

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 29, 2006

Advice Letter 2776-G

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revisions to Gas Rule 21 – Transportation of Natural Gas, C Quality of Gas, and  
Gas Rule 1 – Definitions, California Production as approved in D. 06-09-039

Dear Ms de la Torre:

Advice Letter 2776-G is effective September 21, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

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November 1, 2006

**Advice 2776-G**

(Pacific Gas and Electric Company ID U39G)

**Subject: Revisions to Gas Rule 21—Transportation of Natural Gas, C  
Quality Of Gas, and Gas Rule 1 – Definitions, California  
Production As Approved in Decision 06-09-039**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing to the California Public Utilities Commission (CPUC or Commission) revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to revise PG&E's Gas Rule 21—Transportation of Natural Gas, Section C "Quality of Gas" to reflect revisions to the gas quality specifications for transportation of gas on PG&E's pipeline system, in compliance with Ordering Paragraph (OP) 23 of Decision (D.) 06-09-039 and to revise Gas Rule 1—Definitions to include Biogas in "California Production".

**Revisions to Gas Rule 21—Transportation of Natural Gas**

Gas Rule 21 applies to the transportation and delivery of natural gas over PG&E's pipeline system, and describes the general terms and conditions that apply whenever PG&E accepts and transports customer-owned gas in its system. In compliance with OP 23 of D. 06-09-039, PG&E is filing a revised Gas Rule 21, Section C "Quality of Gas", adopting the changes contained in Exhibit 101, prepared Testimony of Joseph W. Bronner, Attachment 2, as follows:

- Section C.3. - Hydrogen Sulfide:

Clarify the existing standard of 0.25 grains/100 standard cubic feet (scf) of hydrogen sulfide by adding language stating "measured as hydrogen sulfide ... (4 parts per million (ppm))".

- Section C.3. – Mercaptan Sulfur:  
Clarify the existing standard of 0.5 grains/100 scf of mercaptan sulfur by adding language stating "measured as sulfur ... (8 ppm)."
- Section C.5. - Total Sulfur:  
Clarify the existing standard of 1 grain/100 scf of total sulfur by adding language stating "measured as sulfur ... (17 ppm)."
- Section C.6. - Water Vapor:  
Clarify the existing standard of seven pounds of water vapor per million standard cubic feet, by adding language stating "at 800 pounds per square inch gauge (psig) or less; dew point of 20° Fahrenheit (F) if gas supplied at over 800 psig."
- Section C.7. - Hydrocarbon Dew Point:  
Revise the existing standard specification that "gas shall have a hydrocarbon dew point of 45°F or less for gas delivered at 800 psig or below, but measured at 400 psig; or 20°F above 800 psig, also measured at 400 psig."
- Section C.8. – Liquids:  
Add to the existing standard to specify that gas shall contain no liquids at "or immediately downstream of" any receipt point(s).
- Section C.9. Objectionable Matter:  
Revise the title from ~~Objectionable Matter~~ to Merchantability.
- Section C.11. moved to C.14. – Gas from Landfills:  
Revise the title from "~~Gas from Landfills~~" to "Landfill Gas" and move it to the end of the "Quality of Gas" list.
- Section C.13. – Biogas:  
Add a definition and specification for Biogas. "Biogas refers to a gas made from anaerobic digestion of agricultural and/or animal waste. The gas is primarily a mixture of methane and carbon dioxide. Biogas must be free from bacteria, pathogens and any other substances injurious to utility facilities or that would cause the gas to be unmarketable and it shall conform to all gas quality specifications identified in this Rule."

## Revisions to Gas Rule 1 – Definitions

Gas Rule 1 provides the definitions for many of the terms used in PG&E's tariffs. To enable the correct tariffs to be applied to a new biogas source of supply, PG&E is filing a revision, as shown below, to the definition of "California Production" in Gas Rule 1, "Definitions". The revisions are as follows: the word "Natural" is deleted from the heading, so gas from a production facility may be included under the definition, and a description of biogas is added.<sup>1</sup> In addition, PG&E is taking this opportunity to conform Gas Rule 1 to common industry practices in the use of "Btu" as opposed to "BTU". The revisions to Gas Rule 1 described above are as follows:

CALIFORNIA PRODUCTION: ~~Natural-g~~Gas production:

Remove "Natural" from the title, and add as item 3:

3. From a production facility, in PG&E's service territory, for Biogas as defined in Rule 21 C. Quality of Gas.

## Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **November 21, 2006**. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjn@cpuc.ca.gov](mailto:jjn@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should also be sent via both email and facsimile to PG&E on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company

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<sup>1</sup> Including gas production from biogas facilities in the definition for California Production will be consistent with Findings of Fact 53, 54, 55 and specifically 58 in Decision 06-09-039: "Increases in the sources of natural gas supply will lower natural gas costs and will enable broader use within California, displacing the use of other less environmentally friendly fuels."

Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective **September 21, 2006**, which is the issue date of D. 06-09-039.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 04-01-025. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

Handwritten signature of Brian K. Cherry in black ink.

Vice President, Regulatory Relations

cc: Service List for R.04-01-025

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline     HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2776-G**

Subject of AL: Revisions to Gas Rule 21—Transportation of Natural Gas, C Quality Of Gas, and Gas Rule 1 – Definitions, California Production As Approved in Decision 06 09-039

Keywords (choose from CPUC listing): Compliance, Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-09-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **September 21, 2006**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rules 1 and 21

Service affected and changes proposed<sup>1</sup>: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Brian K. Cherry**  
**Vice President, Regulatory Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2776-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24443-G	Rule 01--Definitions	18196-G
24444-G	Rule 21--Transportation of Natural Gas	18256-G
24445-G	Rule 21 (Cont.)	21852-G
24446-G	Table of Contents -- Rules	24305-G
24447-G	Table of Contents -- Rate Schedules	24370-G



**RULE 1—DEFINITIONS**  
(Continued)

**BALANCING SERVICE:** A best-efforts service to accommodate imbalances between actual Customer usage and Customer-owned gas delivered to PG&E.

**BASELINE:** A rate structure mandated by the California Legislature and implemented at PG&E in 1984 that ensures all residential customers are provided a minimum necessary quantity of gas at the lowest possible cost.

**BILLING CYCLE:** The regular periodic interval for reading a Customer's meter for billing purposes. Usually meters are scheduled to be read monthly.

**BRANCH SERVICE:** A service that is not connected to a gas main and has another service as its source of supply.

**BRITISH THERMAL UNIT (Btu):** The standard unit for measuring a quantity of thermal energy. One Btu equals the amount of thermal energy required to raise the temperature of one pound of water one degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joule, rounded to 1,055.056 joule. (A joule is equal to one watt-second.)

**BROKERAGE FEE:** Rates for customers, including UEG and Wholesale, who procure supply from PG&E's gas supply portfolio, include a component for the Brokerage Fee.

**Btu AREA:** A physically identifiable area of the gas transmission and/or distribution system in which the Btu and specific gravity of the gas is measured at a single point representative of the entire area. (T)  
(T)

**CALIFORNIA PRODUCTION:** Gas production: (T)

1. From wells located in PG&E's service territory;
2. From wells located in, or adjacent to, gas production areas connected to the PG&E system on or before December 1, 1997;
3. From a production facility, in PG&E's service territory, for Biogas as defined in Gas Rule 21 C. "Quality of Gas"; (N)  
(N)
4. Not received by PG&E either by direct flow, by exchange, or by backhaul, at an interconnection point with another pipeline, including, but not limited to, the following interconnection points: Malin, Topock, Daggett, or Kern River Station; and (T)
5. Subject to a balancing agreement with PG&E (California Production Balancing Agreement, Form No. 79-944). (T)

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS  
(Continued)

C. QUALITY OF GAS

Gas delivered to PG&E for transportation to the Delivery Point(s) shall meet the gas quality specifications stated in the service agreement between the delivering pipeline company and PG&E. If no gas-quality specifications agreement exists between the delivering pipeline company and PG&E for the Receipt Point(s), or if the natural gas is not delivered by a pipeline, the gas received by PG&E shall meet the following specifications:

1. Carbon dioxide: The gas shall contain no more than one percent by volume of carbon dioxide.
2. Oxygen: The gas shall contain no more than 0.1 percent by volume of oxygen.
3. Hydrogen sulfide: The gas shall contain no more than 0.25 grains of hydrogen sulfide, measured as hydrogen sulfide, per one hundred standard cubic feet (4 parts per million (ppm)). (T)  
|  
(T)
4. Mercaptan sulfur: The gas shall contain no more than 0.5 grains of mercaptan sulfur, measured as sulfur, per one hundred standard cubic feet (8 ppm). (T)  
(T)
5. Total sulfur: The gas shall contain no more than one grain of total sulfur, measured as sulfur, per one hundred standard cubic feet (17 ppm). (T)  
(T)
6. Water vapor: The gas shall contain no more than seven pounds of water vapor per million standard cubic feet at 800 pounds per square inch gauge (psig) or less; dew point of 20° Fahrenheit (F) if gas is supplied at over 800 psig. (T)  
(T)
7. Hydrocarbon dewpoint: The gas shall have a hydrocarbon dewpoint of 45°F or less for gas delivered at 800 psig or below, but measured at 400 psig; or 20°F for gas delivered at above 800 psig, also measured at 400 psig. (T)  
|  
(T)
8. Liquids: The gas shall contain no liquids at, or immediately downstream of, the Receipt Point(s). (T)
9. Merchantability: The gas shall not contain dust, sand, dirt, gums, oils, or other substances in an amount sufficient to be injurious to PG&E facilities or which shall cause the gas to be unmarketable. (T)

(Continued)



RULE 21—TRANSPORTATION OF NATURAL GAS  
(Continued)

C. QUALITY OF GAS (Cont'd.)

- 10. Temperature: The gas shall not be delivered at less than 60 degrees Fahrenheit or more than 100 degrees Fahrenheit. (L)
- 11. Gas interchangeability: The gas shall be interchangeable with the gas in the receiving pipeline. Interchangeability shall be determined in accordance with the methods and limits presented in Bulletin 36 of the American Gas Association. (T)
- 12. Heating value: The gas shall have a heating value that is consistent with the standards established by PG&E for each Receipt Point. (T)  
(T)
- 13. Biogas: Biogas refers to a gas made from anaerobic digestion of agricultural and/or animal waste. The gas is primarily a mixture of methane and carbon dioxide. Biogas must be free from bacteria, pathogens and any other substances injurious to utility facilities or that would cause the gas to be unmarketable and it shall conform to all gas quality specifications identified in this Rule. (N)  
|  
|  
|  
(N)
- 14. Landfill Gas: Gas from landfills will not be accepted or transported under this Rule. (T)(L)  
(T)

D. ACCOUNTING AND BILLING

1. DESIGNATION OF QUANTITIES DELIVERED FOR TRANSPORTATION

PG&E may be receiving gas from various sources at the Receipt Point(s). Gas entering the PG&E system shall be measured by either PG&E or a third party designated by PG&E as its agent. Where such third party acts as PG&E's measuring agent, the Customer shall accept as correct the agent's determination of the quantity of gas (in Mcf and Decatherms) it has delivered to PG&E for the Customer's account subject to the limitations of Rule 14. Where gas is measured by PG&E, the Customer shall accept as correct PG&E's measurement of the gas received (see Section D.3 below for information about access to meters and charts and other records).

2. BILLING

Each month, PG&E shall send the Customer a bill. The bill will show the quantities of gas adjusted for In-Kind Shrinkage Allowance, delivered to PG&E for the Customer's account at each Delivery Point for the billing month. PG&E may use estimated quantities in the bill, and the Customer shall be obligated to pay the estimated bill as presented; PG&E will then make any necessary adjustments in the subsequent months' billings.

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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	