

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 4, 2007

Advice Letter 2781-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revisions to Preliminary Statement B – Default Rate Components and Gas  
Preliminary Statement D – Purchased Gas Account to Implement a Separate  
Winter Hedging Rate Component

Dear Ms. de la Torre:

Advice Letter 2781-G is effective January 1, 2007. A copy of the advice letter is returned  
herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
JAN 8 2007	
Records _____	
Return to _____	File _____
cc to _____	



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

November 20, 2006

**Advice 2781-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Preliminary Statement B – Default Rate Components and Gas Preliminary Statement D – Purchased Gas Account to Implement a Separate Winter Hedging Rate Component**

Pacific Gas and Electric Company (PG&E) hereby submits for filing to the California Public Utilities Commission (CPUC or Commission) revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to revise *Gas Preliminary Statement B – Default Rate Components and Gas Preliminary Statement D – Purchased Gas Account (PGA)* to implement a separate Winter Hedging gas rate component.

**Background**

On August 24, 2006, the Commission issued Decision (D.) 06-08-027, which approved PG&E's petition requesting the Commission to modify D. 04-01-047 and D. 05-10-015 to continue hedging for PG&E's core procurement gas purchases. The approved modifications allow PG&E to undertake hedging of its natural gas portfolio for the winter of 2006-2007, outside of the Core Procurement Incentive Mechanism (CPIM).

Currently, revenue to recover the cost of core hedging activity outside of the CPIM is included as part of the total revenue recorded in the Core Subaccount of the PGA. PG&E then does a manual calculation of the core gas hedging revenue and transfers the revenue from the Core Subaccount of the PGA to the Emergency Core Gas Hedging Plan Subaccount of the PGA. To eliminate the manual calculation and transfer of revenue, PG&E proposes a new Winter Hedging rate component be shown on Preliminary Statement Part B so that the revenue associated with recovery of winter gas hedging costs can be recorded

directly into the Emergency Core Gas Hedging Plan Subaccount of the PGA. PG&E wishes to emphasize that this change will not impact rates.

### **Preliminary Statement Changes**

*Gas Preliminary Statement B – Default Rate Components*, is provided in draft form to show the addition of the new Winter Hedging rate component which, upon Commission approval, will be implemented along with monthly core procurement rate changes. The revenue from this rate component will be recorded to the Emergency Core Hedging Plan Subaccount of the PGA.

*Gas Preliminary Statement D – Purchased Gas Account* – PG&E revises the Emergency Core Gas Hedging Plan Subaccount to record the Winter Hedging revenue directly into the Emergency Core Gas Hedging Plan Subaccount and to remove language in the Core Subaccount that allows for the transfer of the core procurement revenue associated with winter hedging that is currently recorded in this account.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 21 days after the date of this filing, which is **December 11, 2006**.<sup>1</sup> Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company

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<sup>1</sup> The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

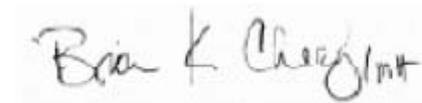
### **Effective Date**

PG&E requests that this advice filing be approved by **December 20, 2006**, which is 30 calendar days after the date of filing, to become effective on **January 1, 2007**. PG&E plans to incorporate the attached revision to Preliminary Statement Part B with tariffs filed in conjunction with its monthly core procurement rate change on December 21, 2006, for rates effective January 1, 2007.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **R.04-01-025** and **R.02-06-041**. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

cc: Sean Gallagher, Director of Energy Division  
David Effross, Energy Division  
Mark Pocta, Division of Ratepayer Advocates  
Jacqueline Greig, Division of Ratepayer Advocates  
Service Lists for R.04-01-025 and R.02-06-041

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2781-G**

Subject of AL: Revisions to Preliminary Statement B – Default Rate Components and Gas Preliminary Statement D – Purchased Gas Account to Implement a Separate Winter Hedging Rate Component

Keywords (choose from CPUC listing): Preliminary Statement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.06-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required?  Yes  No

Requested effective date: **January 1, 2007**

No. of tariff sheets: 4

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements B and D

Service affected and changes proposed<sup>1</sup>: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)

Utility Info (including e-mail)  
Attn: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

<sup>1</sup> Discuss in AL if more space is needed.

c

**ATTACHMENT 1  
Advice 2781-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24450-G	Preliminary Statement Part D--Purchased Gas Account	23514-G
24451-G	Preliminary Statement Part D (Cont.)	23515-G
24452-G	Table of Contents -- Rate Schedules	24363-G
24453-G	Table of Contents -- Rate Schedules	24362-G
DRAFT	Preliminary Statement Part B--Default Tariff Rate Components	24406-G
DRAFT	Preliminary Statement Part B (Cont.)	24407-G
DRAFT	Preliminary Statement Part B (Cont.)	24405-G
DRAFT	Preliminary Statement Part B (Cont.)	24404-G
DRAFT	Preliminary Statement Part B (Cont.)	24403-G



PRELIMINARY STATEMENT  
(Continued)

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

PG&E shall maintain the PGA by making entries to the subaccounts as follows:

a. Core Subaccount

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to the core portion of the recorded gas costs in the Gas Supply Portfolio during the month. The "core portion" is defined as the total cost of flowing supply during the month, (a) less the cost of gas injected into storage, (b) plus the cost of gas withdrawn from storage, (c) less the cost of gas sold to customers with negative imbalances under Schedule G-BAL during the Schedule G-BAL Transition Period;
- 2) A debit entry equal to the involuntary diversion usage charges incurred by the core;
- 3) A debit entry equal to the carrying costs on cycled gas in storage;
- 4) An annual debit or credit entry equal to the core portion of the cost or benefit resulting from the CPIM;
- 5) A credit entry equal to the Procurement Charge revenues from the sale of gas to core procurement customers delivered during the month, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U); (D)  
(T)
- 6) A credit entry equal to the core procurement portion of the consideration received by PG&E for core gas customers from the El Paso Natural Gas Company (El Paso) Settlement approved by the FERC. Pursuant to CPUC Decision 03-10-087, the amount credited to this subaccount will be the upfront cash and the subsequent payments by El Paso for PG&E's core gas customers. The upfront cash amount recorded to this subaccount is net of the net present value of the amount allocated to core aggregation, wholesale, and core subscription customers, as approved by the CPUC; and (T)
- 7) An entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.a.1 through D.6.a.6, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)  
(T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Shrinkage Subaccount

The following entries will be made to this account each month:

- 1) a debit entry equal to the core portion of the recorded purchased gas cost for shrinkage;
- 2) a credit entry equal to the shrinkage revenue from core customers during the month, excluding the allowance for F&U; and
- 3) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.b.1. and D.6.b.2, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

c. Emergency Core Gas Hedging Plan Subaccount

The following entries will be made to this account each month as needed:

- 1) a debit entry equal to the costs of any hedge instruments under the Emergency Core Gas Hedging Plan pursuant to D.05-10-015, effective October 6, 2005;
- 2) a credit entry equal to the revenue from the Winter Hedging rate component, excluding the allowance for F&U; (T)
- 3) a credit entry equal to the payouts associated with any hedge instruments under the Emergency Core Gas Hedging Plan pursuant to D.05-10-015, effective October 6, 2005; (T)
- 4) a debit or credit entry to transfer any remaining balance in this subaccount to the Core subaccount of the PGA upon termination of the Emergency Core Gas Hedging Plan as approved in D.05-10-015; and
- 5) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.c.1 through D.6.c.4, above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



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GM	Master-Metered Multifamily Service .....	24204,23880,23019-G
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(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	RESIDENTIAL			
	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CARE DISCOUNT	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
LOCAL TRANSMISSION	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CPUC FEE**	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
EOR	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CEE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
SMARTMETER™ PROJECT – GAS	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
WINTER HEDGING	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX (N)
CORE BROKERAGE FEE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE FIRM STORAGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
SHRINKAGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CAPACITY CHARGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE PROCUREMENT CHARGE (2)*	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
<b>TOTAL RATE</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	RESIDENTIAL - NGV		
	G1-NGV	GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	X.XXXXX	X.XXXXX	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	X.XXXXX	X.XXXXX	
CARE DISCOUNT	X.XXXXX	X.XXXXX	
LOCAL TRANSMISSION	X.XXXXX	X.XXXXX	
CPUC FEE**	X.XXXXX	X.XXXXX	
EOR	X.XXXXX	X.XXXXX	
CEE	X.XXXXX	X.XXXXX	
SMARTMETER™ PROJECT – GAS	X.XXXXX	X.XXXXX	
WINTER HEDGING	X.XXXXX	X.XXXXX	(N)
CORE BROKERAGE FEE	X.XXXXX	X.XXXXX	
CORE FIRM STORAGE	X.XXXXX	X.XXXXX	
SHRINKAGE	X.XXXXX	X.XXXXX	
CAPACITY CHARGE	X.XXXXX	X.XXXXX	
CORE PROCUREMENT CHARGE (2)*	X.XXXXX	X.XXXXX	
<b>TOTAL RATE</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

	SMALL COMMERCIAL			
	G-NR1			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
LOCAL TRANSMISSION	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CPUC FEE**	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
EOR	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CEE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
SMARTMETER™ PROJECT— GAS	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
WINTER HEDGING	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX (N)
CORE BROKERAGE FEE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE FIRM STORAGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
SHRINKAGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CAPACITY CHARGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE PROCUREMENT CHARGE (2)*	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
<b>TOTAL RATE</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

	LARGE COMMERCIAL			
	G-NR2			
	Summer		Winter	
	First 4,000 Therms	Excess	First 4,000 Therms	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
LOCAL TRANSMISSION	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CPUC FEE**	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
EOR	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CEE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
SMARTMETER™ PROJECT – GAS	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
WINTER HEDGING	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX (N)
CORE BROKERAGE FEE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE FIRM STORAGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
SHRINKAGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CAPACITY CHARGE	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
CORE PROCUREMENT CHARGE (2)*	X.XXXXX	X.XXXXX	X.XXXXX	X.XXXXX
<b>TOTAL RATE</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>	<u>G-NGV2</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	X.XXXXX	X.XXXXX
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	X.XXXXX	X.XXXXX
LOCAL TRANSMISSION	X.XXXXX	X.XXXXX
CPUC FEE**	X.XXXXX	X.XXXXX
EOR	X.XXXXX	X.XXXXX
CEE	X.XXXXX	X.XXXXX
NGV BALANCING ACCOUNT	X.XXXXX	X.XXXXX
CARE DISCOUNT	X.XXXXX	X.XXXXX
WINTER HEDGING	X.XXXXX	X.XXXXX
CORE BROKERAGE FEE	X.XXXXX	X.XXXXX
CORE FIRM STORAGE	X.XXXXX	X.XXXXX
SHRINKAGE	X.XXXXX	X.XXXXX
CAPACITY CHARGE	X.XXXXX	X.XXXXX
CORE PROCUREMENT CHARGE (2)*	X.XXXXX	X.XXXXX
<b>TOTAL RATE</b>	<b>X.XXXXX</b>	<b>X.XXXXX</b>

(N)

\* Refer to footnotes at end of Core Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expenses (F&U).

(Continued)

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	