determined based on the end of the gas day forecast, such that the sum of the demands for the remaining Self-Balancing CTA Groups continuing to use the 24-hour forecast does not exceed the ten percent (10%) limit.

CUMULATIVE IMBALANCE FOR SELF-BALANCING NONCORE CUSTOMERS:

A Balancing Agent's Cumulative Imbalance under the Self-Balancing option is the same as under the Monthly Balancing Option, and is the difference, for each calendar month, between metered usage (adjusted for shrinkage) and the actual monthly gas deliveries plus any adjustments and tolerance carried forward from a prior month.

A Cumulative Imbalance quantity will be stated each month on the Cumulative Imbalance Statement.

CUMULATIVE IMBALANCE FOR SELF-BALANCING CTA GROUPS:

The Cumulative Imbalance for a CTA Group that elects the Self-Balancing option shall be the difference between the sum of each day's 24-hour Core Load Forecast and the actual monthly gas deliveries including any Operating Imbalance or tolerance carried forward from a prior month, plus any under-delivery of gas by a CTA Group resulting from the failure to meet the Injection Period Month-End Minimum Inventory Target Level as specified in Schedule G-CFS.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

SELF-BALANCING
OPTION:
(Cont'd.)

OPERATING IMBALANCE FOR SELF-BALANCING CTA GROUPS:

The Operating Imbalance for each CTA Group that elects the Self-Balancing option shall be the difference between the sum of each day's 24-hour Core Load Forecast and the sum of each day's Daily Weighted Usage of the Core End-Use Customers included in that CTA Group for that calendar month.

CASHOUT FOR SELF-BALANCING:

For those balancing groups subject to Self-Balancing, any gas imbalances remaining after the Imbalance Trading Period that are in excess of plus or minus one percent ($\pm 1\%$) of the Pre-Determined Monthly Usage will be cashed out for both the commodity component and the transportation component. The commodity cashout is at the appropriate Tier II Cashout price as determined below. Any remaining gas imbalances within the tolerance band ($\pm 1\%$) will be included in Accumulated Daily Imbalance calculated for the first day of the month following trading period. The transportation cashout is at the appropriate price as determined below.

(T)

IMBALANCE
TRADING:

A Balancing Agent may trade its Cumulative or Operating Imbalances with another Balancing Agent that has a Cumulative or Operating Imbalance from the same statement period.

Executing an Imbalance trade consists of both parties to the trade completing an Imbalance Trading Form for Schedule G-BAL Service (Form No. 79-762), or electronic equivalent, and submitting the form to PG&E.

IMBALANCE TRADING CRITERIA:

Each Cumulative Imbalance trade must meet at least one of the following criteria:

1. The trade moves the trading party's Cumulative Imbalance towards zero; and/or
2. The trade results in a Cumulative Imbalance that is within the range of plus or minus three percent (3%) of usage past zero.

The following table sets forth the range of acceptable Cumulative Imbalance trades. Imbalances are described as a percentage of usage. Each trade will be deemed to have a Beginning Imbalance (the imbalance, positive or negative, existing immediately prior to the trade) and an Ending Imbalance (the imbalance, positive or negative, resulting from the trade).

If Beginning Imbalance is:	Ending Imbalance must be:
Greater than -3% (in the negative direction)	Between the Beginning Imbalance and +3%
Equal to or between -3% and +3%	Equal to or between -3% and +3%
Greater than +3% (in the positive direction)	Between -3% and the Beginning Imbalance

Each Operating Imbalance trade must move the CP Groups' Operating Imbalance Carryover toward zero.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

IMBALANCE
TRADING:
(Cont'd.)

MANAGING REMAINING IMBALANCES AFTER TRADING:

After the imbalance trading deadline, any remaining Cumulative Imbalance, within the Monthly Tolerance Band, and any Operating Imbalance Carryover, as specified below, will be considered the first transaction during the calendar month following the just-completed trading period. Any remaining Cumulative Imbalance in excess of the Monthly Tolerance Band will be automatically cashed out. Cashouts will include a Commodity Cashout component and a Transmission Cashout component. (T)

After the imbalance trading deadline, any remaining Operating Imbalance will be managed as follows:

1. The Operating Imbalance remaining after trading will be added to the Operating Imbalance Carryover.
2. One-twelfth (1/12) of the Operating Imbalance Carryover will be considered part of the first transaction for the CP Group during the calendar month following the just completed trading period.
3. A CP Group may also make a monthly election to clear its entire Operating Imbalance Carryover if it is less than 5,000 Dth. This will be considered the first transaction during the calendar month following PG&E's receipt of written notification, and will set the Operating Imbalance Carryover to zero.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

CASHOUT
PRICING:

If no published daily price is reported on a given day, the prior published daily price from that index service will continue to apply for that day. If an index service is no longer available, PG&E reserves the right to choose another nationally recognized index to replace it.

TRANSPORTATION CASHOUT PRICING:

The Transportation Cashout price for under-deliveries is based on the Usage Charge as specified in Schedule G-AA. Over-deliveries will receive a transmission credit based on the Modified Fixed Variable (MFV) Usage Charge as specified in Schedule G-AFT. The Transportation Cashout price or credit is determined by weighting the path specific rates by the supply mix percentages of all gas received by PG&E, for on-system End-Use Customers, during the month.

MARKET
CENTER
IMBALANCES:

A Customer may have a positive or negative balance when a Market Center account expires. This balance becomes a Market Center Imbalance after the end date specified on the Market Center Exhibit.

Negative Imbalances:

For a Customer with a negative imbalance ranging from 1 Dth to 1,000 Dth, after thirty (30) calendar days from the termination of the exhibit resulting from Customer's under-delivery of gas to the Market Center, automatic reimbursement will occur. (T)

For a Customer with an imbalance greater than 1,000 Dth, the Customer shall have thirty (30) calendar days resulting from Customer's under-delivery of gas to the Market Center to clear the imbalance as follows:

1. Customer shall reach agreement with PG&E to make up such imbalance in-kind during a specified period and at a specific rate; or
2. Customer shall reimburse PG&E at the rate of one hundred fifty percent (150%) of the Under-Delivery Index, defined as the highest average published daily price at the same Market Center location specified in the Exhibit for the same time period.

If the Customer fails to establish the terms of resolving the Market Center Imbalance within the thirty (30) day period:

1. PG&E shall charge the Customer the maximum daily rate, as specified in Schedule G-LEND, for each day of the Market Center imbalance; and
2. Customer shall reimburse PG&E at the rate of one hundred fifty percent (150%) of the Under-Delivery Index, defined as the highest average published daily price at the same Market Center location specified in the Exhibit for the same time period.

Positive Imbalances:

If a Customer has a positive imbalance ranging from 1 Dth to 1,000 Dth, after thirty (30) calendar days from the termination of the exhibit resulting from Customer's over-delivery of gas to the Market Center automatic reimbursement will occur. (T)

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

MARKET
CENTER
IMBALANCES:
(Cont'd.)

If a Customer has an imbalance greater than 1,000 Dth, the Customer shall have thirty (30) calendar days after the termination of the exhibit resulting from Customer's over-delivery of gas to the Market Center to clear the imbalance as follows:

1. Customer shall reach agreement with PG&E to use up such imbalance in-kind during a specified period and at a specific rate; or
2. Customer shall be reimbursed by PG&E at the rate of fifty percent (50%) of the lowest monthly Over-Delivery Index, at the same Market Center location specified in the Exhibit for the same time period.

If the Customer fails to establish the terms of resolving the Market Center Imbalance within the thirty (30) day period: (T)

1. PG&E shall charge the Customer the maximum daily rate for each day of the Market Center imbalance specified in Schedule G-PARK.; and
2. The Customer's imbalance shall be reimbursed by PG&E at the rate of fifty percent (50%) of the lowest monthly Over-Delivery Index at the same Market Center location specified in the Exhibit for the same time period. (T)

TRANSMISSION
CUSTOMER
IMBALANCE:

Transmission Customer Imbalance can occur for gas delivered to Off-System Delivery Points or On-System Storage Facilities, and is defined as the difference between the final scheduled volume on the day of flow at the PG&E system Receipt Point, and the quantity of gas which was actually delivered at the receipt point.

A Transmission Customer Imbalance may be made up in-kind at a later date as agreed upon between the Customer on whose contract the imbalance occurs and PG&E. If no agreement can be reached by the end of the month following the month in which PG&E sends notification of the imbalance to the Customer, then PG&E shall resolve the imbalance in the following manner:

1. For positive imbalances, PG&E shall cashout the entire positive imbalance quantity at the lowest daily commodity price at Malin or Topock, as published in Gas Daily, during the month in which the imbalance occurred; and
2. For negative imbalances, PG&E shall account for the entire negative imbalance quantity as the first transaction during the second calendar month following the date of notification of the imbalance.

(Continued)



SCHEDULE G-BAL—GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS
(Continued)

ACCOUNTING ADJUSTMENTS: If subsequent accounting adjustments change a previous Cumulative or Operating Imbalance, then:

1. If any portion of the adjusted quantity was previously subject to an imbalance cashout, the adjusted portion of the cashout will be reversed. (T)
2. For noncore Cumulative Imbalances, any remaining adjustment quantity will be considered the first transaction during the calendar month following the date of notification of the adjustment, and reported on the Cumulative Imbalance Statement, unless otherwise agreed to by PG&E.
3. For Core Procurement Groups, adjustment quantities will be included in the Operating Imbalance Carryover.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in gas Rule 14.

TERMINATION: Upon termination of a Customer's GTSA, NGSA, NBAA, CTA Agreement, and/or CPBA, any remaining Cumulative Imbalance and/or Operating Imbalance Carryover must be traded, toward zero, during the first Imbalance Trading Period following notice of termination. Following the Imbalance Trading Period, any remaining negative Cumulative and Operating Imbalances will be cashed out at the applicable MCI. The MCI is the higher of the highest daily price during the month, or the monthly PG&E Citygate Index Price of gas in the daily range, as published in *Gas Daily*, rounded up to the next whole dollar. If there is no price published on a given day the previously published price will be applied. Any remaining positive Cumulative and Operating Imbalances will be cashed out at the applicable Lowest Citygate Index (LCI). The LCI is the lower of the lowest daily price during the month, or the monthly PG&E Citygate Index Price as published in *Gas Daily*, rounded down to the next whole dollar. If there is no price published on a given day the previously published price will be applied. (T)

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

(D)

F. NOTIFYING CUSTOMERS OF NEW RATE SCHEDULES

Where PG&E establishes new rate schedules, PG&E shall take such measures as may be practical to advise affected Customers of the availability of the new rate schedules.



RULE 14—CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE
(Continued)

G. DIVERSION OF CUSTOMER-OWNED GAS (Cont'd.)

3. COMPENSATION (Cont'd.)

If no published daily price is reported on a given day, the prior published daily price from that index service will continue to apply for that day. If an index service is no longer available, PG&E reserves the right to choose another nationally recognized index to replace it.

H. LOCAL CURTAILMENT

In the event of localized constraints, PG&E may curtail Noncore End-Use Customers in a localized area. When a local curtailment is announced, Noncore End-Use Customers will be provided a maximum allowed usage for the designated curtailment period. Compliance with the local curtailment is the responsibility of the Noncore End-Use Customer and may not be assigned to a Balancing Agent. Noncore End-Use Customers that exceed the maximum allowed usage will be subject to a noncompliance charge.

Local curtailment noncompliance charges for each decatherm of usage in excess of designated maximum allowed usage shall equal \$50.00 plus the DCI. In order to protect its system, PG&E may temporarily shut off gas service to any Customer that fails to comply with the local curtailment.

(T)

In the event that an OFO or EFO is in effect simultaneously with a local curtailment, OFO or EFO noncompliance charges may apply in addition to any local curtailment noncompliance charges.

I. SERVICE FROM OFF-SYSTEM STORAGE FACILITIES

Gas from off-system storage facilities is treated equally with any other gas delivered at that specific PG&E interconnection.

J. WHOLESALE/RESALE SERVICE

Service under wholesale/resale service agreements, in which the gas is resold to customers of other utilities within PG&E's service territory, shall be subject to Operational Flow Orders, Emergency Flow Orders, and diversion of Customer-owned gas in the same manner as if such Customers were Customers of PG&E.



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

A. GENERAL

This Rule applies to Core Transport Agents (CTA) providing gas aggregation service to Customers in a Core Transport Group(s) (Group) in accordance with the provisions of Schedule G-CT—Core Gas Aggregation Service, and the Core Gas Aggregation Service Agreement (CTA Agreement) (Form 79-845). To provide gas aggregation service, the CTA shall meet credit requirements set forth herein.

B. ESTABLISHMENT OF CREDIT

1. APPLICATION FOR CREDIT

The CTA shall complete and submit a Gas Services Credit Application (Credit Application) (Form No. 79-868) to PG&E on an annual basis or whenever the Daily Contract Quantity (DCQ) for the Customers in the Group increases by 25,000 therms per day or more. The DCQ for the Group is the Annual Contract Quantity, as specified in Schedule G-CT, divided by 365. The Group DCQ will be the basis for evaluating the CTA's secured or unsecured credit limit, as set forth herein.

In the event the CTA accepts a storage allocation pursuant to Schedule G-CT, the CTA shall be subject to applicable storage credit requirements as set forth in gas Rule 25.

A creditworthiness evaluation may be conducted by an outside credit analysis agency, to be determined by PG&E, with final credit approval granted by PG&E. Credit reports will remain strictly confidential between the credit analysis agency and PG&E.

To assure the continued validity of an established unsecured credit limit, the CTA shall furnish financial information satisfactory to PG&E upon PG&E's request. If PG&E determines that a financial change has or could affect adversely the CTA's creditworthiness, or if the CTA does not provide the requested financial information, PG&E may, in its discretion, terminate the CTA Agreement.

A nonrefundable credit application processing fee of \$500 may be charged to offset the cost of determining the CTA's creditworthiness.

Establishment of credit for gas transmission services (transportation, all storage including core firm storage, parking, and lending) is provided for in gas Rule 25.

(D)

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

5) Payment and Collection Terms (Cont'd.)

- b) The CTA has no payment obligations for Customer payments under consolidated PG&E billing services.
- c) The CTA must remit payment for any charges for services provided them by PG&E within the terms of service as specified in Schedule G-ESP and Attachment L. PG&E may require that the CTA make such payments in an electronic form acceptable to PG&E. Such charges will be considered past due thirty (30) days after the date the bill is rendered. The Customer is obligated to pay PG&E for all PG&E and CTA charges consistent with existing tariffs.
- d) Any outstanding balance will be handled as a late payment. Customer disputes of CTA charges must be directed to the CTA, and Customer disputes of PG&E charges must be directed to PG&E.
- e) If the Customer disputes any charges presented on the PG&E bill, it shall nevertheless pay the amount billed; provided, however, that the Customer may, at its election, pay that portion of the charges that the Customer disputes to the CPUC in accordance with gas Rule 10.

6) Late or Partial Payments and Unpaid Bills

(T)

- a) PG&E is responsible for collecting the unpaid balance of all charges from Customers, sending notices informing Customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CTA.

(Continued)



RULE 23—GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS
(Continued)

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

6) Late or Partial Payments and Unpaid Bills (Cont'd.) (T)

b) Except as provided below in Section (c), if a Customer makes only a partial payment for a service account, the payment will be allocated proportionally between PG&E's charges and the CTA's charges. A Customer may dispute these charges as provided in Section 6 above, but will not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes will be treated in accordance with current utility procedures and are not subject to this section.)

c) In evaluating a delinquents residential service account for service termination and to the extent required by law or CPUC regulations, partial payments will be allocated first to delinquent charges that may result in discontinuance of service as specified in Rule 11. (T)

d) Undisputed overdue balances owed PG&E will be considered late and subject to PG&E late payment procedures.

e) PG&E rules will apply to late or non-payment of PG&E charges by the Customer.

7) Service Disconnections and Reconnections

a) PG&E will notify the Customer of PG&E's right to disconnect gas service for the non-payment of PG&E charges pursuant to gas Rules 8 and 11. The Customer, and not PG&E, is responsible for contacting the CTA in the event it receives notice of late payment or service termination from PG&E for any of its service accounts. If a Customer has been disconnected, and is not reconnected within two (2) days, PG&E will promptly notify the CTA. To the extent authorized by the CPUC, a service charge will be imposed on the Customer if a field call is performed to disconnect gas service.

b) PG&E will not disconnect gas service to the Customer for the non-payment of CTA charges. In the event of non-payment of CTA charges by the Customer, the CTA may submit a DASR requesting transfer of the service account to PG&E.

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS

A. GENERAL

This Rule applies to Customers (including, but not limited to, potential Customers, Balancing Agents, and Core Transport Agents (CTAs)) purchasing or receiving gas products and services from PG&E including, but not limited to, Backbone Transmission services, balancing services, or core firm storage pursuant to PG&E's gas rate schedules and agreements. To be eligible to receive such products and services, Customers must meet the credit requirements set forth herein on a continuing basis. (T)

This Rule shall not apply to Customers who purchase or receive only local transmission service or distribution service from PG&E. (See gas Rule 6.)

Customers must also make payments in accordance with the provisions contained herein.

To receive gas products and services from PG&E, a Customer must either establish an unsecured credit line or provide security to PG&E in proportion to PG&E's total financial exposure based on all products and services for which a Customer has contracted with PG&E. The amount of credit established for, or security required of a Customer, is a function of that Customer's creditworthiness.

PG&E will apply credit evaluation criteria and make decisions under this Rule on a non-discriminatory basis; subject, however, to the reasonable exercise of decision-making. PG&E may, from time to time, modify the creditworthiness requirements applicable to a Customer based on changes in that Customer's service requirements and/or overall financial condition.

A Customer requesting gas products and services must demonstrate creditworthiness before PG&E will execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) or exhibits to the GTSA, a Noncore Balancing Aggregation Agreement (NBAA) (Form No. 79-869), or exhibits to the NBAA, or a Core Gas Aggregation Service Agreement (CTA Agreement) (Form No. 79-845), or exhibits to the CTA Agreement. Criteria for establishing creditworthiness are shown below.

(D)

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS
(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

2. CONTINUATION OF CREDITWORTHINESS

To assure the continued validity of an established credit line, a Customer shall submit complete financial statements satisfactory to PG&E at least annually and, upon PG&E's request, more frequently. If (a) PG&E determines, in its sole judgment, that a Customer has experienced a material financial change that has affected or could adversely affect that Customer's creditworthiness, or (b) a Customer does not provide financial information as requested by PG&E, or (c) a Customer fails, for whatever reason, to provide additional credit support in a form acceptable to PG&E upon PG&E's request, then PG&E may terminate that Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA.

(T)

3. MINIMUM CREDITWORTHINESS CRITERIA FOR UNSECURED CREDIT

PG&E's determination of an unsecured credit line will be based upon the financial position of that Customer, and the amount of PG&E's potential financial exposure. A Customer (or a third party, on behalf of a Customer, providing acceptable security hereunder and executing PG&E's General Guarantee) meeting one of the following criteria will qualify for unsecured credit up to a maximum credit limit as determined by PG&E.

- a. Long-term debt/bond rating of BBB or better for Standard & Poor's or Baa2 or better for Moody's.
- b. Dun & Bradstreet composite credit appraisal of "2" or better (i.e., good).
- c. Moody's rating [short-term] of P-2 or better.
- d. Standard & Poor's rating [short-term] of A-2 or better.
- e. Audited financial statements, which demonstrate a Customer's creditworthiness.

Notwithstanding that a Customer may have previously qualified for unsecured credit, security may be requested at a future date if PG&E becomes aware of a material change in a Customer's payment pattern or financial position, or a change in a Customer's published debt ratings or expected change in debt ratings due to the issuances of a negative outlook by either Moody's or Standard & Poor's which would cause a Customer's long-term or short-term debt rating to be less than specified in these criteria, or if the provisions of this Rule are changed.

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS

(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. CREDIT STANDARDS UTILIZING SECURITY

If PG&E denies unsecured credit to a Customer, or if PG&E determines subsequently during the term of the service under PG&E's rate schedules a Customer no longer satisfies the criteria for unsecured credit, the Customer may still obtain credit approval if it elects to provide security in a form and amount acceptable to PG&E.

Additionally, a Customer may provide security in a form acceptable to PG&E in lieu of the creditworthiness evaluation, in which case, the security must be submitted to PG&E before PG&E will execute a Customer's GTSA, CTA Agreement, or NBAA, or before TPSP Services are initiated by PG&E. Such security may not be used to offset a Customer's regular monthly bills.

After PG&E determines a Customer is eligible for credit, secured or unsecured, that Customer may be required, after service begins, to provide additional security to maintain its credit position if PG&E becomes aware of a material financial change that has affected, or could adversely affect, that Customer's creditworthiness, or if the provisions of this Rule are changed. If a Customer fails, for whatever reason, to provide additional security in an amount required by PG&E to maintain that Customer's credit position within three (3) business days, PG&E may immediately terminate that Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA.

(T)
(T)

a. ACCEPTABLE FORMS OF SECURITY

1) Cash Deposit

The amount of a deposit taken to establish credit may be subject to adjustment upon request by a Customer and/or upon review by PG&E. If a Customer later qualifies for unsecured credit with PG&E, PG&E will refund the deposit either upon a Customer's request and/or upon review by PG&E.

A Customer providing a cash deposit grants to PG&E a security interest in the cash deposit to secure all of that Customer's obligations to PG&E.

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS
(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. CREDIT STANDARDS UTILIZING SECURITY (Cont'd.)

a. ACCEPTABLE FORMS OF SECURITY (Cont'd.)

1) Cash Deposit (Cont'd.)

PG&E will pay interest on deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully deposited to the date of refund by check or a credit to a Customer's account. The applicable interest rate may vary from month to month and shall be equal to the interest rate on commercial paper (prime, 3 months) for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication; provided that when a refund is made within the first fifteen (15) days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made. No interest will be paid if services are terminated for nonpayment of bills.

(T)

2) Letter of Credit

An irrevocable and renewable standby letter of credit in form, substance and amount satisfactory to PG&E and issued by a major financial institution acceptable to PG&E. PG&E's standard form of letter of credit shall be used for this purpose unless PG&E agrees to accept a substitute form.

3) Surety Bond

Renewable surety bonds in a form acceptable to PG&E, issued by a major insurance company acceptable to PG&E. PG&E's standard form of surety bond shall be used for this purpose unless PG&E agrees to accept a substitute form.

4) Guarantee

Execution of PG&E's General Guarantee by creditworthy guarantor (Refer to B.3., above).

5) Other forms of security that PG&E may, at its sole discretion, find acceptable.

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS
(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. CREDIT STANDARDS UTILIZING SECURITY (Cont'd.)

b. AMOUNT OF SECURITY

Where applicable, the amount of security must be equal to at least sixty (60) days of a Customer's maximum potential financial exposure to PG&E for all products and services contracted by a Customer with PG&E, as estimated by PG&E.

The type and amount of security determined by PG&E must be provided to PG&E before a Customer may begin receiving service.

All forms of security shall be retained as long as the GTSA, CTA Agreement, and/or NBAA are in effect, unless such security is otherwise reduced pursuant to Section B.4.c., below. (T)

c. REDUCING CREDITWORTHINESS REQUIREMENTS

A Customer may be required to make prepayments and/or post other collateral, to reduce required security, subject to PG&E's acceptance thereof and pursuant to the exercise of reasonable decision-making; as follows:

1) PREPAYMENT FOR PRODUCTS AND SERVICES RENDERED

Periodic prepayments on a mutually agreed-upon schedule will be based on the quantity and rate for products and services as specified in a Customer's GTSA and exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA and exhibits to the NBAA, and must be agreed upon between a Customer and PG&E prior to commencement of services. (T)
(T)

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS
(Continued)

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. CREDIT STANDARDS UTILIZING SECURITY (Cont'd.)

c. REDUCING CREDITWORTHINESS REQUIREMENTS (Cont'd.)

1) PREPAYMENT FOR PRODUCTS AND SERVICES RENDERED
(Cont'd.)

Prepayments and actual charges will be reconciled at month-end billing time unless otherwise agreed. If payment of reconciled actual charges is not received by 4:00 P.M. on the due date, PG&E will notify a Customer of non-payment. If payment is not received by close of business on the next business day, PG&E may terminate a Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA. Any payment received after the due date will be considered past due and subject to the conditions described in Section C.3, below.

(T)

2) OTHER COLLATERAL

Other collateral, if agreed to by PG&E at its sole discretion, may be used to reduce the amount of security required of a Customer.

C. BILLING AND PAYMENT TERMS

1. BILLING

PG&E will provide a Customer with a bill including, but not limited to, transportation, storage, parking, lending, balancing charges or penalties and charges pursuant to gas Rule 14.

2. PAYMENT TERMS

Any bill issued to a Customer by PG&E is due and payable on the transmittal date on the bill. The bill will be considered past due and a Customer in default if the bill is not paid in full within fifteen (15) calendar days after the transmittal date on the bill.

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS
(Continued)

C. BILLING AND PAYMENT TERMS (Cont'd)

3. LATE PAYMENT FEE

Interest on any past due bill or portion of a past due bill shall accrue on a daily basis, beginning the day after any bill was due and payable and continuing until the day full payment of the past due bill or portion of a past due bill and all accrued interest thereon is received by PG&E. The applicable interest rate shall be equal to the interest rate on commercial paper (prime, three-month) for the previous months as reported in the Federal Reserve Statistical Release, G.13, or its successor publication.

4. TERMINATION OF SERVICE

- a. If a bill issued to a Customer remains unpaid after fifteen (15) days, that Customer is in default and PG&E will issue a past due balance letter. If a bill issued to a Customer is still unpaid seven (7) days after the aforementioned past due balance letter is issued, PG&E may terminate that Customer's GTSA or exhibits of the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA, without any further notice. (T)
A Customer shall remain responsible for all charges incurred, even if such charges may be identified after the termination becomes effective.
- b. If a Customer (a) is closing its business, (b) has filed a petition for bankruptcy, or (c) has failed to meet credit criteria within the specified timeframe, then PG&E may immediately terminate that Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA and all of that Customer's rights to conduct business with PG&E thereunder shall thereby be terminated. (T)
- c. Upon termination of a Customer's GTSA, CTA Agreement, and/or NBAA: (T)
 - 1) Notice of such termination will be sent to that Customer's last known address;
 - 2) All fees, charges and other obligations of that Customer to PG&E shall be immediately due and payable without further notice of demand, and in the event payment in full is not made immediately to PG&E, that Customer shall be subject to all applicable interest and other charges for late payments.

(Continued)



RULE 25—GAS SERVICES-CUSTOMER
CREDITWORTHINESS AND PAYMENT TERMS
(Continued)

C. BILLING AND PAYMENT TERMS (Cont'd.)

4. TERMINATION OF SERVICE (Cont'd.)

- d. If at the time of termination of a Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA or, if a Customer files a petition for bankruptcy, immediately on the date of such a filing, a Customer has an outstanding balance on a PG&E account, any deposit held on a Customer's account shall be treated as a pre-payment and shall be applied without further notice to any unpaid balance. If a Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA are terminated and collection efforts are required to recover unpaid account balances, a Customer will be liable for any costs, expenses and attorneys' fee incurred by PG&E as a result of such collection efforts. Payment by a Customer of all such costs, expenses and attorneys' fees will be a condition of future re-establishment of creditworthiness. (T)
- e. If at the time of termination of a Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA, or, if a Customer files a petition for bankruptcy, immediately on the date of such filing, a Customer has an imbalance pursuant to gas schedule G-BAL, any gas that Customer has in a storage account shall, at PG&E's election, become the property of PG&E and shall be used by PG&E to offset that imbalance. (T)

5. COLLECTION

PG&E will pursue normal collection activity with Customers for nonpayment of PG&E charges.

6. BILLING DISPUTES

Billing disputes will be resolved in accordance with the terms and conditions in a Customer's service agreement(s) or applicable exhibit(s).

(Continued)



SCHEDULE G-AFT—ANNUAL FIRM TRANSPORTATION ON-SYSTEM

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-AFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-AFTOFF—ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to the Off-System Delivery Points.

TERRITORY: Schedule G-AFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>	
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths	
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths	(T) (T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory	

Firm Off-System Delivery Points:

Kern River Station to Southern California Gas Company
Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points:

If the Customer elects the Modified Fixed Variable (MFV) rate structure under G-AFTOFF, the Delivery Point under this schedule shall be limited to a Firm Off-System Delivery Point.

If the Customer elects the Straight Fixed Variable (SFV) rate structure under G-AFTOFF, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternate delivery point.

TERM: The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-SFT—SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

APPLICABILITY: This rate schedule* applies to the seasonal firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-SFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (G TSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

Path:	Receipt Point(s):	
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths	
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths	(T) (T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory	

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-AA—AS-AVAILABLE TRANSPORTATION ON-SYSTEM

APPLICABILITY: This rate schedule* applies to as-available transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-AA is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) are available for service under this schedule as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory

Delivery Point(s):
Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-AAOFF—AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

APPLICABILITY: This rate schedule* applies to as-available transportation of natural gas on PG&E's Backbone Transmission System to Off-System Delivery Point(s) only.

TERRITORY: Schedule G-AAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) are available for service under this schedule as follows:

Path:	Receipt Point(s):
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be Off-System Delivery Point(s).

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

TERM: The minimum term of service under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com..

(Continued)



SCHEDULE G-NFT—NEGOTIATED FIRM TRANSPORTATION ON-SYSTEM

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates.

On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-NFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum term for service under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-NFTOFF—NEGOTIATED FIRM TRANSPORTATION OFF-SYSTEM

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to the Off-System Delivery Points at negotiated rates.

TERRITORY: Schedule G-NFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (G TSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock North, Topock South, Daggett, Fremont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

Firm Off-System Delivery Points:

Kern River Station to Southern California Gas Company

Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points:

The Delivery Point to which gas is transported under this rate schedule shall be a Firm Off-System Delivery Point, unless the Customer elects both the Straight Fixed Variable (SFV) rate structure and the maximum allowable rate under G-NFTOFF. If the above conditions are met, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternative delivery point.

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-NAA—NEGOTIATED AS-AVAILABLE TRANSPORTATION ON-SYSTEM

APPLICABILITY: This rate schedule* applies to the as-available transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates.

On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or, a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-NAA is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-NAAOFF—NEGOTIATED AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

APPLICABILITY: This rate schedule applies to as-available transportation of natural gas on PG&E's Backbone Transmission System to Off-System Delivery Point(s), at negotiated rates.

TERRITORY: Schedule G-NAAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths (T) (T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be an Off-System Delivery Point.

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24495-G
23410-G

PACIFIC GAS AND ELECTRIC COMPANY
COMPRESSED NATURAL GAS FUELING AGREEMENT
FORM NO. 79-753 (REV 11/06)
(ATTACHED)

(T)

Advice Letter No. 2784-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed November 29, 2006
Effective December 29, 2006
Resolution No. _____

105265

Distribution:

- Customer
- Gas Billing Solutions (Original)
- Division Billing Analyst
- Clean Air Transportation:

Service Agreement Number: _____
Account Number: _____
Clean Air Transportation Rep: _____
Clean Air Transportation Contact Number: 1-800-684-4648

Pacific Gas & Electric Company COMPRESSED NATURAL GAS FUELING AGREEMENT

GENERAL

1. This Agreement, between Pacific Gas and Electric Company (PG&E), a California corporation, and _____(Customer), a(n)_____, is for compressed natural gas (CNG) for fueling of motor vehicles.

2. Customer agrees to purchase and PG&E agrees to provide CNG pursuant to the terms of this Agreement and to experimental rate Schedule G-NGV2, or its successor.

3. Customer agrees to provide a written list of all vehicles, including make, model, year, and vehicle identification number, which will be using CNG. The Customer agrees to notify PG&E if any of the vehicles are taken out of service, no longer fueled by CNG, or other vehicles converted to use CNG.

4. This Agreement includes Exhibit A (Certificate of Instruction for Fueling Natural Gas Vehicles). All Exhibits are incorporated into and made a part of this Agreement. Exhibits may be amended from time-to-time in accordance with this Agreement. All applicable PG&E gas rules in effect at the time of execution and any amendments thereto during the term of this Agreement are incorporated in this Agreement by reference.

5. Both Customer and PG&E agree to abide by the terms of the above rate Schedule and its successor, as well as all effective rules in PG&E's gas tariffs.

FUELING LOCATION

6. PG&E will provide locations for fueling of Customer's vehicles. All fueling will be provided at designated PG&E fueling stations where excess capacity is available. Customer agrees to obey posted speed limits and to operate their vehicles in a safe manner at refueling locations.

7. Customer access time shall be mutually arranged.

8. Fueling will be accomplished using the fast-fill CNG dispensing system. Customer will be provided one (1) card key per vehicle which will be used to initiate fueling. Customer will be held responsible for the safe keeping of the card key and may be charged for replacement of said card key if it is lost or stolen. It shall be the responsibility of the Customer to notify PG&E immediately if said key card is lost or stolen.

9. Training certification will be required for each new account individual who may fuel a natural gas vehicle. Each operator shall be responsible for completing a Certificate of Instruction for Fueling Natural Gas Vehicles (Exhibit A) or for completing a comparable fueling-instruction session verified and approved by PG&E.

BILLING

10. PG&E will bill customer at the applicable rate(s) set forth above for the total compressed natural gas service during the billing period.

**Compressed Natural Gas Fueling Agreement
(Continued)**

11. PG&E will send the Customer's monthly billing to the following address:

TERM AND TERMINATION

12. This Agreement shall become effective commencing the date the card key has been activated by PG&E. This Agreement shall continue on a month-to-month basis until terminated by either party upon thirty (30) days prior written notice.

13. PG&E reserves the right to immediately deactivate an assigned card key and terminate this Agreement as a result of a Customer's unsafe fueling and/or driving practices at a PG&E designated fueling station, or delinquent payment of bills for services rendered.

COMMUNICATIONS

14. Any communications concerning fueling card-key requests shall be in writing or in electronic form via an email or an internet message. Written communications can be delivered either by hand or by certified delivery to the appropriate address, as follows:

To the Customer: _____

Email Address: _____

To PG&E: _____

Email Address: _____

15. Either party must designate by written notice any change of address to which formal communications should be sent. Formal communications shall be deemed effective when received.

LIABILITY

16. Customer accepts all risks related to the operation and fueling of Customer's motor vehicles at PG&E's CNG fueling station(s) and agrees to hold PG&E and its employees harmless from any and all damages resulting from ingress, egress, and fueling with CNG at any PG&E facility or any other damage or injury whether to persons or property as a result of or in direct relationship to the fueling of Customer motor vehicles with CNG, excepting only such damage or injury caused by the sole negligence or willful misconduct of PG&E.

RIGHTS TO DATA

17. PG&E has the right to collect, use, or distribute all vehicle performance data relating to the Customer's CNG vehicle operations.

**Compressed Natural Gas Fueling Agreement
(Continued)**

ASSIGNMENT

18. This Agreement may not be assigned by either party without the written consent of the other. If this Agreement is assigned, it shall be binding on the party to which it is assigned. Assignment of this Agreement shall not release the assigning party from any of its obligations under this Agreement unless such a release is agreed to in writing by the other party and the assuming party.

EXCLUSIVE NATURE AND INTERPRETATIONS

19. This Agreement does not change the obligations, restrictions or rights contained in other agreements between the parties unless expressly indicated in this Agreement. Customer and PG&E agree that all understandings between them regarding this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or other forms of communication, written or oral, exchanged before the signing of this Agreement, shall be grounds for altering or interpreting the terms of this Agreement.

20. This Agreement shall be interpreted under the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction. This Agreement and the obligations of the two parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this Agreement (or the successors of those authorities).

REGULATORY

21. This Agreement shall at all times be subject to any changes or modification the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be to this Agreement or to PG&E's applicable tariff schedules. PG&E shall notify the Customer of any such changes or modifications which may affect Customer's obligations under this Agreement.

Customer	Pacific Gas and Electric Company
_____ (Signature)	_____ (Signature)
_____ (Print Name)	_____ (Print Name)
_____ (Title)	_____ (Title)
_____ (Federal Tax ID/CA Drivers License No.)	
_____ (Date)	_____ (Date)

Incorporated Attachments: Exhibit A - Certificate of Instruction Form for Natural Gas Fueling
Illustrative Attachments: Rate Schedule G-NGV2



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24487-G
22925-G

PACIFIC GAS AND ELECTRIC COMPANY

NATURAL GAS SERVICE AGREEMENT

FORM NO. 79-756 (12/02)

EXHIBITS A.1, A.EG, A.NGV4

(REVISED 11/06)

(ATTACHED)

(T)

Advice Letter No. 2784-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed November 29, 2006
Effective December 29, 2006
Resolution No. _____

105258

Distribution:

Customer (Original)
Rates & Tarrifs (Original)
Division (Copy)
Gas Billing Solutions (Copy)

Transp.ID No: _____
Account ID: _____
Service Agreement No: _____
Acct. Rep. _____
Rep. Co. Phone: _____
Rep. External Phone: _____
Corp. Acct Rep Name: _____
Corp. Acct Rep Phone: _____
D&B No. or Taxpayer ID: _____

NATURAL GAS SERVICE AGREEMENT

GENERAL

1. This Natural Gas Service Agreement (NGSA), between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____ (Customer), a(n) _____, (together referenced as "Parties"), is for gas service to (service address):

2. Customer agrees to pay for, and PG&E agrees to provide, natural gas service in accordance with the provisions of this NGSA, attached exhibits, and the applicable PG&E gas rate schedule(s) and rules, as approved by the Public Utilities Commission of the State of California (CPUC).

3. This NGSA includes, where applicable, Exhibit A (A.1, A.EG, A.NGV4, A.WSL, A.LNG (Rates and Metering Information)), Exhibit B (Contract Quantities), Exhibit C (Scheduling and Operations Data), and Exhibit D (Customer Contact and Billing Addresses). All applicable Exhibits are incorporated into and made a part of this NGSA. Exhibits may be amended from time to time in accordance with this NGSA.

4. Attached to this NGSA are applicable PG&E gas rate schedule(s) and rules in effect at the time of NGSA execution. Both Parties agree to abide by the provisions of the applicable rate schedule(s), as amended or their successor rate schedules, as well as all applicable PG&E gas rules and gas tariff schedules, as may be amended from time to time.

TERM

5. This NGSA shall be effective upon the date that both Parties have executed the agreement, or on _____ (specify effective date). The initial term of this NGSA, unless otherwise specified in Exhibit A, will be twelve (12) months unless Customer ceases to take gas service at the facility served by this NGSA. After twelve (12) months, this NGSA will continue on a month-to-month basis unless terminated by Customer upon thirty (30) days' prior written notice to PG&E, or unless terminated by PG&E upon the approval of or an order by the CPUC. Termination by the Customer will take effect on the first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. This NGSA will also terminate if Customer's gas use no longer qualifies for the rate schedule(s) specified in Exhibit A.

RATES AND CONTRACT QUANTITIES

6. The rate(s) to be charged for all natural gas service under this NGSA shall be specified in Exhibit A.

7. Contract quantities for all service under this NGSA are specified in Exhibit B.

NATURAL GAS SERVICE AGREEMENT (Continued)

MODIFICATIONS TO NGSA AND EXHIBITS

8. Revisions or modifications to this NGSA or its incorporated exhibits must be agreed to by both Parties subject to the conditions noted below.

9. Revisions to Exhibit A: A substitution of one rate schedule(s) for other rate schedules may only be made as specified in the provisions of the applicable rate schedule(s). Unless mutually agreed to by both Parties, a change from one rate schedule to another rate schedule may only be made once every twelve (12) months. Such revisions must be agreed to by both Parties. Unless otherwise agreed to by both parties, revisions will then take effect on the first day of the calendar month that occurs at least thirty (30) days after the request for the revision and remain in effect for a minimum of twelve (12) months. Negotiated provisions as specified in Exhibits A.2 or A.EG-NEG, if applicable, will be revised as specified in that exhibit.

10. Revisions to Exhibit B: Customer or PG&E may request to adjust the contract quantities specified in Exhibit B if there are changes in the equipment or operations at Customer's premises. Such changes must be consented to by the other party and a modified Exhibit B must be executed by both Parties. Such revisions will take effect as soon as they are processed by PG&E, unless Customer requests a later date.

11. Revisions to Exhibit C or D: Customer may request revisions to Exhibit C or D at any time. Such revisions will take effect as soon as they are received and processed by PG&E, unless Customer requests a later date. Revisions to Nominating Marketer and Nominating Marketer ID Numbers on Exhibit C and Formal Communications contact and mailing address on Exhibit D must be requested in writing. All other revisions to Exhibit C or D can be changed by Customer directly contacting PG&E. Nominating Marketer contact information may be changed by Customer or Nominating Marketer by directly contacting PG&E.

COMMUNICATIONS

12. Communications about routine operations such as start-ups, shut-downs, gas nominations and scheduling, should be directed by Customer to PG&E using the addresses specified in Exhibit C.

13. Formal communications concerning this NGSA shall be in writing. Formal communications are those for anything other than routine operations. Formal communications include modifications to rate schedules, nominating marketers, and contract quantities. Formal communications are to be delivered to the appropriate address, as specified in Exhibit D. Either Party must designate by written notice any change of address to which formal communications should be sent.

BILLING

14. PG&E will bill Customer at the applicable rate(s) set forth in Exhibit A for natural gas service during the billing month.

15. PG&E will initially send Customer's monthly billings to the address specified in Exhibit D. Customer may request a change to the mailing address by directly contacting PG&E.

NATURAL GAS SERVICE AGREEMENT (Continued)

ASSIGNMENT

16. This NGSA shall not be assigned by either Party without the written consent of the other. Such consent shall not be unreasonably withheld. Any successor to or transferee or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this NGSA to the same extent as though such successor, transferee or assignee were an original Party. Assignment of this NGSA shall not release the assigning Party from any of the obligations under this NGSA unless such a release is agreed to in writing by the other Party and the assignee. Notwithstanding the above, assignment of the entire interest and obligations of PG&E hereunder may be made to a parent or Affiliate of PG&E, or to an entity succeeding to all or substantially all of the business properties and assets of PG&E, following written notice to Customer and without obtaining the written consent of the Customer.

EXCLUSIVE NATURE AND INTERPRETATIONS

17. With the exception of the CPUC-approved tariff and rule changes as provided in paragraph 27, and for changing contact names, mailing addresses, e-mail addresses, telephone and fax numbers as provided for in paragraphs 8, 11, and 15, no subsequent modification or amendment of this NGSA or of any of its exhibits shall be effective unless in writing, and accompanied by a Natural Gas Service Agreement Modification Revised Exhibits Form (Form No. 79-757) signed by a duly authorized representative of each Party.

18. This NGSA does not change the obligations, restrictions or rights contained in other agreements between Parties unless expressly indicated in this NGSA. Customer and PG&E agree that all understandings between them regarding the gas service to be provided under this NGSA are set forth or referenced in this NGSA. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this NGSA (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this NGSA.

19. The waiver by either Party of any breach of any term, covenant or condition contained in this NGSA, or any default in the performance of any obligations under this NGSA, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

20. This NGSA shall be interpreted under the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction. This NGSA and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this NGSA (or the successors of those authorities).

21. Complaints against PG&E arising out of this NGSA may be asserted or filed and shall be enforced only under the provisions of Section 1702 of the Public Utilities Code. Each Party shall be entitled to recover reasonable costs, including attorney fees, to collect payment for services previously performed or other amounts due and owing under this NGSA.

22. Nothing in this NGSA shall be construed to create any duty to, any standard of care with reference to, or any liability to any third party.

NATURAL GAS SERVICE AGREEMENT (Continued)

23. PG&E shall have no liability to Customer, or any assignee thereof, for any curtailments, interruptions of service or losses of gas pursuant to this Agreement, PG&E's gas Rules or rate schedules. The liability of PG&E for any curtailments, interruptions of service, or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities used or furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, loss, delay, error or defect; provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law by PG&E.

24. No Party under this Agreement shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort (including negligence) or otherwise, for any breach, actions, or inactions arising from, out of, or related to this Agreement.

FORCE MAJEURE

25. In the event either Customer or PG&E is rendered unable, wholly or in part, by *force majeure* to carry out its obligations under this Agreement, it is agreed that, upon such Party giving notice as soon as practicable in writing (or as soon as practicable by facsimile or telephone if confirmed in writing within seventy-two (72) hours) but in no event delivered to the other Party later than five (5) business days after the onset of the *force majeure* condition, then the obligations of the Party giving such notice, so far as they are affected by such *force majeure*, shall be suspended during the continuance of the effects of the cause; provided that such notice shall give the other Party reasonably full particulars of such *force majeure*, including the circumstances preventing or delaying performance hereunder; and provided that the Party subject to such *force majeure* shall remedy it so far as possible with all reasonable dispatch; and further provided that no *force majeure* shall be cause for delay in the payment for services rendered prior to its inception.

The term "*force majeure*," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for making non-routine repairs or non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.

25.a. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any *force majeure* shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.

25.b. It is understood and agreed that "*force majeure*" as used herein shall not include scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders, emergency flow orders, or diversion orders in accordance with PG&E Gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

Page 4 of 5

Transp. ID # _____

Form Number 79-756

Advice 2784-G

Revised November 2006

NATURAL GAS SERVICE AGREEMENT (Continued)

REGULATORY

26. Customer shall not take any action which may subject PG&E's gas operations to the jurisdiction of the Federal Energy Regulatory Commission (FERC) or any successor to the FERC. Any such action is cause for the immediate termination of this NGSA.

27. This NGSA shall at all times be subject to any changes or modifications the CPUC may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be to this NGSA or to PG&E's applicable tariff schedules and rules.

AGREED TO BY:

(For Customer)

(For PG&E)

(Signature)

(Signature)

Name of Authorized Representative
(Please print or type)

Name of Authorized Representative
(Please print or type)

(Title)

(Title)

(Signature Date)

(Signature Date)

Attachments: Exhibits: Exhibit A. _____-Rates and Metering Information
Exhibit B-Contract Quantities
Exhibit C-Scheduling and Operations Data
Exhibit D-Customer Contact and Billing Addresses

Tariffs: Rate Schedule(s) _____
Gas Rules 1, 2, 9, 10, 11, 12, 14, 17, 21

EXHIBIT A.1 - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

I. TERM:

The provisions specified in this Exhibit A.1 will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSAs), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. Per gas Rule 12, certain noncore Customers are prohibited from reclassification to core service. If this Exhibit A.1 has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-NT. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking service under a core rate schedule in conjunction with Schedule G-NT.

- Non-PG&E-supplied gas. (PG&E transportation service only). Transportation service is provided under Schedule G-_____. Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C

IV. FRANCHISE FEE SURCHARGE EXEMPT:

Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR because Customer is a political subdivision of the state of California.¹

¹ The exemptions are specified in Schedule G-SUR.

EXHIBIT A.1 - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No: _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

Service Point <u>No.</u>	Meter Badge <u>Number</u>	Submeter Badge <u>Number</u> ²	Meter Serves Core or <u>Noncore</u> ³	BB Trans. or <u>Dist.</u> ⁴
--------------------------------	---------------------------------	---	--	--

VI. SPECIAL BILLING INSTRUCTIONS:

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ For new NGSAs and meters added to an existing NGSA, each listed meter must serve either 100% core or 100% noncore.

⁴ This area is used to indicate whether meter is to be billed at the Backbone Level ("BB"), Transmission Level ("Trans"), or Distribution Level ("Dist") rates under Schedule G-NT.

EXHIBIT A.2 - NEGOTIATED TERMS AND CONDITIONS

CUSTOMER NAME: _____ Transp.ID No: _____

If Exhibit A.2 is used, then an Exhibit A.1 must also be completed to indicate the standard rates provided in conjunction with the negotiated provisions specified below. Exhibit A.1 is also needed to specify the accounting and metering information.

NONCORE RATE SCHEDULE(S) AND CONTRACT QUANTITIES:

Customer elects to receive natural gas service under the terms and conditions of Schedule G-NT (Noncore Transportation Service) under the negotiated terms and conditions set forth below. All terms and conditions not expressly set forth will be considered to be unchanged from the standard provision specified in Schedule G-NT.

1. TERM:

The negotiated provisions indicated in this Exhibit A.2 shall be for _____ days, or _____ months (only indicate days if these provisions are for less than one (1) month), and become effective on _____ (date). After the end of the initial term, negotiated provision will: (select only one option)

- terminate on _____ (end date), or;
 Continue on a day-to-day basis until terminated upon thirty (30) days written notice by PG&E or Customer.

2. NEGOTIATED RATES:

Monthly Charge:

Volumetric Charge:

3. USE-OR-PAY OBLIGATION:

4. OTHER SPECIAL INSTRUCTIONS OR PROVISIONS:

Exhibit A.2
Form Number 79-756
Advice 2784-G
Revised November 2006

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

I. TERM:

The provisions specified in this Exhibit A.EG will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSAs), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. Per gas Rule 12, certain noncore Customers are prohibited from reclassification to core service. If this Exhibit A.EG has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-EG. All noncore natural gas transportation that does not qualify under Schedule G-EG is provided under the terms and conditions of Schedule G-NT. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C, unless G-EG is taken in conjunction with a core rate schedule and gas is provided by a Core Procurement Group.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking transportation and/or procurement service under a core rate schedule in conjunction with Schedule G-EG.

- Non-PG&E supplied gas under Schedule G-_____ (PG&E transportation service only). Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.
- Gas supplied by a Core Procurement Group in conjunction with Schedule G-_____. This option is only available to a facility that 1) qualifies as a cogeneration facility pursuant to California Public Utilities Code Section 218.5 and 2) has a rated generation capacity of less than five-hundred kilowatts (500 kW) and 3) does not have a generation usage exceeding 250,000 therms per year. If gas is supplied by a Core Transport Agent (CTA), indicate the CTA Group name and number in Special Billing instructions.

IV. FRANCHISE FEE SURCHARGE EXEMPT:

Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR because Customer is a political subdivision of the state of California.¹

¹ The exemptions are specified in Schedule G-SUR.

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No: _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

<u>Service Point No.</u>	<u>Meter Badge Number</u>	<u>Submete Badge Number²</u>	<u>Meter Serves Core or Noncore³</u>	<u>BB Trans. Dist.⁴</u>	<u>Does Meter Only Serve Gen.Load⁵</u>	<u>Is Gen Load Cogen?⁶</u>
--------------------------	---------------------------	---	---	------------------------------------	---	---------------------------------------

NET ELECTRIC OUTPUT METER INFORMATION IF GAS METER SERVES BOTH GENERATION AND NON-GENERATION LOAD: Metering and service point information will be completed and updated by PG&E, as needed. Customer-Owned metering is at PG&E's Sole Discretion.

<u>Net Electric Output Service Point No.</u>	<u>Meter Badge Number</u>	<u>Submeter Badge Number</u>
--	---------------------------	------------------------------

The Net Electric Output meter is owned by: (indicate below)

[] Customer-Owned: Monthly meter reads will be provided by:
___Customer or by ___PG&E (indicate by placing a check in the appropriate space).

[] PG&E-Owned

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ Meters for new NGSAs or meters added to existing NGSAs must serve either 100% core or 100% noncore load. If meter serves generation load and the otherwise-applicable rate is a core rate schedule or the Customer is receiving procurement from a Core Procurement Group, "Core" will be entered.

⁴ This area is used to indicate if the meter is to be billed at the Backbone Level Rate ("BB") under Schedule G-EG. If meter serves noncore load that is not billed at the Backbone Level Rate, the designation will be "Trans" or "Dist" to indicate whether meter is connected to the Transmission or Distribution System respectively. If meter serves core load, the designation "Dist" is used.

⁵ "Yes" indicates the meter serves only electric generation (EG). "No" indicates the meter serves only non-generation Load. "Both" indicates the meter serves both generation and non-generation load.

⁶ "Yes" indicates that the generation facility qualifies as a cogeneration facility pursuant to California Public Utilities Code 218.5, otherwise, "No" will be entered. Gas that is used for generation through this meter is exempt from G-SUR charges. The exemption is specified in Schedule G-SUR.

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No: _____

VI. HEAT RATE AND GENERATOR CAPACITY:

Enter Generator Capacity for all Customers. The Annual Average Heat Rate must be completed if the electric generation equipment does not have a separate PG&E installed gas meter. All delivered gas that does not qualify for Schedule G-EG will be billed at the otherwise applicable rate. The Annual Average Heat Rate can be adjusted by PG&E based on actual recorded values.

Generator Capacity _____ (kW)

Annual Average Heat Rate _____ (BTU/kWh)

VII. SPECIAL BILLING INSTRUCTIONS:

EXHIBIT A.EG-NEG - NEGOTIATED TERMS AND CONDITIONS

CUSTOMER NAME: _____ Transp.ID No: _____

If Exhibit A.EG-NEG is used, then an Exhibits A.EG must also be completed to indicate the standard rates provided in conjunction with the negotiated provisions specified below. Exhibit A.EG is also needed to specify the accounting and metering information.

NONCORE RATE SCHEDULE(S) AND CONTRACT QUANTITIES:

Customer elects to receive natural gas service under the terms and conditions of Schedule G-EG (Gas Transportation Service to Electric Generation) under the negotiated terms and conditions set forth below. All terms and conditions not expressly set forth will be considered to be unchanged from the standard provision specified in Schedule G-EG.

1. TERM

The negotiated provisions indicated in this Exhibit A.EG-NEG shall be for _____ days, or _____ months (only indicate days if these provisions are for less than one (1) month), and become effective on _____ (date). After the end of the initial term, negotiated provision will: (select only one option)

- terminate on _____ (end date), or;
- Continue on a day-to-day basis until terminated upon thirty (30) days written notice by PG&E or Customer.

2. NEGOTIATED RATES:

Monthly Charge:

Volumetric Charge:

3. USE-OR-PAY OBLIGATION:

4. OTHER SPECIAL INSTRUCTIONS OR PROVISIONS:

Exhibit A.EG-NEG
Form Number 79-756
Revised November 2006

EXHIBIT A.NGV4 - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

I. TERM:

The provisions specified in this Exhibit A.NGV4 will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSAs), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. If this Exhibit A.NGV4 has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-NGV4. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking service under a core rate schedule in conjunction with Schedule G-NGV4.

Non-PG&E-supplied gas. (PG&E transportation service only). Transportation service is provided under Schedule G-_____. Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C

IV. FRANCHISE FEE SURCHARGE EXEMPT:

Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR.¹

¹ The exemptions are specified in Schedule G-SUR.

EXHIBIT A.NGV4 - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

V. **METERING INFORMATION:** Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

Service Point <u>No.</u>	Meter Badge <u>Number</u>	Submeter Badge <u>Number</u>²	Meter Serves Core or <u>Noncore</u>³	BB Trans. or <u>Dist.</u>⁴
---	--	---	--	--

VI. **SPECIAL BILLING INSTRUCTIONS:**

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ For new NGSAs and meters added to an existing NGSA, each listed meter must serve either 100% core or 100% noncore.

⁴ This area is used to indicate whether meter is to be billed at the Backbone Level ("BB"), Transmission Level ("Trans"), or Distribution Level ("Dist") rates under Schedule G-NGV4.

**EXHIBIT A.WSL - RATES AND METERING INFORMATION
WHOLESALE/RESALE NATURAL GAS SERVICE**

CUSTOMER NAME: _____ **Transp.ID No.:** _____

I. TERM:

Customer elects to receive service under the provisions of rate Schedule G-WSL (Gas Transportation Service to Wholesale/Resale Customers). This Exhibit A.WSL takes effect on _____ (date), and continues on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSA), upon thirty (30) days written notice. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. If this Exhibit A.WSL has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. CORE LOAD:

Column A on Exhibit B must be completed to indicate the core monthly quantities.

Indicate the percentage of gas load that will be considered core _____ %

Please check, if applicable.

[] Transportation-Only Service under Schedule G-WSL.

III. NONCORE LOAD:

Column B on Exhibit B must be completed to indicate the noncore monthly quantities.

Indicate the percentage of gas load that will be considered noncore _____ %

Please check, if applicable:

[] Transportation-Only Service under Schedule G-WSL

**EXHIBIT A.WSL - RATES AND TERM
WHOLESALE/RESALE NATURAL GAS SERVICE**

CUSTOMER NAME: _____ **Transp.ID No.:** _____

IV. GAS METER INFORMATION:

Service Point No.

Meter Badge No.

V. SPECIAL BILLING INSTRUCTIONS:

EXHIBIT A.LNG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

I. TERM:

The provisions specified in this Exhibit A.LNG will take effect on _____ (date) and will continue on a month to month basis until terminated or revised by Customer or by PG&E (as specified in the NGSA), upon thirty (30) days written notice to PG&E. If this Exhibit A.LNG has been revised, indicate the effective date of the latest revision here:
_____ (revision effective date).

II. NONCORE RATE SCHEDULE:

A. Rate Schedule

Customer agrees to purchase and PG&E agrees to provide a supply of Liquefied Natural Gas pursuant to the terms of this Agreement and to experimental rate Schedule G-LNG, or its successor.

B. Procurement:

Service provided hereunder requires gas be supplied for liquefaction by a supplier other than PG&E. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

III. LIABILITY:

Customer accepts all risks related to the operation and transfer of LNG to Customer's motor vehicles at PG&E's LNG filling station(s) and agrees to hold PG&E and its employees harmless from any and all damages resulting from ingress, egress, and filling with LNG at any PG&E facility or any other damage or injury whether to persons or property as a result of or in direct relationship to the filling of Customer transport vehicles with LNG, excepting only such damage or injury caused by the sole negligence or willful misconduct of PG&E. Due to the experimental nature of this schedule PG&E does not guaranty the ability to provide continuous service under this rate schedule.

IV. SPECIAL BILLING INSTRUCTIONS:

Exhibit A.LNG
Page 1 of 1
Form Number 79-756
Advice 2784-G
Revised November 2006

EXHIBIT B - CONTRACT QUANTITIES

CUSTOMER NAME: _____ **Transp.ID No.:** _____

This Exhibit B was modified on _____(Date)

I. MAXIMUM DAILY QUANTITY

Customer must designate a Maximum Daily Quantity (MDQ) for all service provided under the NGSAs. The MDQ is based on the historical maximum single day use at the facilities served under the NGSAs. The MDQ may be adjusted if Customer can document to the satisfaction of PG&E that changes in Customer's operations warrant a modified MDQ. The MDQ, plus in-kind shrinkage, will be the maximum amount of gas that Customer will be allowed to deliver into PG&E's service territory on any day.

MAXIMUM DAILY QUANTITY (MDQ): _____ decatherms

II. MONTHLY AND ANNUAL CONTRACT QUANTITIES

For purposes of this Exhibit, quantities (specified in decatherms) are identified by column as follows:

- Column A. Total Monthly Quantities (TMQ) of **Core Service**
- Column B. Total Monthly Quantities (TMQ) of **Noncore Service**
- Column C. Number of Operating Days in the Month

All quantities represent volumes delivered to Customer's premises, and do not include in-kind shrinkage on the PG&E system.

The Average Daily Quantity (ADQ) is equal to the TMQ in Column A plus the TMQ in Column B, divided by the Operating Days in Column C.

	Column A Core (Dth)	Column B Noncore (Dth)	Column C Operating Days in Month
January:	_____	_____	_____
February:	_____	_____	_____
March:	_____	_____	_____
April:	_____	_____	_____
May:	_____	_____	_____
June:	_____	_____	_____
July:	_____	_____	_____
August:	_____	_____	_____
September:	_____	_____	_____
October:	_____	_____	_____
November:	_____	_____	_____
December:	_____	_____	_____

EXHIBIT D - CUSTOMER CONTACT AND BILLING ADDRESSES

CUSTOMER NAME: _____ **Transp. ID No.:** _____

DIRECTIONS: Check the type of communication for each of the following addresses where applicable. Any of the names or addresses listed below may be changed upon notification from Customer as specified in the NGSAs. Customer can only designate one Formal Communications Address.

This Exhibit D is effective on _____ (date), and will remain in effect until it is revised or the NGSAs is terminated. If this Exhibit D has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

____ **FORMAL COMMUNICATION** ____ **IMBALANCE STATEMENT ADDRESS**
____ **BILLING ADDRESS**

CO. NAME: _____
ADDRESS: _____
CITY/STATE/COUNTRY: _____ ZIP CODE: _____
CONTACT: _____ PHONE NO.:(____)____-_____
ALTERNATE NO.:(____)____-_____ FAX NO.:(____)____-_____

____ **BILLING ADDRESS** ____ **IMBALANCE STATEMENT ADDRESS**

CO. NAME: _____
ADDRESS: _____
CITY/STATE/COUNTRY: _____ ZIP CODE: _____
CONTACT: _____ PHONE NO.:(____)____-_____
ALTERNATE NO.:(____)____-_____ FAX NO.:(____)____-_____

____ **BILLING ADDRESS** ____ **IMBALANCE STATEMENT ADDRESS**

CO. NAME: _____
ADDRESS: _____
CITY/STATE/COUNTRY: _____ ZIP CODE: _____
CONTACT: _____ PHONE NO.:(____)____-_____
ALTERNATE NO.:(____)____-_____ FAX NO.:(____)____-_____

OFO/EFO NOTIFICATIONS: Please provide at least one e-mail address – Maximum of 5

NAME	E-MAIL ADDRESS
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

PG&E FORMAL COMMUNICATIONS:

TO PG&E: PACIFIC GAS & ELECTRIC COMPANY
DIVISION: _____
ADDRESS: _____
CITY/STATE/ZIPCODE: _____
ATTENTION: _____



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	24490,24489-G	(T)
Preliminary Statements	23752,23753-G	
Rules	24488-G	(T)
Maps, Contracts and Deviations.....	22438-G	
Sample Forms	22434,22926,21538,22266,21292,24454-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23732,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	23733,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service.....	23735,23489,23019-G
GS	Multifamily Service	23736,23491,23215-G
GT	Mobilehome Park Service	23737,23493,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	23738,23495-G
GL1-NGV	Residential Care Program—Natural Gas Service for Compression on Customers' Premises	23739,23740-G
GML	Master-Metered Multifamily CARE Program Service	23741,23497,23027-G
GSL	Multifamily CARE Program Service.....	23742,23743,23216-G
GTL	Mobilehome Park CARE Program Service.....	23744,23745,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23746,23035-G	
G-NR2	Gas Service to Large Commercial Customers	23747,23037-G	
G-CP	Gas Procurement Service to Core End-Use Customers	23748-G	
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G	
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G	
G-EG	Gas Transportation Service to Electric Generation	23654,22895,24455,22173-G	(T)
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G	
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456, 24457,22135,22047,22048,24458,24459,24460,22137,24461,20042,24462,24463,24464-G	(T) (T)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	18195,22922,24125,18197,21977,22789, 18200,22924,18202,21978,18204,18205,21979,24126,19429-G
2	Description of Service	13299 to 13302,14903,17521-G
3	Application for Service	13842,24127-G
4	Contracts.....	17051-G
5	Special Information Required on Forms	17641,13348,13349-G
6	Establishment and Reestablishment of Credit	22126,22127,18873-G
7	Deposits	18212,18213-G
8	Notices	21928,17580,15726,17581,15728-G
9	Rendering and Payment of Bills	24128,24129,24077,23518,22491,24130,21985,21936-G
10	Disputed Bills	18214 to 18216-G
11	Discontinuance and Restoration of Service	18217 to 18227,22508,19710-G
12	Rates and Optional Rates	18229,24131,24132,21981,21982,24474-G (T)
13	Temporary Service.....	21542,18800-G
14	Capacity Allocation and Constraint of Natural Gas Service.....	18231 to 18235, 22327,22328,22329,22330,22249,18239,22073,22639,22075,22076,22077,18244, 22078,22079,24475,22081-G (T)
15	Gas Main Extensions	21543,18802,18803,19888, 20350,20351,20352,18808,21544,21545,22376,22377,22378,22379,22380,18813,18814-G
16	Gas Service Extensions	21546,18816,17728,17161,18817 to 18825,17737,18826,18827-G
17	Meter Tests and Adjustment of Bills for Meter Error	14450 to 14456,24133-G
17.1	Adjustment of Bills for Billing Error	22745,14458-G
17.2	Adjustment of Bills for Unauthorized Use	22746,14460,14461-G
17.3	Limitation on Adjustment of Bills for Energy Use.....	22747-G
18	Supply to Separate Premises and Submetering of Gas	22790,17796,13401-G
19	Medical Baseline Quantities.....	21119,21120,21121-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	19370,22426,19372,19373,24135,24136-G
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	24137,22427,17035,17134,17037-G
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	17305,22428,24138,17307,17308-G
21	Transportation of Natural Gas	23399,23400,22313, 23786,23194, 23195,23196,23197,23198,23199,22086,22087,18256,21852,22735,22736,22737-G
21.1	Use of PG&E's Firm Interstate Rights.....	20461,18260,18261-G
23	Gas Aggregation Service for Core Transport Customers	24476,18263,21742,18265,22159,18267,24134,21744 to 21746, 24477, 2478,21749 to 21751,18272-G (T)
25	Gas Services-Customer Creditworthiness and Payment Terms	24479,21410,24480 to 24486,21418-G (T)
26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
G-SFS	Standard Firm Storage Service.....	23656,22140,22141,22300-G	
G-NFS	Negotiated Firm Storage Service.....	23657,22301-G	
G-NAS	Negotiated As-Available Storage Service.....	23658-G	
G-CFS	Core Firm Storage.....	23659,23658,22148,22149-G	
G-AFT	Annual Firm Transportation On-System.....	24465,23660,22903-G	(T)
G-AFTOFF	Annual Firm Transportation Off-System.....	22055,23661,24466-G	
G-SFT	Seasonal Firm Transportation On-System Only.....	24467,23662,22178-G	
G-AA	As-Available Transportation On-System.....	24468,23663-G	
G-AAOFF	As-Available Transportation Off-System.....	24469,23664-G	
G-NFT	Negotiated Firm Transportation On-System.....	24470,22909,22910-G	
G-NFTOFF	Negotiated Firm Transportation Off-System.....	24471,19294,21836-G	
G-NAA	Negotiated As-Available Transportation On-System.....	24472,22911,22184-G	
G-NAAOFF	Negotiated As-Available Transportation Off-System.....	24473,22912,22913-G	(T)
G-OEC	Gas Delivery to Off-System End-Use Customers.....	22263,22264-G	
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	23367-G	
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	23665,22915-G	
G-PARK	Market Center Parking Service.....	23666,18177-G	
G-LEND	Market Center Lending Service.....	23667,18179-G	

OTHER

G-CT	Core Gas Aggregation Service.....	23588,21740,20050, 21741,20052,23302,23303,23304,20903,22918,23305,22155,22156,22157,22158-G	
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G	
G-SUR	Customer-Procured Gas Franchise Fee Surcharge.....	24187-G	(T)
G-PPPS	Gas Public Purpose Program Surcharge.....	23703-G	
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents.....	21739-G	

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises ...	23749,18625-G	
G-NGV2	Experimental Compressed Natural Gas Service.....	23750,18626-G	
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	23668,23669,22070-G	
G-LNG	Experimental Liquefied Natural Gas Service.....	23670,21890-G	

(Continued)



TABLE OF CONTENTS
(Continued)

SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
<u>RESIDENTIAL</u>			
79-1047	2/06	Natural Gas Home Refueling Appliance Certification	24293-G
<u>NON-RESIDENTIAL</u>			
M62-1491	1/97	Summary Bill Agreement	17782-G
79-753	REV 9/05	Compressed Natural Gas Fueling Agreement.....	24495-G (T)
79-755	REV 9/05	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel.....	23411-G
79-756	REV 1/05	Natural Gas Service Agreement.....	24487-G (T)
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-1026	1/05	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756—Natural Gas Service Agreement.....	22940-G 19787-G
79-762	REV 4/00	Imbalance Trading Form for Schedule G-BAL Service.....	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures.....	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement.....	16551-G 19378-G
79-796	5/99	Notice of Gas Storage Inventory Transfer	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service	17264-G
79-845	REV 2/04	Core Gas Aggregation Service Agreement	22740-G
79-983	12/03	Request for Re-classification from Noncore Service to Core Service.....	21983-G

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	